

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1360647

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	MCALLISTER 2A
Doc ID	1360647

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1263	1281	BARTLESVILLE SS	

WELL LOG

15-207-02399
27-26-14E
WOC, KS

DEALLISTER 2A

The Joy was rigged up and 229 ft. of hole was drilled. 229 ft. of 6 5/8" casing was set and cemented with 15 sacks of aguajel before starting a 6 1/4" hole.

2	Soil	2
12	Clay & Sandrock	14
11	Shale	25
3	Lime	28
200	Shale (limy)	228
112	Lime	340
5	Shale	345
64	Lime	409
18	Shale	427
17	Lime	444
34	Shale	478
4	Lime	482
28	Shale	510
8	Lime	518
67	Shale	585
87	Lime	672
9	Shale	681
34	Lime	715
2	Shale	717
21	Lime	738
2	Shale	740
1	Lime	741
2	Shale	743
13	Lime	756
89	Shale	845
2	Lime	847
10	Shale (dark)	857
2	Lime	859
1	Shale	860
3	Lime	863
14	Shale	877
10	lime	887
97	Shale	984
23	Lime	1007
6	Shale	1013
11	Lime	1024
12	Shale	1036
2	Lime	1038
3	Shale	1041
7	Lime	1048
76	Shale	1124
2	Lime	1126
114	Shale	1240
Boring was started		1240'
Top of Sand		1258'6"
Boring was stopped at		1290'

McALLISTER, 2A

After reaming the hole with a $6\frac{1}{4}$ " bit to 1340 ft., $4\frac{1}{2}$ " O.D., 9.5# J-55 casing was run and hung 1 ft. off bottom.

There are stabilizers at 1336' and 1225.50' with $\frac{1}{4}$ " collars at 1305.50', 1272.65', 1240.12' and 1207.72'.

There are B. & W. reciprocating cement scratchers at 1338', 1328', 1318', 1308', 1298', 1288', 1278', 1268', 1258' and 1248'.

The well was cemented by Halliburton with 45 sacks of cement mixed with 10 sacks of strata-crete. A rubber plug was pumped to 1339'. S.L.M.

Sept. 2 to 10, 1959

After the pulling unit ran 2" and blew the well dry, 500 gals. of diesel was dumped in the well before Go Oil Well Services perforated the well with 10 25-gram charges at 1263', 1264', 1265', 1266', 1267', 1271', 1272', 1275', 1276' and 1281'.

Sept. 18, 1959

The frac unit used 25 bbls. of lease crude to break the formation at 1800 lbs.. 10,000 lbs. of sand in 95 bbls. of lease crude was then pumped in at 750 lbs. 30 bbls. of lease crude was used to flush the well at the same pressure.

Three days later there was still 30 lbs. pressure on the well head.

Sept. 18, 1959

The 72 Star was rigged to swab and clean out the well. The first day, 36 barrels was swabbed and pumped to the tanks - 56 barrels on the second day - 60 barrels on the third day - and 50 barrels on the fourth day.

On the last day 30 barrels was swabbed and pumped to the stock tanks before running tubing to 1225' with a seating nipple on bottom. Rods were run with an L. K. ring and cup Pump.

Sept. 23 to 29, 1959

76
13
13

TD 1340'
 $4\frac{1}{2}$ " @ 1339'

68
62-
63
2
11

trip 1339'

July 21, 2017

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-02399-00-00
MCALLISTER 2A
NE/4 Sec.27-26S-14E
Woodson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 21, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 21, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3