KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1359766

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-															
Name:				Spot Description:															
Address 1:				Sec Twp S. R E W															
Address 2:						feet from													
City: State: Zip: + Contact Person: Contact Person Email:																			
										Field Contact Person Phor	ne:()			SWD Permit #: ENHR Permit #:					
										· · · · · · · · · · · · · · · · · · ·				Gas Storage Permit #: Spud Date: Date Shut-In:					
											1			Spud Dale.		Date Shut-In.			
											Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Su	urface:	How Det	ermined?				_ Date:												
Casing Squeeze(s):	b) to w ,	sacks of cer	ment,	(<i>top</i>) to	(bottom) w /	sacks of cement	t. Date:												
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No																	
Depth and Type: 🗌 Junk	in Hole at [Tools in Hole at	Cas	ing Leaks:	Yes No Depth	n of casing leak(s):													
Type Completion:	(depth) T.I. AIT.II. Depth.	(depti of: DV Tool:	ו) w /	sacks	s of cement Port (Collar:	N /	sack of	cement										
Packer Type:		(depth)			-	(depth)			oomon.										
Total Depth:	Plug Ba	ck Depth:	F	Plug Back Meth	od:														
Geological Date:																			
Formation Name	Formation	Top Formation Base			Completior	n Information													
1	At:	to Feet	Perfor	ation Interval	to Fe	eet or Open Hole Inte	erval	_ to	Feet										
2	At:	to Feet	Perfor	ation Interval -	to Fe	eet or Open Hole Inte	erval	- to	Feet										

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

There has no no no had been well were the been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 17, 2017

Craig Settle Shawmar Oil & Gas Co., Inc. 1116 E MAIN PO BOX 9 MARION, KS 66861-1230

Re: Temporary Abandonment API 15-017-20899-00-00 LIPS 2-35 NW/4 Sec.35-18S-06E Chase County, Kansas

Dear Craig Settle:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by August 14, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jonathan Hill KCC DISTRICT 2