Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1359908

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #	Chloride content: ppm Fluid volume: bbls
□ Commingled Permit #: □ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

Page Two

1359908

Operator Name:				Lease Name	e:			_ Well #:		
Sec Twp	S. R.	Eas	t West	County:						
and flow rates if gas	wing and shu to surface te	t-in pressures, wh st, along with final	ether shut-in pre chart(s). Attach	essure reached s extra sheet if m	static I nore sp	evel, hydrosta bace is needed	tic pressures, bot d.	tom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
files must be submit								0	0 0	
Drill Stem Tests Take			Yes No		_ Log	g Formatic	on (Top), Depth a		Sample	
Samples Sent to Ge	ological Surv	ey	Yes No	N	Name	me Top Datum				
Cores Taken Electric Log Run Geolgist Report / Mu List All E. Logs Run:	_		Yes No Yes No Yes No							
		Rep	CASING port all strings set-c	RECORD	New , intern	Used	on, etc.			
Purpose of String			ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	5.1		ot (III 0.5.)	200.711.		Борит	Comont	0000	/ Iddilivos	
			ADDITIONAL	CEMENTING /	SQUE	EZE RECORD				
Purpose: Perforate		epth Typ Bottom	e of Cement	# Sacks Used	d		Type and F	Percent Additives		
Protect Casing	9									
Plug Off Zone										
									(0)	
 Did you perform a h Does the volume of 	-	-		t exceed 350,000	gallons	Yes Yes		ip questions 2 an ip question 3)	d 3)	
3. Was the hydraulic fra		-	_		_	Yes	= '	out Page Three	of the ACO-1)	
Date of first Production	n/Injection or Re	esumed Production/	Producing Meth	nod:						
Injection:			Flowing	Pumping	Ga	as Lift C	other (Explain)			
Estimated Production Per 24 Hours	1	Oil Bbls.	Gas	Mcf	Water	BI	bls. (Gas-Oil Ratio	Gravity	
DISPOSIT	TION OF GAS:		N	METHOD OF COM	//PLETI	ON:			N INTERVAL: Bottom	
Vented So		on Lease	Open Hole		ually C		nmingled mit ACO-4)	Тор	Bottom	
(If vented, S	Submit ACO-18.)			(00		(Cubi	7111.7100 1)			
Shots Per Foot	Perforation Top	Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Reading Bottom Type Set At (Amount and Kind of Material Used)		Record						
TUBING RECORD:	Size:	Set At		Packer At:						
	J.20.	OU! AI	-	. 20.0171						

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

All Electric Logs Run

COMPENSATED DENSITY/NEUTRON LOG
DUAL INDUCTION LOG
MICRO LOG
SONIC CEMENT BOND LOG

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

Tops

Name	Тор	Datum
ANHYDRITE	1751	+696
BASE ANHYDRITE	1784	+663
HEEBNER	3822	-1375
LANSING	3863	-1416
BASE KANSAS CITY	4158	-1711
PAWNEE	4278	-1831
FORT SCOTT	4366	-1919
CHEROKEE	4389	-1942
MISSISSIPPI DOL	4463	-2016

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	SCHREIBER 2-26
Doc ID	1359908

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	344	60/40 POZMIX	300	3%CC, 2% Gel
Production	7.875	5.5	15.5	4576	AA-2	150	10%salt,1/ 4#cf,1%gy psum
Production	7.875	5.5	15.5	4576	A-CONN BLEND	225	3%CC,1/4 #CF
Production	7.875	5.5	15.5	4576	60/40 POZMIX	30	NA

DIAMOND TESTING, LLC

TESTER: TIM VENTERS CELL # 620-388-6333

General Information

Company Name L.D. DRILLING, INC.
Contact MARILYN DAVIS Job Number **Well Name** SCHREIBER #2-26 Representative **TIM VENTERS Unique Well ID** DST #1, FT. SCOTT, 4350-4400 Well Operator L.D. DRILLING, INC. SEC 26-17S-24W, NESS CO. KS. Report Date **Surface Location** 2017/06/25 **Well License Number TIM VENTERS Prepared By**

Field MINER **Well Type** Vertical

Test Information

CONVENTIONAL Test Type DST #1, FT. SCOTT, 4350-4400 **Formation Well Fluid Type** 01 Oil **Initial Test Test Purpose**

Start Test Date 2017/06/24 Start Test Time 22:05:00 **Final Test Date** 2017/06/25 Final Test Time 06:27:00

5504 **Gauge Name**

Test Results

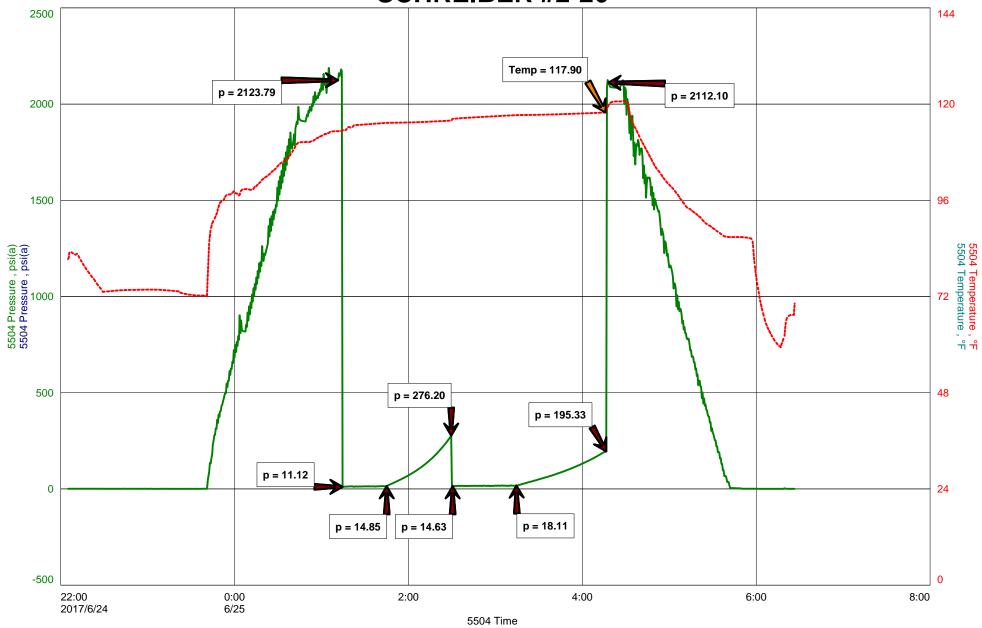
RECOVERED: 15' SOCM, 8% OIL, 92% MUD

TOOL SAMPLE: 20% OIL, 80% MUD

L.D. DRILLING, INC. DST #1, FT. SCOTT, 4350-4400 Start Test Date: 2017/06/24 Final Test Date: 2017/06/25 SCHREIBER #2-26 Formation: DST #1, FT. SCOTT, 4350-4400

