

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-4  
April 2004  
Form must be Typed

**CLOSURE OF SURFACE PIT**

Operator Name:	License Number:
Operator Address:	
Contact Person:	Phone Number: (     )     -
Permit Number (API No. if applicable):	Lease Name & Well No.:
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  _____ - _____ - _____ - _____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County
Date of closure: _____	
Was an artificial liner used? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit:	

Submitted Electronically

# D.S. & W. Well Servicing, Inc.

1822 24th Street  
Great Bend, KS 67530

# Invoice

Date	Invoice #
7/5/2017	72505

Bill To
Carmen Schmitt, Inc. P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Williams #2 SWD	30 Days	8/4/2017

Item	Description	Qty	Rate	Amount
Rig #23	Hess #1058-120 Double Drum Pole - #23	38	185.00	7,030.00T
MPPS	Mud Pump & Power Swivel	12.5	145.00	1,812.50T
Winch Truck & Fl...	Winch Truck with Float Trailer and operator	4	115.00	460.00
Backhoe	John Deere Backhoe - with operator	7	75.00	525.00
Pickup & Trailer-...	Pickup & Trailer - with operator	6	75.00	450.00
Workover Head	Workover Head	1	100.00	100.00T
Stripper Rubber	2-3/8" Stripper Rubber	1	141.70	141.70T
Solvent	Cleaning Solvent	4	7.00	28.00T
Thread Dope	Thread Dope	3	17.50	52.50T

*7/4/5*  
*14993.0002*  
*Well Ate*  
*Squeeze*

Thank You

**Subtotal** \$10,599.70

**Sales Tax (6.5%)** \$595.71

**Total** \$11,195.41

**Balance Due** \$11,195.41

620-793-5838 Office  
620-793-5860 Fax



# D.S.&W. WELL SERVICING, INC.

1822 24th Street  
Great Bend, KS 67530

Date: 07/05/17

Lease: Williams

Company: Carmen Schmitt, Inc.

Well: #2 SWD

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 72505

## WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
29		2-3/8" duo line	TUBING	28		2-3/8" seal tite
			TUBING SUBS	1	8	2-3/8" seal tite
			STRAINER/GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Hess #1058-120 Double Drum Pole Rig #23, operator & crew of 2 men	38.0 hrs @ \$185.00	\$	7,030.00
Materials & Equipment Used: MPPS - 12.5 hrs @ \$145.00		\$	1,812.50
Winch Truck w/ Trailer - 4 hrs @ \$115.00		\$	460.00
Backhoe - 7 hrs @ \$75.00		\$	525.00
Pickup w/ Trailer - 6 hrs @ \$75.00		\$	450.00
Workover Head		\$	100.00
2-3/8" Stripper Rubber - 1 @ \$141.70		\$	141.70
Solvent - 4 gallons @ \$7.00		\$	28.00
Thread Dope - 3 trips @ \$17.50		\$	52.50
Sub-Total		\$	10,599.70
Sales Tax - Rush County 6.5%		\$	595.71
Total Due		\$	11,195.41

06/30/17 - 4 Backhoe hrs - Drove to location. Remove rock from dike. Tear down dike. Fill in washouts. Dig 40 bbl. pit. Return to Hoisington yard.

06/30/17 - 6 Rig hrs - Drove to location. Have backhoe take out dike and smooth location. Discuss daily safety issues. Move in and rig up. Unpack well head. Pull more tension on packer. Pack off well head. Pressure casing to 300#, did not hold. Tried again; did not hold. Release packer. Pull out w/ 29 jts. - 2-3/8" duo line, AD-1 packer and 7' fiberglass tail pipe. Break out production head. Shut in casing. Shut down.

D.S.&W. WELL SERVICING, INC.

