Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1360062

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Spot Description: Spot	OPERATOR: License #:			AP	l No. 15	i			
State Zip Feet from North / South Line of Section Street Feet from Street From Stree	Name:								
City:	Address 1:			_		Sec Tv	vp S. R	East [West
Contact Person:	Address 2: State: Zip: + Contact Person:				Feet from East / West Line of Section				
Phone (
Type of Wellt; (Check one)									
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (MCC District Agent's Name) Producing Formation (s): List All (if needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Depth to Top: Depth to Top: Depth to Top: Bottom: T.D. Depth to Top:	Phone: ()					NE NW	SE S	SW .	
Water Supply Well Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic Co	untv.				
ENIR Permit #:	Water Supply Well	Other:	SWD Permit #:		-				
As ACC-1 filed?	ENHR Permit #:	Gas Sto	orage Permit #:						
Depth to Top:	Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes			•			
Depth to Top:	Producing Formation(s): List /	All (If needed attach anothe	r sheet)	by:	:		(F	CC District Agent	's Name)
Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Size Setting Depth Pulled Out Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zeroent or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Name: Address 1: Address 2: Zip: +	Depth to	o Top: Botto	om: T.D						
Show depth and thickness of all water, oil and gas formations. Oif, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + Name: Name of Party Responsible for Plugging Fees: State of County, , ss.	Depth to	o Top: Botto	om: T.D						
Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + Phone: () Name of Party Responsible for Plugging Fees: State of County,, ss.	Depth to	o Top: Botto	om:T.D		igging C	ompieteu			
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Formation Content Casing Size Setting Depth Pulled Out	Show depth and thickness of	all water, oil and gas form	ations.						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #:	Oil, Gas or Wate	r Records		Casing Reco	rd (Surfa	ce, Conductor & Produc	ction)		
Plugging Contractor License #: Name:	Formation	Content	Casing	Size		Setting Depth	Pulled Out		
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Phone: ()	Address 1:			Address 2:					
Name of Party Responsible for Plugging Fees:	City:			Sta	ıte:		Zip:	+	
State of, ss.	Phone: ()								
	Name of Party Responsible for	or Plugging Fees:							
	State of	County, _		, , s	S.				
		•		Г	_				,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



PRESSURE PUMPING LLC

REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346

Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# 810732

Invoice Date: 07/17/17 Terms: Net 30 Page 1

LARIO OIL & GAS

P.O. BOX 1093

GARDEN CITY KS 67846

USA

3162655611

CHRISTY FARMS 1-3 🖊

POA

July 20,2017 SK

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane	1.000	950.0000	30.000	665.00
CE0002	Equipment Mileage Charge - Heavy Equipment	45.000	7.1500	30.000	225.23
CE0710	Cement Delivery Charge	1.000	702.4500	30.000	491.72
CC5829	Lite-Weight Blend V (60:40:4)	205.000	16.0000	30.000	2,296.00

Subtotal 5,254.20

Discounted Amount 1,576.26

SubTotal After Discount 3,677.94

Amount Due 5,533.00 If paid after 08/16/17

Tax:

195.16

Total:

3,873.11

7:24 EXPLICATE TO FAY

7:24 EXPLICATE TO THE TO THE



WELL NAME & NUMBER

TICKET NUMBER LOCATION_ FOREMAN 7/1/es

O	Box	884,	Cha	nute,	KS	66720	
20	-431	-9210	or (800-	467-	8676	

DATE

CUSTOMER#

4793

FIELD TICKET & TREATMENT REPORT **CEMENT**

SECTION

TOWNSHIP

195

RANGE

354

	793 Cha	-isty Facms	1-3		195	354	Wich.ta
ISTOMER	·/~s	-	Merry thei	TRUCK#	DRIVER	TRUCK#	DRIVER
ULING ADDRESS	(24)		34 South	753	Tav.S 10	1,10011#	DIMVER
?0. Box 10°	3		15 Inter	772/1-129	Steven O		
TY .		ZIP CODE	-	7630	SITUE		
arach cit	STATE	v 67846		for-			
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PLACEMENT	DISPLAC	CEMENT PSI	MIX PSI		RATE		
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	@ 2520°						
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CODE	QUANITY or UNITS	D.	SCRIPTION OF	SERVICES or PR	CODOCI	UNIT PRICE	TOTAL
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E0007	LIC	MILEAGE				7.15	321.15
2 1 1 1 1	- 68 -		, ,	/		7	
E 0910/			165c del			1.75	702.45
E 0970 L 5829			eight bla			16.00	702.45 3280. 00.
E 0910/ .L 5829							
E 0910/ L 5829							
E 0910/ L 5829						16.00	32 <i>8</i> 0. ***
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E 0910/ L 5829				JE	ess 308 d	16.00 Subtetel	3280.00, 525426 1576.26
E 0910/ L 5829				JE	ess 308 d	16.00 Subtetel	3280.00 52542
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E 0 10 /. L SF29				JE	ess 308 d	Subtatel Subtatel	3280.00, 525426 1576.26



Wireline Services, Inc.

P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969 DATE INVOICE#
7/17/2017 13705

BILL TO

Lario Oil & Gas Co. Inc, 301 South Market St. Wichita KS 67202 PEA July 20,2017 XK

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
7/12/2017	Christy Farms No. 1-3 Wichita County Kansas		
	Set 5 1/2" Alpha CIBP M2 at 4550'.	PERF	1,495.00T
	Glass bottom dump bailer run 2sx cement on plug at 4550'.		
		Travels get van	400.00T
	Truck Rental Sales Tax	Truck set up	161.08
		- ye	DIVID PAY
		EXPL FILE	
		JUL 2 4	2017
		V JS FF B	SF DIV
		h s	

Price reflects discount	Total	\$2,056.08
Thank You for your business!!	i Otai	\$2,030.00