Pool: MINER Job Number: T616







P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET
FILE: SCHREIBER2-26DST1

TIME ON: 22:05 6-24-17

TIME OFF: 06:27 6-25-17

Company L D DRILLING, INC.	Lease & Well No. SCHREIBER # 2-26	
Contractor L D DRILLING, INC. RIG #1	_ Charge to L D DRILLING, INC.	
	T_Effective Pay	_Ft. Ticket NoT616
	ange24 W County	
Test Approved By KIM SHOEMAKER	Diamond Representative	TIM VENTERS
Formation Test No. 1 Interval Tested from 4	350 ft. to4400 ft. Total	Depth 4400 ft.
Packer Depth 4345 ft. Size 6 3/4 in.	Packer depth	_ft. Size6 3/4 in.
Packer Depth 4350 ft. Size 6 3/4 in.	Packer depth	ft. Size 6 3/4 in.
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 4331 ft.	Recorder Number5504	Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number 13819	Cap. 5,025 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number	Cap P.S.I.
Mud Type CHEMICAL Viscosity 49	Drill Collar Length 0 ft	t. I.D. <u>2 1/4</u> in.
Weight 9.6 Water Loss 8.0 cc	Weight Pipe Length0	ft. I.D. <u>2 7/8</u> in
Chlorides 3,800 P.P.M.	Drill Pipe Length 4317	t. I.D in
Jars: Make STERLING Serial Number 4		t. Tool Size 3 1/2-IF in
Did Well Flow?NOReversed OutNO	Anchor Length 18 32' DP IN ANCHOR	it. Size4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 ir	n. Bottom Choke Size 5/8 in
MEAN OUR BLOOM BUILDING		
Blow: 1st Open: WEAK SURFACE BLOW, BUILDING	TO 3 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5		(NO BB) (NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5		(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered ft. of	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered ft. of Recovered ft. of	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of	1/4 INCHES.	(NO BB)
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recove	1/4 INCHES.	(NO BB) Price Job Other Charges Insurance
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of The Recovered ft. of The Recovered ft. of Recovered ft. of The Recovered f	1/4 INCHES.	(NO BB) Price Job Other Charges
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recove	1/4 INCHES.	(NO BB) Price Job Other Charges Insurance
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of The Set Packer(s) 1:14 AM A.M. P.M. Time Started Off B Initial Hydrostatic Pressure.	1/4 INCHES. F C II Dittom 4:14 AM A.M. P.M. Maxin 2124 P.S.I.	(NO BB) Price Job Other Charges Insurance Total Inum Temperature 118 deg.
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Remarks: TOOL SAMPLE: 20% OIL, 80% MUD Time Set Packer(s) 1:14 AM A.M. P.M. Time Started Off B Initial Hydrostatic Pressure Minutes 30	1/4 INCHES. F Cottom 4:14 AM A.M. P.M. Maxin P.M. Maxin 11 P.S.I. to ((NO BB) Price Job Other Charges Insurance Total Inum Temperature 118 deg.
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered Recovered ft. of Recovered Recovered ft. of Recovered Remarks: TOOL SAMPLE: 20% OIL, 80% MUD Time Set Packer(s) 1:14 AM A.M. P.M. Time Started Off B Initial Hydrostatic Pressure Minutes Initial Flow Period Minutes 45	1/4 INCHES. F C	(NO BB) Price Job Other Charges Insurance Total Inum Temperature 118 deg. C) 15 P.S.I.
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered Recovered ft. of Recovered Recovered ft. of Recovered Remarks: TOOL SAMPLE: 20% OIL, 80% MUD Time Set Packer(s) 1:14 AM A.M. P.M. Time Started Off B Initial Hydrostatic Pressure Minutes Initial Flow Period Minutes 45 Final Flow Period Minutes	1/4 INCHES. FOR CONTROL OF THE PROPERTY OF TH	(NO BB) Price Job Other Charges Insurance Total Inum Temperature
2nd Open: GOOD 2 INCH BLOW, BULDING TO 5 Recovered 15 ft. of SOCM, 8% OIL, 92% MUD Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Remarks: TOOL SAMPLE: 20% OIL, 80% MUD Time Set Packer(s) 1:14 AM A.M. P.M. Time Started Off B Initial Hydrostatic Pressure Minutes Initial Flow Period Minutes 45	1/4 INCHES. F C	(NO BB) Price Job Other Charges Insurance Total Inum Temperature 118 deg. C) 15 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER: TIM VENTERS CELL # 620-388-6333

General Information

Company Name L.D. DRILLING, INC. Contact

MARILYN DAVIS Job Number SCHREIBER #2-26 Representative **Well Name TIM VENTERS Unique Well ID** DST #2, MISSISSIPPIAN, 4407-4470 Well Operator L.D. DRILLING, INC. **Surface Location** SEC 26-17S-24W, NESS CO. KS. Report Date 2017/06/26 **Well License Number Prepared By TIM VENTERS**

Field MINER **Well Type** Vertical

Test Information

CONVENTIONAL **Test Type DST #2, MISSISSIPPIAN, 4407-4470 Formation Well Fluid Type** 01 Oil **Initial Test Test Purpose**

Start Test Date 2017/06/25 Start Test Time 18:45:00 **Final Test Date** 2017/06/26 Final Test Time 03:08:00

5504 **Gauge Name**

Test Results

RECOVERED: 160' GAS IN PIPE

90' CLEAN OIL, 100% OIL, GRAVITY: 35

155' SMCO, 97% OIL, 3% MUD

155' G,MCO, 6% GAS, 65% OIL, 29% MUD

400' TOTAL FLUID

TOOL SAMPLE: 62% OIL, 38% MUD

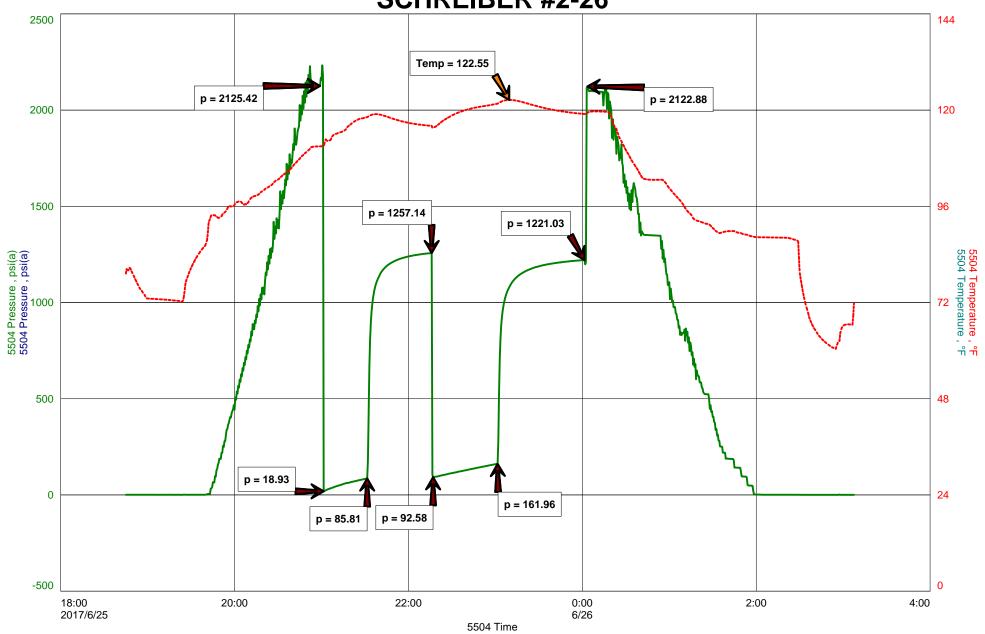
L.D. DRILLING, INC.
DST #2, MISSISSIPPIAN, 4407-4470

