Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359769

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip:+ +		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	1	The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	All (If needed attach another	sheet)			(KCC District Agent's Name)				
Depth to	o Top: Botto	m: T.D			,				
Depth to	o Top: Botto	m: T.D	""	•					
Depth to	o Top: Botto	m: T.D	— Fluggill	g Completed					
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing Record (Si	urface, Conductor & Produ	ction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
cement or other plugs were us	sed, state the character of	same depth placed from (bot	tom), to (top) for ea	ach plug set.					
Address 1:			Address 2:						
Address 1: City: Phone: ()			Address 2: State: _						
Address 1: City: Phone: ()			Address 2: State: _						
Address 1: City: Phone: () Name of Party Responsible for	or Plugging Fees:		Address 2: State: _						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 45328

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	-	
		DATE 0	20.	20 17
IS AUTHOR	IZED BV:	Bear Petro		
		(NAME OF CUSTOMER)		
Address		1.4	State _	
To Treat Well As Follows:	l Lease	Hixson Well No. A3 Custom	er Order No.	
Sec. Twp. Range				
implied, and no treatment is pay our invoicing de The undersi	representations yable. There wi epartment in acc gned represents	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners remage that may accrue in connection with said service or treatment. Copeland Acid Service is shave been relied on, as to what may be the results or effect of the servicing or treating said be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Cordance with latest published price schedules.	isk, the hereinbef	ore mentioned well and in
THIS ORDER MU BEFORE WORK)ByBy		
0005	CHANTER		Agent	<u> </u>
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	60	Milegge Pump Truck	400	240=
		P		000
2		Pump Charge - Pluj		650
0	2000	(' (A) (A)	676	00
2	780	Sacks 60140 2% Gel	100	5010
2	5	Additional (all	220	110
-	-			
2	300	Bulk Charge	125	22500
2	200	2-2-12-22-27	110	5/3
			1-	8/5-
		Process License Fee onGallons		
		TOTAL BILLING		
manner ur	at the above nder the direc	material has been accepted and used; that the above service was performation, supervision and control of the owner, operator or his agent, whose si	ned in a good	and workmanlike
	Representative		g uppo	
Station	61	no h		
6		Well Owner, Opera	tor or Agent	
Remarks		NET 30 DAYS		



TREATMENT REPORT

Acid Stage No.

					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 6/20/2017 District GREAT BEND KS. F.O. No. 45328 Company BEAR PETRO				Bkdown	Bbl./Gal.					
					Bbl./Gal.					
Well Nam	e & No. HIXSON	I A-3								
			Field		l	Bbl./Gal.				
County	TREGO		st KANSAS		Flush	Bbl./Gal.				
				Treated from	ft.	to	ft.	No. ft.	0	
Casing:	Size	Type & Wt.		Set atft.	from	ft.	to	ft.	No. ft.	0
Formation			Perf.	to	from	ft.	to	ft.	No. ft.	0
Formation	:		Perf	to	Actual Volume of Oil					Bbl./Gal.
Formation	:		Perf.							
Liner: S	zeType 8				Pump Trucks. No	. Used: Std3	20 Sp.		Twin	
Cemented: Perforated from ft. to ft.			Auxiliary Equipment			-310				
Tubing:	Size & Wt.	2 3/8	Swung at	ft.	Personnel GREG A	ARON				_
			ft. to		#NAME?					
					Plugging or Sealing M	aterials: Type				
Open Hole	Size	T.D.	ft. P	.B. toft.				Gals.		lb.
Company	Representative		DICK S	5.	Treater		GREG			
TIME	PRES	SURES	Tatal Shid Barrand			DEMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
8:30				ON LOC						
				PUMP 25 BBLS H	120 AT 2 BPN	1@ 100PSI				
						· T · · · · · · · · · · · · · · · · · ·			****	
				PUMP 275 SKS 6	0/40 4% GEL	DOWN TUBI	NG			
					37 10 170 022					
		<u> </u>		TIE ONTO SUREA	CE PIPE AND	DLIMP 5 SKS	60/40.4%	GEL PRE	SSLIRE	D.
				TIE ONTO SURFACE PIPE AND PUMP 5 SKS 60/40 4% GEL. PRESSURED UP TO 250 PSI. SHUT IN SURFACE PIPE					.0	
		 		OF 10 230 F31. 3	HOT IN SORF	ACEPIPE				
		-		LOD COMPLETE						
1:00				JOB COMPLETE					nestral state on	
				THANK YOU!!!						

										$\overline{}$
