

1359908

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

All Electric Logs Run

COMPENSATED DENSITY/NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

Tops

Name	Top	Datum
ANHYDRITE	1751	+696
BASE ANHYDRITE	1784	+663
HEEBNER	3822	-1375
LANSING	3863	-1416
BASE KANSAS CITY	4158	-1711
PAWNEE	4278	-1831
FORT SCOTT	4366	-1919
CHEROKEE	4389	-1942
MISSISSIPPI DOL	4463	-2016

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	344	60/40 POZMIX	300	3%CC, 2% Gel
Production	7.875	5.5	15.5	4576	AA-2	150	10%salt,1/ 4#cf,1%gy psum
Production	7.875	5.5	15.5	4576	A-CONN BLEND	225	3%CC,1/4 #CF
Production	7.875	5.5	15.5	4576	60/40 POZMIX	30	NA

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	L.D. DRILLING, INC.	Job Number	T616
Contact	MARILYN DAVIS	Representative	TIM VENTERS
Well Name	SCHREIBER #2-26	Well Operator	L.D. DRILLING, INC.
Unique Well ID	DST #1, FT. SCOTT, 4350-4400	Report Date	2017/06/25
Surface Location	SEC 26-17S-24W, NESS CO. KS.	Prepared By	TIM VENTERS
Well License Number			
Field	MINER		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #1, FT. SCOTT, 4350-4400
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2017/06/24	Start Test Time	22:05:00
Final Test Date	2017/06/25	Final Test Time	06:27:00

Gauge Name	5504
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Test Results