Start Test Date: 2017/06/25 Final Test Date: 2017/06/26

SCHREIBER #2-26

SCHREIBER #2-26 Formation: DST #2, MISSISSIPPIAN, 4407-4470

Pool: MINER Job Number: T617





P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET
FILE: SCHREIBER2-26DST2

TIME ON: _18:45 6-25-17

TIME OFF: 03:08 6-26-17

Company L D DRILLING, INC. Lease & Well No. SCHREIBER # 2-26 Contractor L D DRILLING, INC. RIG #1 Charge to L D DRILLING, INC. MISSISSIPPIAN Effective Pay_ 2447 KB T617 Elevation Formation Ft. Ticket No. 26 24 W County_ **NESS** KANSAS Date 6-25-17 Sec. 17 S Range Twp. State Test Approved By KIM SHOEMAKER TIM VENTERS Diamond Representative 4407 ft. to 4470 ft. Total Depth_ 4470 ft. Formation Test No. Interval Tested from 4402 ft. Size_ 6 3/4 6 3/4 Packer Depth Packer depth ft. Size in. 4407 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size Depth of Selective Zone Set 4388 ft 5504 Cap. 5,000 P.S.I. Top Recorder Depth (Inside) Recorder Number 5,025 P.S.I. 4467 ft. 13819 Cap. Bottom Recorder Depth (Outside) Recorder Number Below Straddle Recorder Depth Recorder Number Cap. P.S.I. CHEMICAL Viscosity Drill Collar Length 0 ft. I.D. 2 1/4 Mud Type 8.0 9.45 0 ft. I.D. cc. Weight Pipe Length 2 7/8 Weight Water Loss 4374 ft. 4,200 p.p.M. I.D. 3 1/2 Chlorides Drill Pipe Length 4 STERLING Serial Number_ 33 ft. Tool Size 3 1/2-IF Test Tool Length Jars: Make NO NO 32 ft. 4 1/2-FH Did Well Flow? Reversed Out Anchor Length Size 31' DP IN ANCHOR 4 1/2 XH in 7 7/8 Surface Choke Size Main Hole Size Tool Joint Size in. Bottom Choke Size 5/8 Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 18 1/2 MIN. (NO BB) ^{2nd Open:}WEAK SURFACE BLOW, BUILDING, REACHING BOB 20 MIN. (NO BB) 160 ft of GAS IN PIPE Recovered 90 ft of CO, 100% OIL, GRAVITY: 35 Recovered 155 ft of SMCO, 97% OIL, 3% MUD Recovered 155 $_{\mathrm{ft.\ of}}$ G,MCO. 6% GAS, 65% OIL, 3% MUD Recovered 400 ft. of TOTAL FLUID Price Job Recovered Other Charges Recovered ft. of Insurance Remarks: TOOL SAMPLE: 62% OIL, 38% MUD Total A.M. A.M. 9:01 PM 12:01 AM 123 deg. P.M. Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) 2125 P.S.I. Initial Hydrostatic Pressure.....(A) 30 19 P.S.I. to (C)_ 86 P.S.I. 45 1257 P.S.I. Initial Closed In Period...... Minutes (D) 162 _{P.S.I.} 45 93 P.S.I. to (F) (E) 1221 P.S.I. Final Closed In Period......Minutes 2123 P.S.I. Final Hydrostatic Pressure.....