Date Work  
Commenced 06/30/17

Date Work  
Completed 07/10/17

By Danny Schultz



# D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

DAILY  
WORKOVER  
REPORT

Company Carmen Schwitt Date 6-30, 7-5, 7-7-2017  
 Rig# 23 Lease Williams Well# 2 SWD City \_\_\_\_\_  
 Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ County Rush State Ks

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
		<u>6-30-17</u>	<u>Operator: Danny S.</u>	<u>6 ✓</u>
			<u>Floor Hand: Simon H.</u>	<u>6 ✓</u>
			<u>Floor Hand: Brad E.</u>	<u>6 ✓</u>
			<u>Floor Hand:</u>	

Work Performed: DTL, Have backhoe take out dike & smooth location. Rig up, DDST, Unpack well head. Pull more tension on packer. Pack off well head. Pressure casing to 300<sup>#</sup> did not hold. Tried again - did not hold. Release packer, pull out w/ 29 jts 2 7/8" double, AD-1 packer & 7' Fiberglass tailpipe. Break out production head. Shut in casing. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
<u>1</u>	<u>working head</u>	<u>7-5-17</u>	<u>Operator: Danny S.</u>	<u>12 1/2 ✓</u>
<u>1</u>	<u>5 1/2 x 2 3/8 stripping rubber</u>		<u>Floor Hand: Simon H.</u>	<u>12 1/2 ✓</u>
<u>1</u>	<u>trip dope</u>		<u>Floor Hand: Brad E.</u>	<u>12 1/2 ✓</u>
<u>2</u>	<u>gals solvent</u>		<u>Floor Hand:</u>	

Work Performed: DTL, DDST. Unload working string, put in pit liner. Put working head on. Run in w/ 4 7/8" bit, casing scraper & tubing to 1003'. Trip out w/ tubing, scraper, & bit. Run in w/ plug & tubing. Set plug @ 900'. Trip out w/ tubing. Pressure up on casing. Did not hold. Run in w/ tension packer. Hunt & isolate hole @ 499'-530'. Run 2 jts - spot 4x6 sand. let fall. Wait on cement. Squeeze w/ 100 5x5 3% CC. Stage on cement. Wash out. Trip out w/ tubing & packer. Shut in. Pressure to 500<sup>#</sup>. Shut down.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
<u>1</u>	<u>trip dope</u>	<u>7-7-17</u>	<u>Operator: Danny S.</u>	<u>9 1/2 ✓</u>
	<u>MP&amp;PS</u>		<u>Floor Hand: Simon H.</u>	<u>9 1/2 ✓</u>
			<u>Floor Hand: Brad E.</u>	<u>9 1/2 ✓</u>
			<u>Floor Hand:</u>	

Work Performed: DTL, DDST. Put on working head. Run in w/ 4 7/8" bit, drill collars & tubing. Tag cement @ 460'. Hook up MP&PS. Break circulation. Drill hard cement down to 525'. Fell thru cement. Run lift. Circulate hole clean. Pressure casing to 350<sup>#</sup> - held solid. Run tubing. Tag sand. Hook up MP&PS. Circulate sand off of plug. Circulate hole clean. Trip out w/ tubing, drill collars & bit. Start in w/ overshot & tubing. Shut down.

# D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

## DAILY WORKOVER REPORT

Company Carmen Schmitt Date 7-10-2017  
 Rig# 23 Lease Williams Well# 2-SWD City \_\_\_\_\_  
 Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ County Rush State KS

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	trip dope	7-10-17	Danny S.	10 1/2
2	gals solvent		Floor Hand: Simon H.	10 1/2
			Floor Hand: Brad E.	10 1/2
			Floor Hand:	