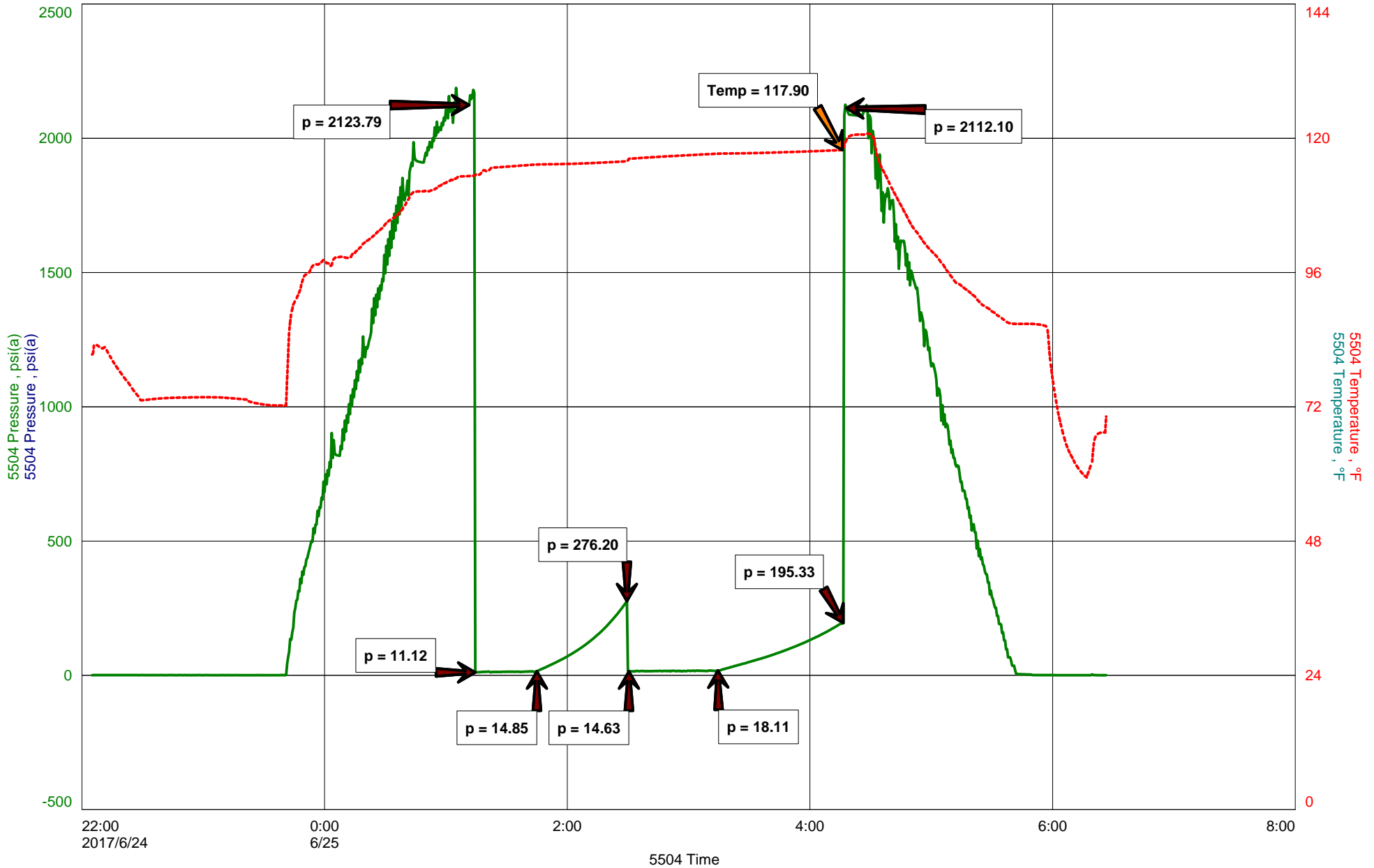
RECOVERED: 15' SOCM, 8% OIL, 92% MUD

TOOL SAMPLE: 20% OIL, 80% MUD

L.D. DRILLING, INC.
DST #1, FT. SCOTT, 4350-4400
Start Test Date: 2017/06/24
Final Test Date: 2017/06/25

SCHREIBER #2-26
Formation: DST #1, FT. SCOTT, 4350-4400
Pool: MINER
Job Number: T616

SCHREIBER #2-26





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SCHREIBER2-26DST1

TIME ON: 22:05 6-24-17
TIME OFF: 06:27 6-25-17

Company L D DRILLING, INC. Lease & Well No. SCHREIBER # 2-26
Contractor L D DRILLING, INC. RIG #1 Charge to L D DRILLING, INC.
Elevation 2447 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T616
Date 6-25-17 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative TIM VENTERS

Formation Test No. 1 Interval Tested from 4350 ft. to 4400 ft. Total Depth 4400 ft.
Packer Depth 4345 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4350 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4331 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4397 ft. Recorder Number 13819 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.6 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,800 P.P.M. Drill Pipe Length 4317 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 3 INCHES. (NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 1/4 INCHES. (NO BB)

Recovered <u>15</u> ft. of <u>SOCM, 8% OIL, 92% MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>20% OIL, 80% MUD</u>	Total

Time Set Packer(s) 1:14 AM A.M. P.M. Time Started Off Bottom 4:14 AM A.M. P.M. Maximum Temperature 118 deg.
Initial Hydrostatic Pressure..... (A) 2124 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 276 P.S.I.
Final Flow Period..... Minutes 45 (E) 15 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 60 (G) 195 P.S.I.
Final Hydrostatic Pressure..... (H) 2112 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	L.D. DRILLING, INC.	MARILYN DAVIS	Job Number	T617
Contact		SCHREIBER #2-26	Representative	TIM VENTERS
Well Name		DST #2, MISSISSIPPIAN, 4407-4470	Well Operator	L.D. DRILLING, INC.
Unique Well ID		SEC 26-17S-24W, NESS CO. KS.	Report Date	2017/06/26
Surface Location			Prepared By	TIM VENTERS
Well License Number				
Field		MINER		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #2, MISSISSIPPIAN, 4407-4470
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2017/06/25	Start Test Time	18:45:00
Final Test Date	2017/06/26	Final Test Time	03:08:00

Gauge Name	5504
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Test Results

