



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	KERR-BLANKENSHIP TRUST 1
Doc ID	1360605

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
732	749	BARTLESVILLE SS	

# ORIGINAL

KEPHART DRILLING INC.  
R.R. # 1 BOX 68A  
THAYER, KANSAS 66776

MCE TRUST	0'	4'	-	clay
	4'	6'	-	shale
Jack Blankenship	6'	12'	-	lime
	12'	170'	-	shale
Blankenship # 1	170'	176'	-	lime
	176'	180'	-	shale
15-099-22,924	180'	194'	-	lime
	194'	202'	-	shale
S2 T33 R17E	202'	214'	-	lime
	214'	221'	-	shale
Started: 7-1-91	221'	230'	-	lime
	230'	290'	-	shale
Finished: 7-2-91	290'	309'	-	sandy shale
	309'	349'	-	shale
LB County	349'	372'	-	lime
	372'	391'	-	shale
21ft. of 7in.	391'	395'	-	sand
3 cement	395'	406'	-	sandy shale
	406'	450'	-	shale
	450'	484'	-	Oswego lime
	484'	492'	-	shale
	492'	513'	-	lime
	513'	518'	-	shale
	518'	519'	-	coal
	519'	529'	-	lime
	*525'			3" on 1/4" 2.92MCF/Day
	529'	548'	-	shale
	548'	549'	-	coal
	549'	557'	-	shale
	557'	558'	-	coal
	558'	576'	-	shale
	576'	577'	-	coal
	577'	591'	-	shale
	591'	592'	-	coal
	592'	618'	-	shale
	618'	620'	-	coal
	620'	652'	-	shale
	652'	691'	-	sandy shale
	691'	695'	-	Weir coal
	695'	709'	-	shale
	*697'			2" on 3/4" 20. MCF/Day
	*705'			3" on 1/4" 2.92 MCF/Day
	709'	720'	-	sand - oil odor
	*712'			GCS
	720'	731'	-	shale
	731'	740'	-	sand
	*731'	740'	-	oil show
	740'	742'	-	sandy shale
	742'	753'	-	sand- oil show to 752'
	753'	761'	-	oil odor
	761'	891'	-	shale
	891'	892'	-	coal
	892'	945'	-	shale

RECEIVED  
STATE CORPORATION COMMISSION

SEP 12 1991

CONSERVATION DIVISION  
Wichita, Kansas

MCE TRUST	945'	-	946'	coal
	946'	-	957'	shale
Jack Blankenship	957'	-	962'	chat
Blankenship # 1	962'		Total Depth	

ORIGINAL

SCZ

BOX 411

CHERRYVALE, KS. 67335

316-336-2203

DATE	JOB #	SEC	TWP	RANGE	WELL # & FARM	PLACE
7/3/91		2	33	17	Blankenship #1	S. 8 Cherryvale
CHARGE TO: MEE Trust					OWNER	COUNTY Labette
MAILING ADDRESS					CONTRACTOR	STATE KS
CITY & STATE						STATE CORP. COMMISSION

SEP 12 1991

LS CEMENTING & ACID

TYPE OF JOB	CASING	PLUGS	HOLE DATA
SURFACE 20 FT 7"	NEW USED	15WP	SIZE 6 1/4
PRODUCTION TD	SIZE WT.	2 7/8	PERFS
SQUEEZE TOP BOTTM	DEPTH	815	MAX PRESSURE
WASH	TYPE		TREAT
			ADMIXES

PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK

TYPE JOB	PULLING	WASHING	CEMENTING	POWER SWIVEL	HEATING	ROSTABOUT
JOB START HRS.						
JOB STOP						

COMMENTS:

Cement 6 1/4 hole  
from TD to SWF  
by 126 SKC Cement.

PUMP CHG ----- \$ 350.00  
 WATER - 260 - 42" ----- \$ 84.00  
 PULLING UNIT ----- \$  
 HEATER ----- \$  
 CEMENT SACKS (26 @ 5.65) ----- \$ 711.90  
 ADMIXES ----- \$  
 EQUIPMENT - 15 WP ----- \$  
 OTHER - 1 Well ----- \$ 10.00  
 POWER SWIVEL ----- \$

TOTAL \$ 1155.90

SCZ FOREMAN

AUTHORIZED BY & ACCEPTED

201  
30.69  
1/18/659  
59.33  
1/18/25

August 02, 2017

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-099-22924-00-00  
KERR-BLANKENSHIP TRUST 1  
SW/4 Sec.02-33S-17E  
Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 02, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The February 02, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3