**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within

Name of Party Responsible for Plugging Fees: \_\_\_\_

(Print Name)

60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

1359780

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:  Name:				API No. 15 -  Spot Description:  — Sec. Twp. S. R. East Wes  — Feet from North / South Line of Section  Feet from East / West Line of Section  Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County:  Lease Name: Well #:  Date Well Completed: The plugging proposal was approved on: (CCC District Agent's Name)		
Depth to Depth to Depth to  Depth to	Top: Botton Top: Botton	m: T.D m: T.D m: T.D ations.	Plugging Plugging			
Oil, Gas or Water			Casing Record (Su	Record (Surface, Conductor & Production)		
Describe in detail the manner cement or other plugs were us					ods used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

\_\_\_\_\_\_ State: \_\_\_\_\_\_ Zip: \_\_\_\_\_\_ + \_ \_ \_ \_

Employee of Operator or Operator on above-described well,

\_\_\_\_\_\_, ss.



## FIELD ORDER Nº C 44912

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE JANC-	29	20
IS AUTHOR	ZED BY:	Bene Per				,
Address			(NAME OF CUSTOMER)  City	25-20-5-5	State	
To Treat Wel						
Sec. Twp.	Lease	abor			12.12	
Range			_ County Cowley		State	5
not to be held I implied, and no treatment is pay our invoicing de	iable for any dar representations yable. There wil epartment in acc	consideration hereof it is agreed that mage that may accrue in connection where been relied on, as to what may be no discount allowed subsequent ordance with latest published price so himself to be duly authorized to sign	with said service or treatment.  be the results or effect of the s  to such date. 6% interest will be  chedules.	Copeland Acid Service has servicing or treating said we e charged after 60 days. To	made no repres	entation, expressed or ation of said service or
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED			Ву		
	T	Well Own	er or Operator		Agent	
CODE	QUANTITY		DESCRIPTION		UNIT COST	AMOUNT
	1	Property for	ply Tob			6500
	80 sal	•	A CONTRACTOR OF THE PARTY OF TH			860=
	1	Poly teriler Rent	E-1			3720 ET
	COWT	Pick up to hear pole	٤.			80 cc
	GO nih	Pick up to hear pole	tearly 20 mile	Rousl trip		8900
				2		
		· · · · · · · · · · · · · · · · · · ·	2			
		(V)				
*	80 sade	Bulk Charge 25/ Saul				10000
	69,4	Bulk Truck Miles 10/ to.	- mile mind	2		150 00
		Process License Fee	on	Gallons		
				TOTAL BILLING		
manner u	nat the above nder the dire Representativ	material has been accepted ction, supervision and control	and used; that the above of the owner, operator o	service was performe r his agent, whose sig	d in a good a nature appea	nd workmanlike rs below.
	U					
Station	) (1)	WKKO-		Well Owner, Operato	r or Agent	
Remarks_	X	m on 7:48	NET 30 DAYS			



## TREATMENT REPORT

			10
			KU
A.CI	α	Stage	No.

		.0		Type Treatment: Amt. Type Fluid Said Size Founds of Said
Date 6-29-19 Pistrict Bullow F. O. No.				O. No
Company County				Bbl./Gal.
Well Name & No. Hospe Cl				Bbl. /Gal
Location Field				
County Cox			State	FlushBbl./Gal
				Treuted from
				Set at
Formation:			Perf	to from ft. to ft. No. ft.
Formation:			Perf	Actual Volume of Oll/Water to Load Hole:Bbl. /Gal.
Formation:			Perf	
Liner: Sixe	Type & W	t	Top atft	t. Bottom at
Cen	nented: Yes/No.	Perforated fro	om	ft. toft. Auxiliary Equipment Sink 322 TT 133
Tubing: Size	& Wt		Swung at	ft. Packer: Set at ft.
Per	forated from		ft. to	ft. Auxiliary Tools Poly tearly
				Plugging or Sealing Materials: Type 80 Scules (40 40-2 76 402
Onen Hole Six	re	. T.D	ft. P.	B. to
	•			1 20 1
Company	Representativ	e		Treater
TIME		URES	Total Fluid	REMARKS
a.m /p.m.	Tubing	Casing	Pumped	REMARKS
12:00				Ris no JSA Wise his touch goin in hole WCIRP
12.00				Hall to wook CIBP CH25' to got that tight spot
· · ·				Ser CIBPC 3000' duno boil Discola on Alla
<del>.</del>	-			20 200
<del></del>	-			Tope down wise In touck
<u>.</u>	-		<del>                                     </del>	Pur only is to 200' steast mixe you down hale
· ·				Es cold to do som mind de
•			2.00.	Boule Car on 85/2
•			3 88h	Good cerret up 42 + 85/8 pull poly out
<del>.</del>	-	<b></b>	1 G DDL	The state of the s
<del></del>			<del> </del>	Sunday on 42 pupp 2 BBB Fill up Shut IN
· ·			18 BB	
-:-			18 50%	Charles Charles
-:-				71m 2017. 2.95 00 sales
<del>- :</del> -			-	
<del></del>				
<del>.</del>				
•				
<del>-</del>				
:				
•			-	
<del></del>				
•				
•				
<del>.</del>				
<del></del>				
<del></del>				
•	<b></b>			
•			<del>                                     </del>	
<del>.</del>				
<del>.</del>				
			-	