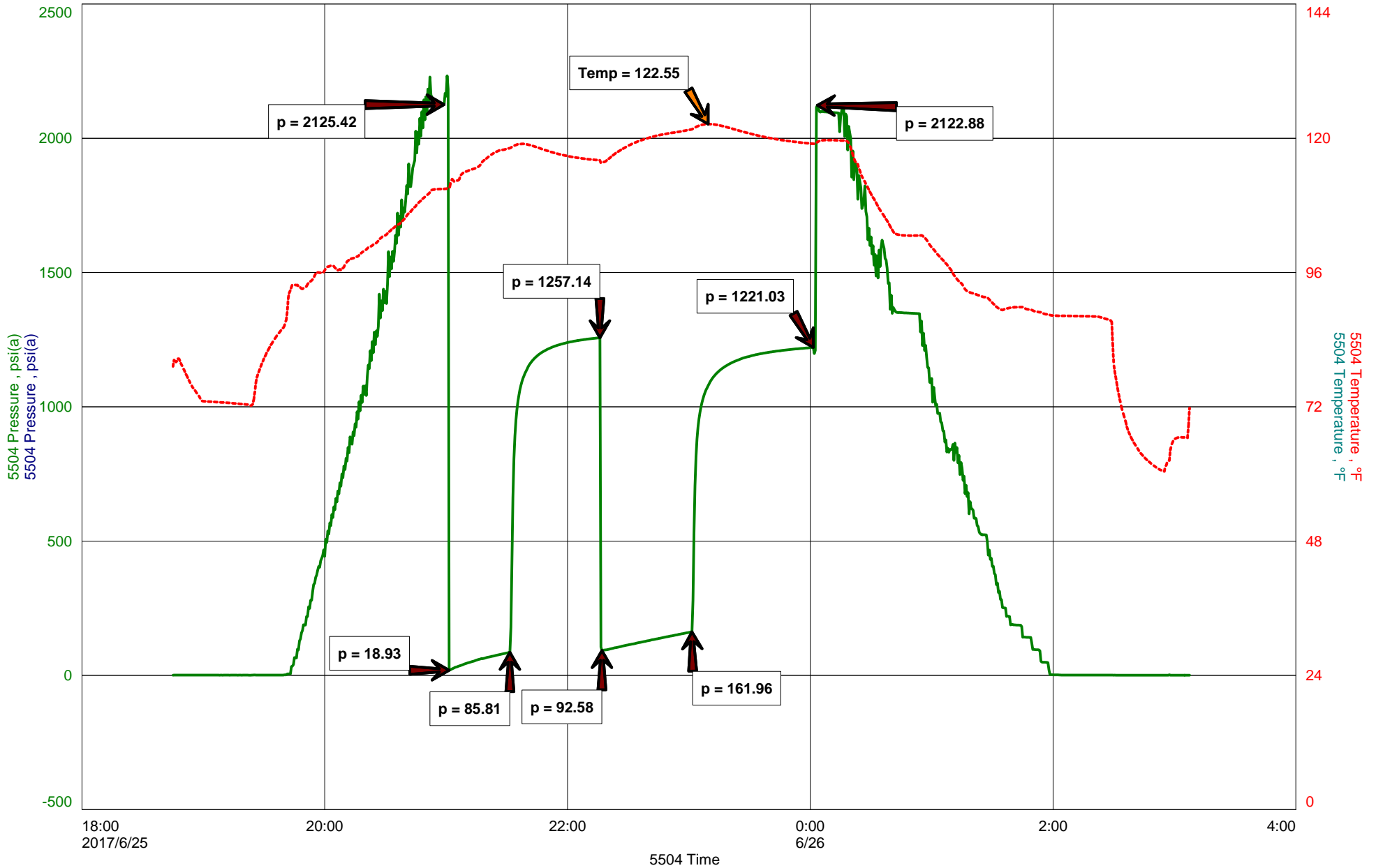
RECOVERED: 160' GAS IN PIPE
90' CLEAN OIL, 100% OIL, GRAVITY: 35
155' SMCO, 97% OIL, 3% MUD
155' G,MCO, 6% GAS, 65% OIL, 29% MUD
400' TOTAL FLUID

TOOL SAMPLE: 62% OIL, 38% MUD

L.D. DRILLING, INC.
DST #2, MISSISSIPPIAN, 4407-4470
Start Test Date: 2017/06/25
Final Test Date: 2017/06/26

SCHREIBER #2-26
Formation: DST #2, MISSISSIPPIAN, 4407-4470
Pool: MINER
Job Number: T617

SCHREIBER #2-26





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SCHREIBER2-26DST2

TIME ON: 18:45 6-25-17
TIME OFF: 03:08 6-26-17

Company L D DRILLING, INC. Lease & Well No. SCHREIBER # 2-26
Contractor L D DRILLING, INC. RIG #1 Charge to L D DRILLING, INC.
Elevation 2447 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T617
Date 6-25-17 Sec. 26 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative TIM VENTERS

Formation Test No. 2 Interval Tested from 4407 ft. to 4470 ft. Total Depth 4470 ft.
Packer Depth 4402 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4407 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4388 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4467 ft. Recorder Number 13819 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.45 Water Loss 8.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4,200 P.P.M. Drill Pipe Length 4374 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 18 1/2 MIN. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 20 MIN. (NO BB)

