

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells	**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells	**	KS Dept of Revenue Lease No.:			
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:		Lease Name:			
Spot Location: feet from feet from					
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No		County:			
Number of Injection Wells **		Production Zone(s):			
Field Name:					
** Side Two Must Be Complete		Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO of Type of Pit: Emergency Burn	or Haul)	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No.		Contact Person:			
Past Operator's Name & Address:		Phone:			
		Date:			
Tille					
Title:		Signature:			
New Operator's License No.		Contact Person:			
New Operator's Name & Address:		Phone:			
		Oil / Gas Purchaser:			
		Date:			
Title:		Signature:			
	ne Kansas Corporatio	n authorization, surface pit permit # has beer n Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.			
	is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluid	s as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended act	ion:	permitted by No.:			
Deter		Data			
Date: Authorized Signat		Date:			
DISTRICT EPR		PRODUCTION UIC			
		<del></del>			



1360505

#### Must Be Filed For All Wells

KDOR Lease No.:					
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1360505

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:			
Address 2:	•		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

### ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this 17 th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

- (a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the "Leases") even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");
- (b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on Exhibit B (the "Wells");
- (c) Without limitation of the foregoing but subject to <u>Section 1.3</u> of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;
- (d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;
- (e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

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LEASE NUMBER: KS-000202-000389

LESSOR: TRUSTEES OF GRINNELL COLLEGE

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 1/26/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

538 496 KANSAS MONTGOMERY

DESCRIPTION: T32S R15E, SEC 33: SW/4

LEASE NUMBER: KS-000202-000398-ROW

LESSOR: SYCAMORE SPRINGS RANCH, INC

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 2/16/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

538 160 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 8: NW/4 NE/4; PART OF NE/4 NW/4 IN THE SE COR

LEASE NUMBER: KS-000202-000400

LESSOR: SCOTT, EDWARD & FRANCES TRUST

LESSEE: DART CHEROKEE BASIN OPERATING COMPANY, LLC

LEASE DATE: 2/25/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

538 502 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 9: A .5 AC PARCEL LOCATED N OF CR, AROUND & INCLUDING

THE WELL BORE OF THE DISPOSAL WELL LOCATED OR TO BE LOCATED APPROX 165' FROM THE S LINE & 1300' FROM THE W LINE, IN SW/4. SITE SHALL BE

SURROUNDED BY A CONTAINMENT PERIMITER & SHALL BE FENCED.

LEASE NUMBER: KS-000202-000403 LESSOR: GORTON, DAVID K

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 2/24/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

538 504 MEMORANDUM KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 14: W/2 SW/4 T31S R15E, SEC 15: E/2 SE/4

LEASE NUMBER: KS-000202-000407

LESSOR: MC ROBERTS, RAYMOND & DEBORAH

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 2/26/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

539 188 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 3: LOT 4, BEING THE NW/4 NW/4; SW/4 NW/4

T31S R15E, SEC 4: E/2 OF LOT 1

LEASE NUMBER: KS-000202-000492

LESSOR: CHAPPUIE, PHILLIP & CAROL

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 4/22/2004

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

540 367 KANSAS MONTGOMERY DESCRIPTION: T31S R15E, SEC 23: A PART OF E/2 SE/4; SE/4 NE/4 OF SEC 23 DESCRIBED

AS: COMMENCING AT THE SE COR OF SAID E/2 SE/4, TH ON AN ASSUMED

BEARING OF N 00°00'00" E ALG THE E LINE OF SAID E/2 SE/4 A DISTANCE OF

1320', TH N 90°00'00" W A DISTANCE OF 660' TO THE TRUE POB; TH

CONTINUING N 90°00'00" W A DISTANCE 665.37' TO THE W LINE OF SAID E/2 SE/4; TH N 00°12'08" E ALG SAID W LINE A DISTANCE OF 1338.59' TO THE NW COR OF SAID E/2 SE/4, TH N 00°27'24" W ALG THE W LINE OF SE/4 NE/4 A DISTANCE OF 399.35' TO THE S LINE OF A TRACT OF LAND CONVEYED TO GRAYDON D & JUDITH A SPRINGER RECORDED IN BK 378 DEEDS, PG 11, TH S 88°47'46" E ALG SAID S LINE A DISTANCE OF 98.48', TH S27°27'21" E A

DISTANCE OF 1212.41', TH S 00°00'00" W A DISTANCE OF 660' TO POB; (TAX PARCEL #7.06 12.70AC) & A PART OF THE SE/4 DESCRIBED AS FOLLOWS COMMENCING AT THE SE COR OF SAID SE/4, TH ON AN ASSUMED BEARING OF N

00°00'00" E ALG E LINE OF SAID SE/4 A DISTANCE OF 1980' TO THE TRUE POB, TH N 90°00'00" W A DISTANCE OF 660', TH N 27°27'21" W A DISTANCE OF 606.21', TH S 87°58'15" E A DISTANCE OF 918' TO THE CENTER OF THE PRESENT CR, TH S 28°19'02" E ALG SAID CENTER OF THE CR A DISTANCE OF 46' TO THE E LINE OF SAID SE/4, TH S 00°00'00" W ALG THE E LINE OF SAID SE/4 A DISTANCE OF 464.91' TO POB, SUBJECT TO & INCLUDING COUNTY ROAD ROW; (TAX PARCEL #7.04 9AC) & A PART OF THE SE/4 & NE/4 OF SEC 23

DESCRIBED AS FOLLOWS: COMMENCING AT THE SE COR OF SAID SE/4, TH ON AN



600 Dart Rd. • P.O. Box 177 Mason, MI 48854 Phone: (517) 676-2900 Fax: (517) 676-5887 211 W. Myrtle Independence, K.S 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Montgomery County can be found as an attachment to KCC T1 #1358971 Botts Lease Sec 17, T31S-R16E.