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KIM B. SHOEMAKER

CONSULTING GEOLOGIST 316-684-9709 * WICHTAKS

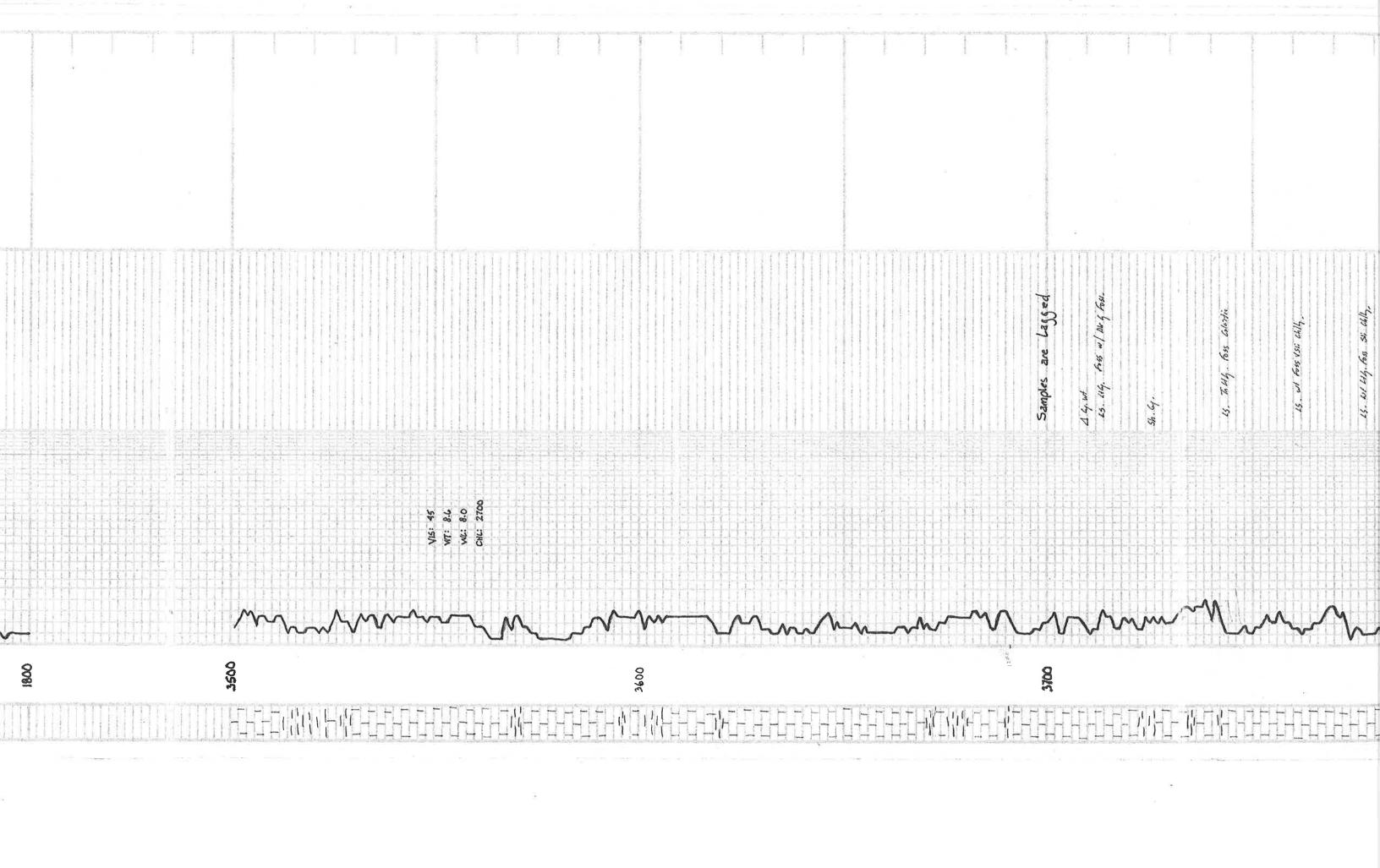
GEOLOGIST'S REPORT

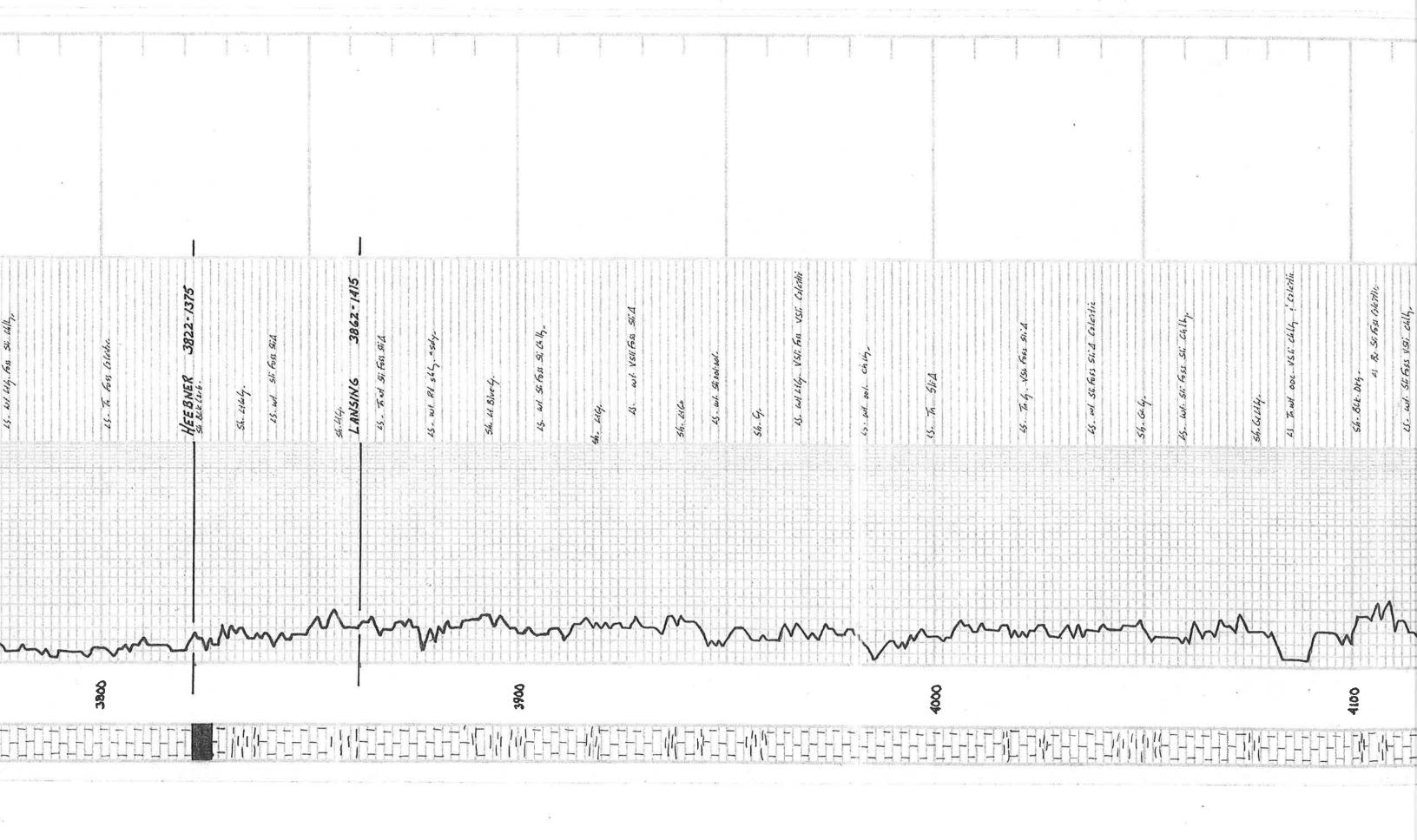
DRILLING TIME AND SAMPLE LOG

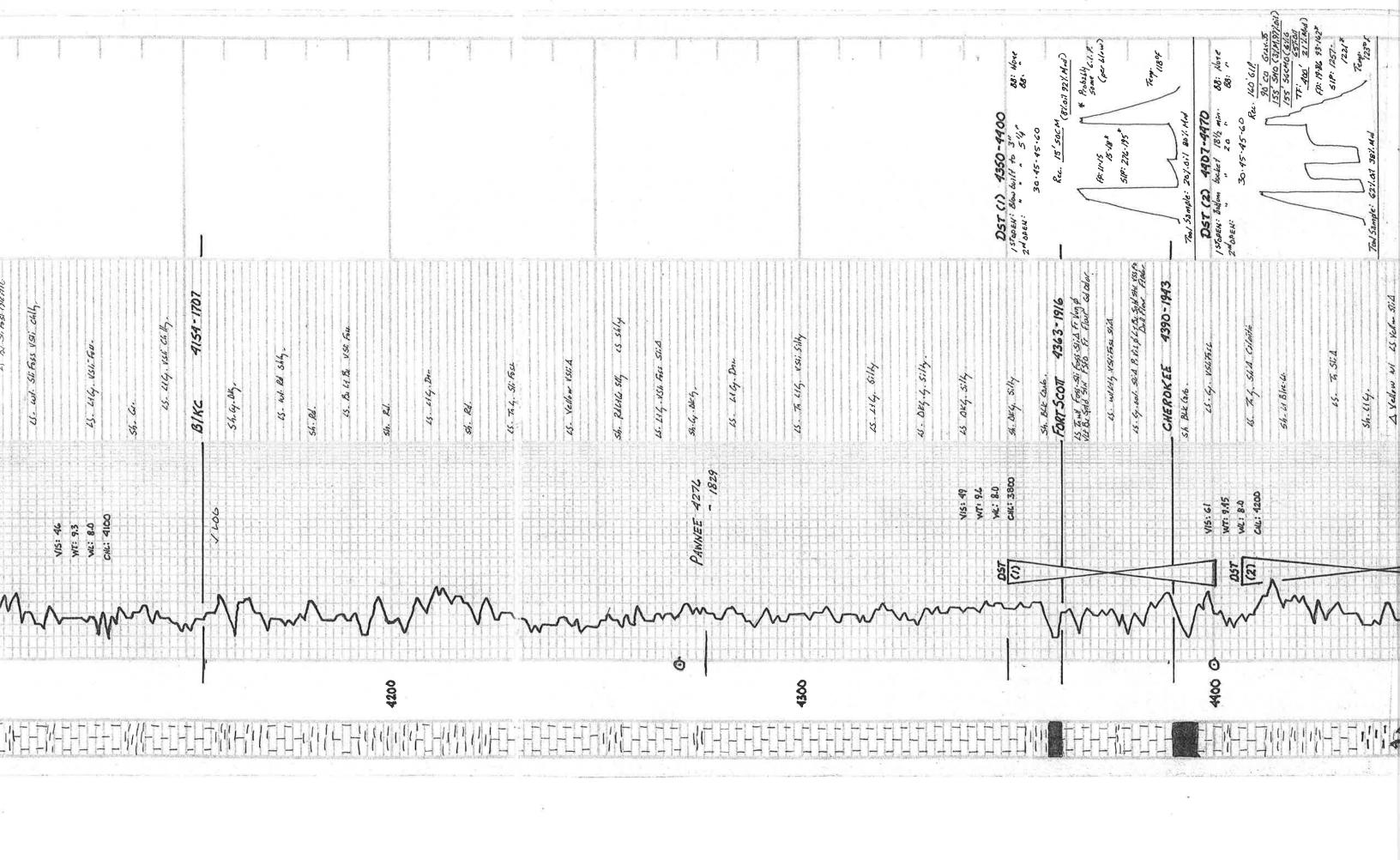
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GEOLOGICAL SAME OF COLOGICAL S	1751 * 696 1784 * 663 3822 * 1375 3863 - 1416 4158 * 1711 4278 * 1831	3700 3700 MAKER 1748+ 699 1787+ 660 3822- 1375 3862- 1415 4154 - 1707 4276 - 1829	10_45	80 4	+	4
GEOLOGICAL GEOLOGICAL ANHYDRITE B/ANN. HEEBNER LANSING B/KC	100 1751 + 696 1784 + 663 3822 - 1375 3863 - 1416 4158 - 1711	3700 3700 MAKER 9AMPLES 1748+ 699 1787+ 660 3822- 1375 3862- 1415 4154- 1707	10_45	80 4	6	4

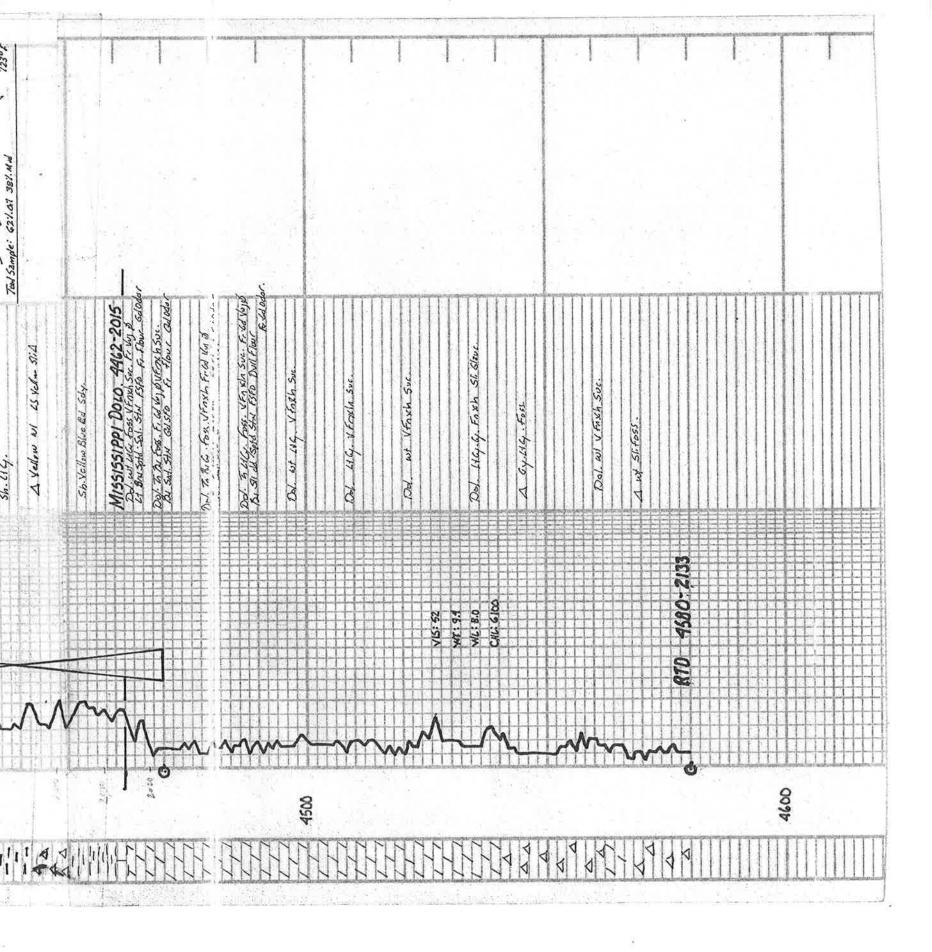
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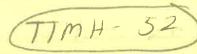
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 15133 A

F	PRESSURE PUN	IPING & WIRELINE	6-1	7	24		DATE	TICKET NO				
DATE OF 6/2	7/2017	DISTRICT PISAA				LD P	ROD INJ	□ WDW	□ CL OF	JSTOMER RDER NO.:		
CUSTOMER /	D D	6111.09		LEASE Schreber WELL NO. 2.2								
ADDRESS				COUNTY /	less		STATE	45				
CITY		STATE			SERVICE CR	EW D S	(.a, 190	Grow, Cly	me	ESTEBON		
AUTHORIZED BY	Υ							2-5+95e				
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED	DATE	ZCM 9'00		
19843 X	11/2						ARRIVED AT	JOB	61:	7解130		
21010 X	1/2						START OPE	RATION	6/1	2 AM 6 00		
19862 ×	1/2						FINISH OPE	RATION	6/2	7 7 30		
							RELEASED	(12	7 AM 8 30		
3.2							MILES FROM	M STATION TO	WELL	126		
products, and/or su	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:											
ITEM/PRICE REF. NO.	E	MATERIAL, EQUIPMENT	AND SEF	RVICES US	SED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT		
CPTOS	pp20	ement				SK	150			2,550 00		