Recovered 160 ft. of GAS IN PIPE
Recovered 90 ft. of CO, 100% OIL, GRAVITY: 35
Recovered 155 ft. of SMCO, 97% OIL, 3% MUD
Recovered 155 ft. of G,MCO. 6% GAS, 65% OIL, 3% MUD
Recovered 400 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
TOOL SAMPLE: 62% OIL, 38% MUD	Insurance
	Total

Time Set Packer(s) 9:01 PM A.M. P.M. Time Started Off Bottom 12:01 AM A.M. P.M. Maximum Temperature 123 deg.

Initial Hydrostatic Pressure..... (A) 2125 P.S.I.
Initial Flow Period..... Minutes 30 (B) 19 P.S.I. to (C) 86 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1257 P.S.I.
Final Flow Period..... Minutes 45 (E) 93 P.S.I. to (F) 162 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1221 P.S.I.
Final Hydrostatic Pressure..... (H) 2123 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-884-3709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.

LEASE # 2-26 SCHREIBER

FIELD MINER

LOCATION 400' FSL & 2270' FWL

SEC 26 TWP 17s RGE 24w

COUNTY NESS STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

SPUD 6-17-17 COMP 6-27-17

RTD 4580 LTD 4584

MUD WT 3411 TYPE MUD CHEMICAL

ELEVATIONS

KB 2447

DF _____

CL 2442

Measurements Are A
From 2447 KB

CASING
SURFACE 8 5/8" @ 344'
PRODUCTION 5 1/2" @

ELECTRICAL SURVEYS
DUAL IND., DENS-N, MII 20

SAMPLES SAVED FROM 3700 TO 4580

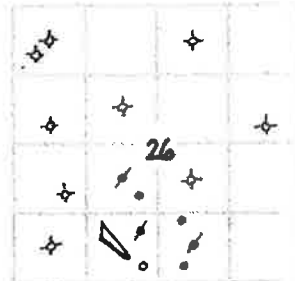
DRILLING TIME KEPT FROM 3500 TO 4580

SAMPLES EXAMINED FROM 3700 TO 4580

GEOLOGICAL SUPERVISION FROM 3700 TO 4580

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1751+ 696	1748+ 699
B/ANH.	1784+ 663	1787+ 660
HEEBNER	3822- 1375	3822- 1375
LANSING	3863- 1416	3862- 1415
B/KC	4158- 1711	4154- 1707
PAWNEE	4278- 1831	4276- 1829
FORT SCOTT	4366- 1919	4363- 1916
CHEROKEE	4389- 1942	4390- 1943
MISSISSIPPI Dol.	4463- 2016	4462- 2015