Work Performed: OTL, PDSG Finish running overshot & tubing. Latch onto & release plug. Trip out w/ tubing & plug. Shut in casing. Wait for new tubing. Unload string of seal-tite. Put on production head. Run in w/ 7' fiberglass AD-1 packer, 28' of 2 3/8" seal-tite tubing, 8'-2 3/8" sub. Pack off well head. Wait for tank truck. Circulate treated water. Unpack head. Set packer. Pack off well head. Land tubing w/ 15,000# over on tubing. Pressure casing to 300#-hold. Tear down. Drive rig to yard.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Operator:	
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Operator:	
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**D.S. & W. Well Servicing Inc.**  
 Company: Carmen Schmitt, Inc.  
 Lease: Williams #2 SWD  
 Tailled by: Danny Schulz  
 Tubing Size: 2-3/8" seal-tite  
 Perfs:

Date: 7/10/2017

Legals:

Casing Size: 5-1/2"  
 Packer Setting: 916.15

Total No. Joints 28

No. Pcs.	Length	Total	No. Pcs.	Length	Total	No. Pcs.	Length	Total	No. Pcs.	Length	Total	No. Pcs.	Length	Total
1	32.38	32.38	31			61			91			121		
2	32.36	64.74	32			62			92			122		
3	32.34	97.08	39			63			93			123		
4	32.36	129.43	34			64			94			124		
5	32.45	161.88	35			65			95			125		
6	32.30	194.18	36			66			96			126		
7	32.37	226.49	37			67			97			127		
8	32.32	258.81	38			68			98			128		
9	32.32	291.13	39			69			99			129		
10	32.40	323.53	40			70			100			130		
11	32.32	355.85	41			71			101			131		
12	32.28	388.13	42			72			102			132		
13	32.33	420.46	43			73			103			133		
14	32.34	452.80	44			74			104			134		
15	32.42	485.22	45			75			105			135		
16	32.40	517.62	46			76			106			136		
17	32.37	549.99	47			77			107			137		
18	32.34	582.33	48			78			108			138		
19	32.38	614.69	49			79			109			139		
20	32.40	647.09	50			80			110			140		
21	32.30	679.39	51			81			111			141		
22	32.43	711.82	52			82			112			142		
23	32.39	744.21	53			83			113			143		
24	32.38	776.59	54			84			114			144		
25	32.28	808.87	55			85			115			145		
26	32.30	841.26	56			86			116			146		
27	32.40	873.66	57			87			117			147		
28	32.29	905.95	58			88			118			148		
29			59			89			119			149		
30			60			90			120			150		
Total	905.98			0.00			0.00			0.00			0.00	

Column No.	
1	905.95
2	0.00
3	0.00
4	0.00
5	0.00
6	0.00
Total	905.95

Pkri/Mar	0
Tubing Subs	0
Seating Nipple	0
Mud Anchor	0
KB	0

**Total Depth 905.95**

27.32



P.O. Box 231 • CLAFLIN, KS 67525  
Office (620) 587-3361  
Fax (620) 587-2312

Company: Carnea Schmitt Date: 7-10-17  
Well Name: Williams #2-SWD  
Legals: \_\_\_\_\_  
Tallied by: Rig 23  
Tubing Size 2 3/8 seal-tite Casing Size: 5 1/2"  
Perfs: \_\_\_\_\_ Packer Setting: ~~916.15~~ 916.15

**TUBING & CASING SIZE & CAP.**

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

**VOL. BETWEEN PIPE & PIPE CAP.**

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

Packer to 2.20  
w/center  
w/cheap air  
Tubing sub. 7.13  
8.00

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Pcs.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	
1		32	38													
2		32	36													
3		32	34													
4		32	35													
5		32	45													
6		32	30													
7		32	31													
8		32	32													
9		32	32													
10		32	40													
11		32	32													
12		32	28													
13		32	33													
14		32	34													
15		32	42													
16		32	40													
17		32	37													
18		32	34													
19		32	36													
20		32	40													
21		32	30													
22		32	43													
23		32	39													
24		32	38													
25		32	28													
26		32	39													
27		32	40													
28		32	29													
29		27	32	70	UT											
30																
Total																

Column No.	
1	933 27
2	
3	
4	
5	
6	
7	
Total	

No. Joints 28 @ 905.95