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	
CPIOS	BP2 Cement		SK	150 -			2,550	00
CP 101	A-con Blene Common		SK	225,			4,050	CO
CP103	60140 902		SK	30 /				00
CC102	Cellofiske		Lb	94 -			347	80
CC109	Calcium Chlorise		46	636 -			667	80
CCIII	591+		16	816			408	00
CC113	GUDSUM		16	705,			328	75
CC 129	FLA-322		16	113 -			847	50
CC201	Gilsonite		4	901 -			603	67
CF451	Two Stage Cement Collar, 5	5/2 (Blue)	Eg	1 -			4,500	00
CF1251	Auto Fill Flost Shee, 511"	Blue)	E9	1 -			360	00
CF1651	Turbolizer, 51/2" (Blue)		Eg	8 -			880	00
CF-1901	51/2 Basker (Blue)		FG	1 -			290	00
CC 151	Mud Flush		Gel	1,000-			1,500	_
F100	UNIX MILEGE CHETSE - PICKUSS, SMEIL	USIS & CATS	mi	100	1		450	
EIOI	Heguy Equipment Milase		m	300	F .		2,250	00
E113	Proppent and Bulk Delivery Cha	(Ses , per henny	TNo	1895	1		4.737	50
CE 205	Pepin Charse & 4,001'-5,000'		4hrs		2		2,520	00
								-
					SUB TO		Y Y La	1000
СН	EMICAL / ACID DATA:					کیا		
		SERVICE & EQUIPM	MENT		X ON \$			
		MATERIALS		%T <i>A</i>	XX ON \$			
1					TC	TAL	- 5	
- 7								

SEAVICE REPRESENTATIVE Paris Enlenhlis	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY DESCOR
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 15134 A

PRESSURE PUMPING & WIRELINE 26-17-24

TICKET NO.____ DATE

DATE OF 6/27	12017	DISTRICT Press, 1	es .		NEW S	WELL P	ROD []INJ	□ wdw □ 8	USTOMER RDER NO.:	
CUSTOMER L 2	De	Iling		-	LEASE 50	chr	per		WELL NO.2	-26
ADDRESS					COUNTY	Vess		STATE 1	5	
CITY		STATE			SERVICE CF	REW DO	cin, me	Graw, Clym	, Esten	50
AUTHORIZED BY								2 - 52950 L		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED DAT	E AM TIM	E
	For						ARRIVED AT		AM PM	
							START OPE		AM PM	-
							FINISH OPE	RATION	AM PM	Ш
		4					RELEASED	4 074 TO 14/FI	AM PM	
							MILES FROM	M STATION TO WEL		-
products and/or supplie	s includes al intract withou	execute this contract as an ag I of and only those terms and cut the written consent of an office MATERIAL, EQUIPMENT A	onditions a per of Basi	eppearing or ic Energy Se	the front and bac ervices LP.	k of this do	GIGNED:	ER, OPERATOR, CON	L S roll	ENT)
REF. NO.						SK	405	orun rinoz	367	Acr.
S003 6	rendin	Supervisor, ton+siner Util	-irsh	6 h.s	contex	Eg	1	3	4175	00
CE 504 F	109 C	ontsiner Util	294	co C	hsise	Job	1	B	250	20
		11.7711.07.11					-		347	800
							1		667	FL
						14.11			408	20
						-			547	50
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Tak Is a		(P		L. Jan			4	er -	360	is a
									850	1961
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						1				-
СНЕМІ	CAL / ACID I	DATA:							28,843	(22
					RVICE & EQU	IPMENT		XX ON \$	1	
				L M	ATERIALS		%17	AX ON \$TOTAL	15 (1)	1,
1								TOTAL	13/863	66