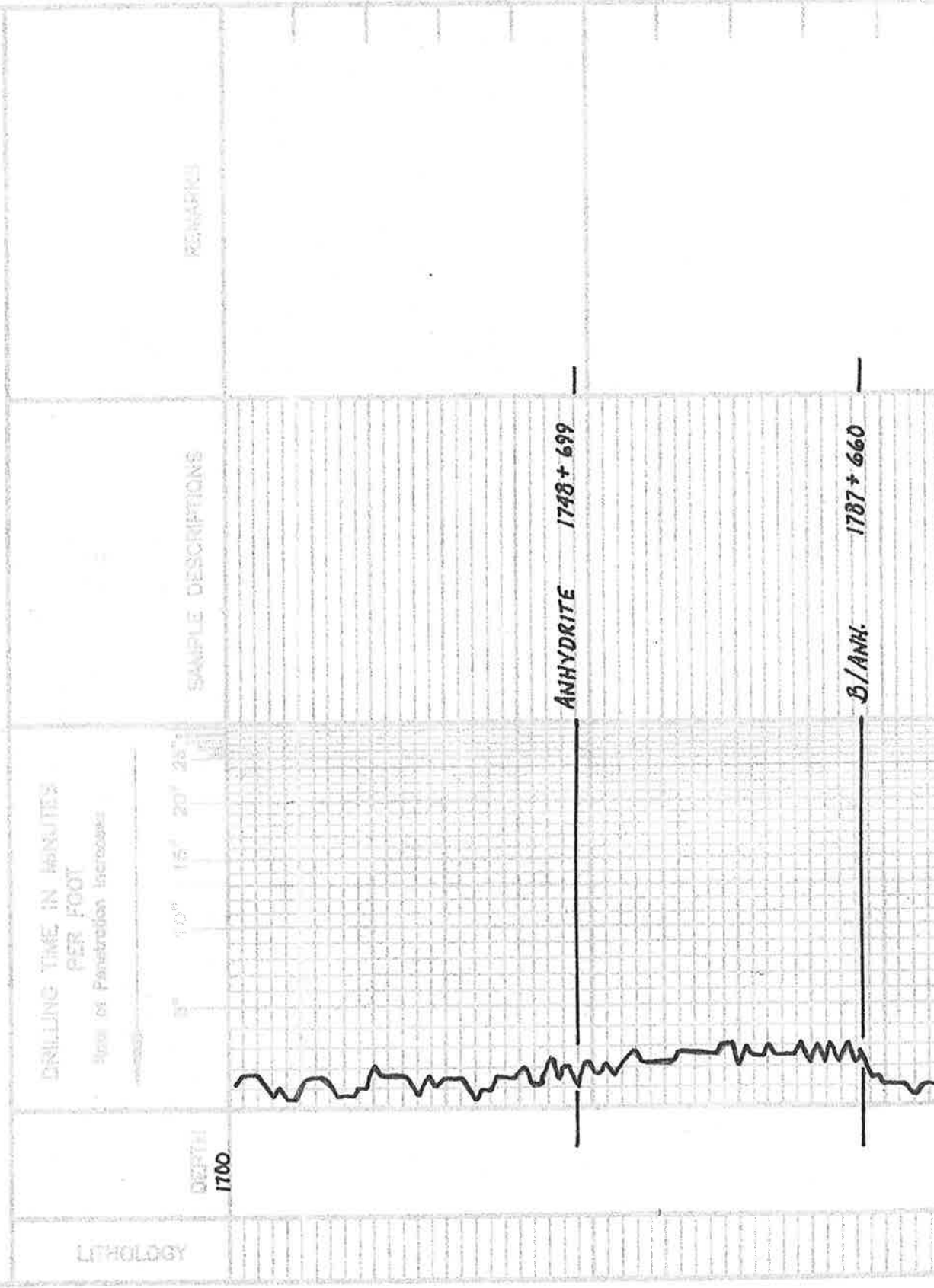


REMARKS
6-16-17 Move Rig
6-17 @ 5PUP
6-18 @ 347'
6-19 @ 1620'
6-20 @ 2411'
6-21 @ 3012'
6-22 @ 3515'
6-23 @ 4090'
6-24 @ 4335'
6-25 @ 4400'
6-26 @ 4470'
6-27 @ 4580'

API: 15-135-25955

LEGEND

- Anhydrite
- Salt
- Scapolite
- Shale
- Com sh
- Limestone
- Dolomite
- Chert
- Dolomite



SHOEMAKER

1800

3500

3600

3700

VIS: 45
WT: 8.6
VL: 8.0
CHL: 2700

Samples are lagged

Δ by wt

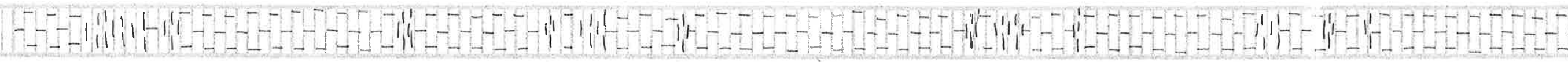
ES. 11g. Foss w/ 10g Foss.

Sh. G.

ES. Tallg. Foss. Colitic

ES. w/ Foss. Vis. Chl.

ES. w/ Tallg. Foss. Sh. Chl.



LS. wt. Lig. foss. Sil. cherty

3800

LS. Th. Foss. Caliche

HEEBNER 3822-1375
Sh. Blue cherty

Sh. Lig.

LS. wt. Sil. Foss. Sil. A

LANSING 3862-1415
Sh. Lig.

LS. Th. wt. Sil. Foss. Sil. A

LS. wt. Rd. sh. ss. sil.

Sh. Lt. Blue ch.

3900

LS. wt. Sil. Foss. Sil. Ch. Lig.

Sh. Lig.

LS. wt. V. Sil. Foss. Sil. A

Sh. Lig.

