CORRECTION #1

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Confidentiality Requested:

Yes No

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			SecTwpS. R 🗌 Eas	t West	
Address 2:			Feet from North / South Line	of Section	
City: Sta	ıte: Zi _l	p:+	Feet from	of Section	
Contact Person:			Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			□NE □NW □SE □SW		
CONTRACTOR: License #			GPS Location: Lat:, Long:		
Name:			(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)		
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84		
Purchaser:			County:		
Designate Type of Completion:			Lease Name: Well #:		
☐ New Well ☐ Re-E	=ntrv	Workover	Field Name:		
	_		Producing Formation:		
Oil WSW SWD SIOW			Elevation: Ground: Kelly Bushing:		
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	G3VV	Temp. Abd.	Amount of Surface Pipe Set and Cemented at:	Feet	
Cathodic Other (Core,	Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info			If yes, show depth set:	Feet	
Operator:			If Alternate II completion, cement circulated from:		
Well Name:			feet depth to:w/_	sx cmt.	
Original Comp. Date:			<u> </u>		
Deepening Re-perf.	Conv. to El	NHR Conv. to SWD	Drilling Fluid Management Plan		
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)		
O constituted	D		Chloride content:ppm Fluid volume:	bbls	
☐ Commingled☐ Dual Completion			Dewatering method used:		
SWD			Location of fluid disposal if hauled offsite:		
☐ ENHR			Location of huld disposal if hauled offsite.		
GSW			Operator Name:		
_			Lease Name: License #:		
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R Eas	st West	
Recompletion Date		Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						



1360035 CORRECTION #1

Operator Name:			Lease Na	ıme:			Well #:	
Sec Twp	S. R [East West	County: _					
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressur	res, whether shut-in pro	essure reache	ed static leve	l, hydrostat	ic pressures, bot		
Final Radioactivity Log, files must be submitted i					ust be emai	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log	Formatio	n (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	☐ Yes ☐ No		Name			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD conductor, surfa	New ace, intermedia	Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F	t S	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	L CEMENTING	S / SQUEEZE	BECORD			
Purpose:	Depth	Type of Cement	# Sacks U			Type and F	Percent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom							
Flug On Zone								
Did you perform a hydraulic Does the volume of the tota Was the hydraulic fracturing	l base fluid of the hydra	ulic fracturing treatment e		_	Yes [Yes [Yes [No (If No, ski	ip questions 2 ar ip question 3) out Page Three	,
Shots Per Foot		N RECORD - Bridge Pluç otage of Each Interval Per				cture, Shot, Cement nount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed Pr	oduction, SWD or ENHI	R. Producing Met	hod:	Gas Li	ift 🔲 O	ther (Explain)		
Estimated Production Per 24 Hours	Oil Bb	ols. Gas	Mcf	Water	Bb	ols. (Gas-Oil Ratio	Gravity
DISPOSITION	OF GAS:		METHOD OF C	OMPLETION:			PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp		nmingled		
(If vented, Submi	it ACO-18.)	Other (Specify)	(,	GUDINIL ACO-5)	(Subr	nit ACO-4)		

Form	ACO1 - Well Completion
Operator	JTC Oil, Inc.
Well Name	BLUNK I-10
Doc ID	1360035

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	_	Type Of Cement		Type and Percent Additives
Surface	9.875	6.25	15	39	PORTLAN D	7	O.W.C.
Production	5.625	2.875	6.5	535	PORTLAN D	62	O.W.C

Summary of Changes

Lease Name and Number: BLUNK I-10

API/Permit #: 15-059-27130-00-00

Doc ID: 1360035

Correction Number: 1

Approved By: Karen Ritter

Field Name	Previous Value	New Value	
Approved Date	04/18/2017	07/17/2017	
CasingSizeCasingSetP DF_1	7	6.25	
CasingWeightPDF_1	17.0	15	
Formation Top Source - Log	No	Yes	
Ground Surface Elevation	879	877	
If Alternate II Completion - Cement		535	
Circulated From If Alternate II Completion - Cement		0	
Circulated To If Alternate II Completion - Sacks of Cement		62	
LocationInfoLink	https://kolar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=18&t	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=18&t	
Method Of Completion - Perf	No	Yes	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Feet East or West From Section Line	1165	588	
Number of Feet North or South From Section Line	1395	1603	
Plug Back Total Depth		535	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13	
Subdivision3	52009 SW	60035 SE	
TopsDatum1	SURFACE	+375	
TopsDepth1	SURFACE	502	