THE ABOVE MATERIAL AND SERVICE

SERVICE
REPRESENTATIVE Pasis Kun

ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By D 4 South



TREATMENT REPORT

Field Order # Station Promises Station Promises State St	Customer	D Dry	1111	75			ease No.						Date	/	1 -	1-			
Station Display Display Station Display Disp	Lease 50					V	/ell # 2	-20	<i>′</i>					61	27	1201			
Property	Field Order	Station	P						Casing	51/2	Depth	4580	County	No	' SS		Sta	te /cs	
PIPE DATA	Type Job	142/51	12 1	2-51	950	40	n550	1811	5	For			158		Legal De	escription	26	17-24	
Depth	PIP	E DATA		PERF	ORAT	ING	NG DATA FLUID (
Volume Of Volume From To Pad Min 10 Min 10 Min Max Press From To Frac Avg 15 Min Min Max Press From To Frac Avg 15 Min Min Max Press From To Frac Avg 15 Min	Casing Size	Tubing Siz	ze	Shots/F	t			Acid				RATE	PRE	SS	ISIP				
Volume Of Volume From To Pad Min 10 Min 10 Min Max Press From To Frac Avg 15 Min Min Max Press From To Frac Avg 15 Min Min Max Press From To Frac Avg 15 Min	Depth 458	O Depth		From		То		Pre	Pad			Max				5 Min.			
Well Connection Annulus Vol. From To				From		То		Pad				Min				10 Mina			
Plus Depth Packer Depth From To Flush W.S. Flush W.S. Flush W.S. Flush Treater D. S. Flush Treater	Max Press	Max Press	6	From		То		Frac				Avg				15 Min.			
Service Units PSU Set 19843 500+ 54960 19842 19859 2/0/0		Ų.	ol.	From								HHP Used				Annulus	Pressi	ure	
Customer Representative Device Scott Station Manager Justin-thresterms Treater Devin Frenchis Service Units 7811 84881 19843 84980 19862 19954 21010 Diver Names Devin Incorpus Incor	Plug Depth	Packer De	epth	From		То		Flus	h WSIE	Im	vb	Gas Volum	ne			Total Loa	ad		
Service Units 92511 84881 19843 84980 19962 19959 21010 Driver DC in no Coroll no Coroll no Coroll no Coroll Clymer Clymer Exchant Exchant	Customer Re		190	12 5	COL	+	Station	Mana				Sterms	Treat	er D	Srin	Fran	161	h	
Name 100	Service Units	92911	84	981	1984	3	8498	10											
Time Pressure Pressure Bols. Pumped Rate Service Log	Driver Names				ncc	RU	Clyn	erc	lymer	FSIC	her	F-SISBSL							
5/2 cqs, as set q 45801 15 1/2 H T-1,3,5,7,5,11,65, B-65, pv-1810 15051c pp 2 cemens, 10 1/2 sqts, 10 1/2 Supsum, 0,8 1/2 flux loss, 6,25 pps celloft 6pps 5: Ison, 14, 14, 15 ppg, 1,34 veits, 6,52 ws 4: 50pm Pipe on bottom dibrest Circuique 6: augm 300 24 612 27 bhis Flush 300 3 612 3 bhis ware 100 41 3 my 150 SK cement 5hux down 400 7 Strit displacement 400 90 7 Strit displacement 100 1500 1500 107 3 Bump Plus Flust die hold Prop Dsir-Du openins Icol 800 12. 14 Open Toll 200 24 5 circuia 24 bbis mud	Time				Bbls	. Pum	ped		Rate					Servi	ce Log				
T-1,3,5,7,5,11, 65, B-65, DV-1810 15051C DD 2 Cement, 10 10 8514, 10 10 5 15051C DD 2 Cement, 10 10 8514, 10 10 5 15051C DD 2 Cement, 10 10 8514, 10 10 5 15051C DD 2 Cement, 10 10 8514, 10 10 5 15051C DD 2 Cement, 10 10 8514, 10 10 6 15051C DD 2 Cement, 10 10 8514, 10 10 6 15051C DD 2 Cement, 10 10 8514, 10 85	. 3Upm									on	20	CGFOR	150	afei	yme	etins			
150 SIC DB 2 Cement, 10 % SIL, 10										5%	2 0	95,05 5	1 4	4.6	4580	11 15	1/21	4	
Supsum, 0,8% flux loss, 6,25 pps celloft 6pps 5ilsonin, 1418 pps, 134 Veils, 6,32 w 4:50pm Pipe on bottom dibresk Circulation 6iouam 300 3 6/2 Pump 3 bh/s ware 300 3 6/2 27 bh/s Flush 300 3 6/2 3 bh/s wape 100 41 3 mix 150 SK cenent Shus down Light pressure 400 7 Stift displacement 400 90 7 Lift pressure 500 98 3 Slux Rape 1500 107 3 Bump Plus Float dish hold Prop Dair - Du opening local 800 1/2 14 Open Toll 200 24 5 Circular 24 bb/s mod										T-1	13,	5, 7, 8,	11,6	5,	18-0	15, DI	11-	1810	
6 pps 5: Isonin, 1418 ppg, 1:34 Veils, 6:32 will 4:50pm 6:00pm 300 3 6/2 Pump 3 bbs was pr 300 3 6/2 27 bbs Flush 300 3 6/2 3 bbs was pr 100 41 3 mix 150 sk cenent 5huz down 400 400 7 Stat down 400 400 7 Lift Pressure 500 98 3 Slow Rape 1500 107 3 Bump Plus Flust die hold Prop Dait - DV opening Tool 800 72 14 Open Toll 200 74 5 Circula pr 24 bbs mod										150	251	CAA	2 Ce	mer	14,10	10 S	5/+,	10%	
4:50pm 6:00pm 300 3 61/2 Pump 3 bb/s waser 300 3 61/2 24 bb/s Waser 300 3 61/2 3 bb/s waser 100 41 3 mix 150 SK cenent Shut down Wash pump & 1.ms & Prop Plus 200 0 7 Stat & splacement 400 70 1:1r Pressure 300 78 3 Slow Rave 1500 107 3 Bump Plus Float & & hold Prop Dsir - DV openins Total 800 74 5 Circula in 24 bb/s mod										51/	050	1,0,8	% F	luis	2 1055	6,25	PDS	Cellofis	
6:00Am 300 3 61/2 Pump 3 bbis waser 300 34 61/2 27 bhis Flush 300 3 61/2 3 bbis waser 100 41 3 mix 150 SK cement Shuz Depun Wash pump & lines & Prop Plus 200 7 Stait & spiacement 400 90 7 Lift Pressure 500 98 3 Slux Rate 1500 107 3 Bump Plus Flugt & & hold Prop Dait - DV openins tuck 800 72 74 74 74 74 75 74 75 74 75 76 76 76 77 77 76 77 77 77										6p	ps.	silson,	10, 12	1,8	009, 1	34 Ve	112,	6,52 ws	
6:00Am 300 3 61/2 Pump 3 bbis waser 300 34 61/2 27 bhis Flush 300 3 61/2 3 bbis waser 100 41 3 mix 150 SK cement Shuz Depun Wash pump & lines & Prop Plus 200 7 Stait & spiacement 400 90 7 Lift Pressure 500 98 3 Slux Rate 1500 107 3 Bump Plus Flugt & & hold Prop Dait - DV openins tuck 800 72 74 74 74 74 75 74 75 74 75 76 76 76 77 77 76 77 77 77	7.1									_									
300 24 612 27 bhis Flush 300 3 612 3 bhis wsper 100 41 3 mix 150 SK cenent Shut down Wash pump & lins & Prop plus 200 0 7 Strit & spiscement 400 70 7 Lift Pressure 500 98 3 Slux Rate 1500 107 3 Bump Plus Fluat & & hold Drop Drit - DV opening Juci 800 12. 14 Open Toll 200 24 5 Circus pi 24 bbis mud	4.50 pm					_				Pip	10	nbor	om d	bre	SK CI	160191	tion		
300 3 6/2 3 bb/s wspr 100 41 3 my 150 SK cenent Shut Down Wash Pump & I.ms & Prop Plus 200 0 7 Susit & spiscement 400 90 7 Life Pressure 500 98 3 Slow Rate 1500 107 3 Bump Plus Flugt & & hold Drop Drit - DV openins Tuci 800 1/2: 1/4 Open Toll 200 24 5 Circula bi 24 bb/s mud	6. OUAm				_			6		Pun									
5huz down Wash Pump & I.ms & Prop Plus 200 0 7 Strit & Spiscement 400 90 7 Lift Pressure 500 98 3 Slow Rate 1500 107 3 Bump Plus Float & & hold Drop Drit - Du openins Tuci 800 1/2 1/4 Open Toll 200 24 5 Circula bi 24 bbis mud														7					
5huz down Wash Pump & I.ms & Prop Plus 200 0 7 Strit & Spiscement 400 90 7 Lift Pressure 500 98 3 Slow Rate 1500 107 3 Bump Plus Float & & hold Drop Drit - Du openins Tuci 800 1/2 1/4 Open Toll 200 24 5 Circula bi 24 bbis mud		300						6	1/2										
W9Sh Pump & 1.ms & Prop Plus 200 0 7 Sugar & Sup Prop Plus 400 90 7 Lift Pressure 500 98 3 Slud Rase 1500 107 3 Bump Plus Flugs & 2 hold hold Prop Dair - Du opening Tool 800 1/2 1/4 Open Toll 200 24 5 Circula bi 24 bbis mud		100			4	<u> </u>	_	_	3					nr.					
200 0 7 Strit displacement 400 7 Lift Pressure 500 98 3 Slow Rate 1500 107 3 Bump Plus Float did hold Drop Drit - Du openins Tool 800 1/2. 1/4 Open Toll 200 24 5 Circus at 24 bbs mud																			
90 7 Lift Pressure 500 98 3 Slow Rate 1500 107 3 Bump Plus Float & & hold Drop Dsit - Du openins Tool 800 1/2 1/4 Open Toll 200 24 5 Circula bi 24 bbis mud															op Plu	9			
500 98 3 SIW PGIE 1500 107 3 Bump PINS Flugat & & hold Drop Dsit - DV Openins Tool 800 1/2 1/4 Open Toll 200 24 5 Circulate 246615 mod					_					72.1				Ä					
1500 107 3 Bump Plus Flugt 2.2 hold Prop Dsi+-Dv openins Jusi 800 1/2. 1/4 Open Toll 200 24 5 Circula bi 24 bbis mud					-	_	-			50.00									
Flogs 2:2 hold Prop Dsi+-Dv openins Tool 800 1/2: 1/4 Open Toll 200 24 5 Circulate 246615 mod								~	5										
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800 1/2. 1/4 Open Toll 200 24 5 Circulater 246615 mod																			
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							5.						1						
	1004			C-1		_	0640) W 1/0-6							. (600)	C70	E202	