LS. wt. Sil. cherty

Sh. Lig.

LS. wt. Lig. V. Sil. Foss. V. Sil. Caliche

LS. wt. ool. cherty

4000

LS. Th. Sil. A

LS. Th. Lig. V. Sil. Foss. Sil. A

LS. wt. Sil. Foss. Sil. A Caliche

Sh. Lig.

LS. wt. Sil. Foss. Sil. Cherty

Sh. Lig.

LS. Th. wt. ool. V. Sil. cherty + Caliche

4100

Sh. Blue. Drg.

LS. R. Sil. Foss. Caliche

LS. wt. Sil. Foss. V. Sil. cherty

VIS: 46
 WT: 9.3
 WL: 8.0
 CML: 4100

✓ LOG

B/KC 4154-1707

ls. wt. Sil. Foss. v. sil. chly.
 ls. Ltg. v. sil. Foss.
 Sh. Gr.
 ls. Ltg. v. sil. chly.

Sh. Gy. Dk.

ls. wt. Rd. shly.

Sh. Rd.

ls. Br. Lt. Br. v. sil. Foss.

Sh. Rd.

ls. Ltg. Dk.

Sh. Rd.

ls. Tn. L. Sil. Foss.

ls. Yellow v. sil. A

Sh. Rd. v. sil. chly

ls. Ltg. v. sil. Foss. Sil. A

Sh. Gy. Dk.

ls. Ltg. Dk.

ls. Tn. Ltg. v. sil. Silty

ls. Ltg. Silty

ls. Dk. Gy. Silty.

ls. Dk. Silty

Sh. Dk. Silty

Sh. Blk. Camb.

FORT SCOT 4363-1916

ls. Tn. wt. Foss. Sil. Foss. Sil. A Fr. long p
 v. sil. chly. Sil. Foss. Sil. A Fr. Floor color.

ls. v. sil. chly. v. sil. Foss. Sil. A

ls. Gy.ool. Sil. A Fr. v. sil. chly. Sil. Foss. Sil. A Fr. Floor color.

CHEROKEE 4390-1943

Sh. Blk. Camb.

ls. Gy. v. sil. Foss.

ls. Tn. L. Sil. A. Chert

Sh. Lt. Bl. v. G.

ls. Tn. Sil. A

Sh. Ltg.

Δ Yellow Mt. ls. v. sil. chly. Sil. A

PANNEE 4276 - 1829

VIS: 49
 WT: 9.6
 WL: 8.0
 CML: 3800

DST (1)

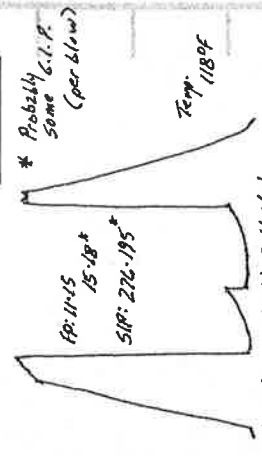
DST (2)

VIS: 61
 WT: 9.45
 WL: 8.0
 CML: 4200

DST (1) 4350-4400

1st OPEN: Blow built to 3"
 2nd OPEN: " " 5"
 30.45-45.60

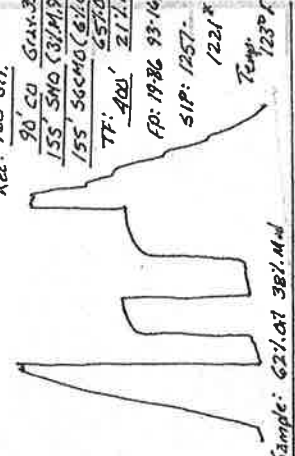
Rec. 15' 50CM
 (87.01' 92.1' Mud)



DST (2) 4407-4470

1st OPEN: Bottom bucket 18 1/2 min.
 2nd OPEN: " " 20 "
 30.45-45.60

Rec. 160' 611
 90' cu GRAN. 35
 155' SMO (31M/97/01)
 155' SMO (8216)
 55' 201
 100' 212 (Mud)
 19.86 93-162*
 1257
 1231*
 Temp: 123°F



4200

4300

4400

TTH-52



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15133 A

26-17-24

DATE _____ TICKET NO. _____

DATE OF JOB: 6/27/2017	DISTRICT: Prst+ics	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LD Drilling		LEASE: Schreiber				WELL NO. 22			
ADDRESS:		COUNTY: Ness		STATE: KS					
CITY: STATE:		SERVICE CREW: Dsion, Max Grew, Clymer, Esteban							
AUTHORIZED BY:		JOB TYPE: 242/5 1/2" 2-S + 95c Longstrins							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843 X	1 1/2						6/26	AM	9:00
21010 X	1/2						6/27	PM	1:30
19862 X	1/2						6/27	AM	6:00
							6/27	PM	7:30
							6/27	AM	8:30
						MILES FROM STATION TO WELL	126		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP 2 Cement	SK	150		2,550 00
CP101	D-con Blend Common	SK	225		4,050 00
CP103	60/40 P02	SK	30		360 00
CC102	Cellofibre	Lb	94		347 80
CC109	Calcium Chloride	Lb	636		667 80
CC111	Sgt	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	901		603 67
CF451	Two Stage Cement Collor, 5 1/2" (Blue)	EG	1		4,500 00
CF1251	Auto Fill Flost Shoe, 5 1/2" (Blue)	EG	1		360 00
CF1651	Turbolizer, 5 1/2" (Blue)	EG	8		880 00
ZF1901	5 1/2" Basket (Blue)	EG	1		290 00
CC151	Mud Flush	Gal	1,000		1,500 00
E100	unit mileage Charse - Pickups, Smellus & CARS	m.	100		450 00
E101	Heavy Equipment mileage	m.	300		2,250 00
E113	Proppant Gas Bulk Delivery Charses, Pratt	Ton	1895		4,737 50
CE 205	Deprn Charse } 4,001' - 5,000'	Hrs	1		2,520 00

SUB TOTAL
DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Paris Franklin
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By DL Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

26-17-24

FIELD SERVICE TICKET

1718 ~~15134~~ A

Continuation 15133

DATE _____ TICKET NO. _____

DATE OF JOB: 6/27/2017		DISTRICT: Pr99d, 1cs		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: LD Drilling				LEASE: Schreiber				WELL NO.: 2-26			
ADDRESS:				COUNTY: Ness				STATE: KS			
CITY:				STATE:				SERVICE CREW: Degan, McGrew, Clymer, Fisher			
AUTHORIZED BY:				JOB TYPE: 242/5 1/2" 2-Stage Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
						ARRIVED AT JOB					
						START OPERATION					
						FINISH OPERATION					
						RELEASED					
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 240	Blending & mixing Service Charge	SK	405		367.00
S003	Service Supervisor, First 8 hrs on Loc	ES	1		475.00
CE 504	Plug Container Utilization Charge	Job	1		250.00
					347.50
					66.75
					408.00
					528.75
					347.50
					603.67
					4500.00
					360.00
					850.00
					250.00
					1500.00
					420.00
					2250.00
					4757.50
					250.00

SUB TOTAL 28,843.02

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 15,863.66
DL Scott

SERVICE REPRESENTATIVE: <u>Vasin Kucuk</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark Davis By DL Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Stage #1

Customer <i>LD Drilling</i>	Lease No.	Date <i>6/27/2017</i>	
Lease <i>Scheiber</i>	Well # <i>2-26</i>		
Field Order # <i>15133</i>	Station <i>Pratt, ks</i>	Casing <i>5 1/2</i>	Depth <i>4580</i>
		County <i>Ness</i>	State <i>KS</i>
Type Job <i>242/5 1/2 2-stage long string</i>	Formation <i>TD-4584</i>	Legal Description <i>26-17-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4580</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>109</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4566</i>	Packer Depth	From	To	Flush <i>water/mud</i>	Gas Volume		Total Load