TREATMENT REPORT

Customer /	DiDe	1),119		Lease No.			4	Date	1 /	,				
Lease S	heibei			Well #	2-26		1		6/27	1/201	7			
Field Order #	Station		+11CS	100.19	Casing	5/2 Dept	7380	County	Ness		State /C S			
Type Job	42/5			se to	nsstins	Formation	1D-48	584	Legal De	escription 2	6-17-24			
PIPE	DATA	PERF	ORATING	G DATA	FLUID	USED	1	TF	REATMENT I	NT RESUME				
Casing Size	Tubing Size	Shots/Ft			Acid		1	RATE PRESS			ISIP			
Depth	Depth	From	То		Pre Pad		Max			5 Min.				
Volume	Volume	From	То		Pad		Min			10 Min.				
Max Press	Max Press	From	То		Frac		Avg			15 Min.				
Well Connection	n Annulus Vo	From	To	1100	- sh	7	HHP Used	- 9		Annûlûs P	ressure			
Plug Depth	Packer Dep	oth From	То		Flush		Gas Volum	ne		Total Load				
Customer Rep	resentative			Station	Manager			Treate	r					
Service Units														
Driver Names														
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	Rate				Service Log					
						2253		-Con		Con	mon			
r Tigle I						3%	CSIC.U	mC	Horibe	,0,25	pas Cellofis			
						11.45	DP9,2	1951	/e/12, /	8,10 W	SPEC			
						3051	c 601	10 40	2,29	66e1				
						14.41	009, 1,	26 Ve	112,5	74 W91	01			
					2.6				-					
7:00pm	300		1/8	3	61/2	10000		K A.	- con 131	end				
							down				Contraction of the Contraction o			
_	-	Annage Comp			and the same of			et ine	Remove property	- Tal Tita	Later Company			
		AND ASSOCIATION OF THE PARTY OF				Drop								
	300		0		51/2		d15/			1				
7:30pm	1500		43		3		Plug		5-1001					
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-	100		/		3	17109	KGIN	Ole	- 60/H	0 DUZ				
7.45pm					1.77		Job C	omp	lere D	Sundo	ICU			
- 13 Jan									100111					
						CIRCO	1960	13 k	obls Ce	men+	- to P.+			
											*			
				(1										
									1					



DISTRICT

DATE OF JOB

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

PI aft

FIELD SERVICE TICKET

1710 45146 A

į.	1/18 10110 A
	DATE TICKET NO
	NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:
	LEASE 5 Ch / 5 b + WELL NO. 2 - 2
	COUNTY NESS STATE 43
	SERVICE CREW MATERI, USBUTA, DUM, MICH
	JOB TYPE: 2-42 85/8 SUIFA

7,111,79 CUSTOMER **ADDRESS** STATE CITY **AUTHORIZED BY** TIME DATE HRS **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED **EQUIPMENT#** HRS 2746 ARRIVED AT JOB MA 8:4 START OPERATION AM FINISH OPERATION RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered),

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP,

SIGNED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	Г
EP103	60/40 POZ		54.	300			3,600	5
CE 102	ENTINE GAR		15	75 -			277	50
EC 109	CALCIUM CHIOTIE		16	774 -			812	74
•								
Elve	P. W. Miles		CAL	1 00			450	00
E (0)	HIAVY EU. MIL-1		n.	700			1,500	60
E 113	Prof + bolk dela		tri	1590	(.0).		3 225	0.0
(+ 200	depth chais 0-500.		Uh.			-	1,000	ΟÜ
16540	bland 1 mix		54	300			420	00
5003	SUPERVISOR		FA	1		-4	175	00
					W	-		
				-				
	, H ====							
_ A						-		
							17 2010	Chr
СН	EMICAL / ACID DATA:				SUB TOT	AL	11,460	50
		SERVICE & EQUIPN	MENT	%TA	X ON \$			
		MATERIALS		%TA	XX ON \$		1	
					ТОТ	AL	1303	11
					The same		0	
					31	MI	J	

SERVICE REPRESENTATIVE YM, Ve Mattu THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: V

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	Dallie) ș	Le	ease No.					Date	6-1	7) 1	7				
Lease Sch			W	'ell #	5	- 26			1	6-1	0	/				
Field Order		PIATI	-			Casing (S / { Depth	1347	County	V 855		State //				
Type Job ~	- 47	8 1/8	5 WIK	KACE Formation					Legal Description 26-17-24							
	DATA		ORATING	NG DATA FLUID USED				TREATMENT RESUME								
Casing Size	Tubing Size	Shots/F	't		Acid	700	5 / 60	100 P	, ŖATE	PRESS	ISIP					
Depth 3 44.1	Depth	From	То		Pre			Max 3	9, 66	7 9=911	5 Min.					
Volume, q	Volume	From	То		Pad			Min			10 Min.					
Max Press	Max Press	From	То		Frac	;		Avg			15 Min.					
Well Connection	n Annulus Vol		То					HHP Use	d		Annulus	Pressure				
Plug Depth Packer Depth From					Flus	h 20.	6	Gas Volu	me		Total Loa	ad				
Customer Rep	Customer Representative R (V			Station	Mana	iger W	STEIMA	+ ∧⁄	Trea	iter mike	MATTRI					
Service Units	83353		27461			19960	73768									
	MATTO.		050500			North	MICO									
Time	Casing Pressure	Tubing Pressure	Bbls. Pum	ped		Rate		44		Service Log						
8:45		1	- 1			2	001	UCATIO	10/5	Africy 1	MOPTI	19				
OP:01					1		run	87	§ 2	sy + esr	9100					
11.50							C575	<i>0</i> /\	buri	3 41						
J1:3 №	2)	2)			Hour	Tu Cs	n5							
11-40			3	3			Punip	Pump 3 blot water								
11:42.			64				mix 300 SA; 60/40 Poz									
11-55			Ţ				START DISPHACEMENT									
12:015			20=	6			Plug	dom	1./	ShuT	FA h	1 = 11				
	× .						5	bb1 = 0	MIT	THE PIT	1	KIR MARKET TO				
	- 5															
	5															
										2 0	J12010					
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										Mil		ITTUI				
										RILLEY	+ r) o.	41/1/7				
	5															
10244	NE Hiwa	ıy 61 • I	P.O. Box	8613	• Pra	att, KS	67124-86	13 • (62	20) 67:	2-1201 • Fa	ix (620)	672-5383				