Customer Representative <i>Darin Scott</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>84980</i>	<i>19862</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Clymer</i>	<i>Clymer</i>	<i>Estes</i>	<i>Estes</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30pm</i>					<i>on location / safety meeting</i>
					<i>5 1/2 casing set at 4580' 15 1/2" H</i>
					<i>T-1,3,5,7,9,11,65, B-65, DV-1810</i>
					<i>150 SK PAD 2 cement, 10% sst, 10% gypsum, 0.8% fluid loss, 6.25 pps Cell of iske</i>
					<i>6 pps gilsonite, 14.8 pps, 1.54 Veil, 6.52 wcm</i>
<i>4:50pm</i>					<i>Pipe on bottom & break circulation</i>
<i>6:00am</i>	<i>300</i>		<i>3</i>	<i>6 1/2</i>	<i>Pump 3 bbls water</i>
	<i>300</i>		<i>24</i>	<i>6 1/2</i>	<i>24 bbls Flush</i>
	<i>300</i>		<i>3</i>	<i>6 1/2</i>	<i>3 bbls water</i>
	<i>100</i>		<i>41</i>	<i>3</i>	<i>mix 150 SK cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines & Prep plug</i>
	<i>200</i>		<i>0</i>	<i>7</i>	<i>Sight displacement</i>
	<i>400</i>		<i>90</i>	<i>7</i>	<i>Lift Pressure</i>
	<i>500</i>		<i>98</i>	<i>3</i>	<i>slow rate</i>
	<i>1500</i>		<i>107</i>	<i>3</i>	<i>Bump plug</i>
					<i>Flush & hold</i>
					<i>Drop Dsr - DV opening tool</i>
	<i>800</i>		<i>1/2</i>	<i>1/4</i>	<i>Open Tool</i>
	<i>200</i>		<i>24</i>	<i>5</i>	<i>Circulate 24 bbls mud</i>

Stage #2

Customer L D Drilling	Lease No.	Date 6/27/2017
Lease Scheiber	Well # 2-26	
Field Order # 15133	Station Pratt, KS	Casing 5/2
		Depth 4580
Type Job 242/512 2-Stage Longstring	Formation TD-4584	County Ness
		State KS
		Legal Description 26-17-24

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					225SK A-con Blend Common
					3% Calcium Chloride, 0.25ppm Cellulosic
					11.4 ppq, 2.95 veils, 18.10 water
					30 SIC 60/40 PO2, 2% Gel
					14.4 ppq, 1.26 veils, 5.74 water
7:00pm	300		118	6 1/2	mix 225SK A-con Blend
					Shut down
					wasn pump @ times
					Drop Plug
	300		0	5 1/2	Start displacement
7:30pm	1500		43	3	Bump Plug - Close Tool
					Float - Held
	100		7	3	Plug Rest hole - 60/40 po2
7:45pm					Job Complete / Dring & Crew
					Thsnic you!!!
					Circul 900 13 bbls Cement to P. +



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15118 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-18-17</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>LD Drilling</u>		LEASE <u>Schreiber</u> WELL NO. <u>2-26</u>						
ADDRESS		COUNTY <u>Ness</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>MATTAI, OSBORN, DUMMICK</u>						
AUTHORIZED BY		JOB TYPE: <u>2-42 8 5/8 SURFACE</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>6-17</u> DATE	AM	TIME
<u>27463</u>	<u>1</u>						PM	<u>4:25</u>
						ARRIVED AT JOB	AM	<u>8:45</u>
						START OPERATION	AM	<u>11:40</u>
<u>73768</u>	<u>3</u>					FINISH OPERATION <u>6-15</u>	AM	<u>7:00</u>
						RELEASED	AM	<u>1:00</u>
						MILES FROM STATION TO WELL		<u>128</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP103</u>	<u>60/40 P02</u>	<u>sq</u>	<u>300</u>		<u>3,600 00</u>
<u>CC102</u>	<u>CELLULOSE</u>	<u>lb</u>	<u>75</u>		<u>277 50</u>
<u>CC109</u>	<u>CALCIUM CHLORIDE</u>	<u>lb</u>	<u>774</u>		<u>812 70</u>
<u>E100</u>	<u>P.W. MISC</u>	<u>mi</u>	<u>100</u>		<u>450 00</u>
<u>E101</u>	<u>HEAVY EQ. MISC</u>	<u>mi</u>	<u>200</u>		<u>1,500 00</u>
<u>E113</u>	<u>PJP + bulk det.</u>	<u>mi</u>	<u>1290</u>		<u>3,225 00</u>
<u>CE200</u>	<u>DEPTH CHARGES 0-500'</u>	<u>4hr</u>	<u>1</u>		<u>1,000 00</u>
<u>CE290</u>	<u>blind + mix</u>	<u>sq</u>	<u>300</u>		<u>420 00</u>
<u>S003</u>	<u>SUPERVISOR</u>	<u>PA</u>	<u>1</u>		<u>175 00</u>
SUB TOTAL					<u>11,460 20</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>6,303 11</u>

SERVICE REPRESENTATIVE <u>Mike Mattai</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Phil White</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

