KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1360665

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submit	tted with this form.				
Oil Lease: No. of Oil Wells**		Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**		KS Dept of Revenue Lease No.:				
Gas Gathering System:		Lease Name:				
Saltwater Disposal Well - Permit No.:						
Spot Location: feet from N /	S Line	Twp R E W				
feet from E /	W Line					
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No		County:				
Number of Injection Wells **	s ** Production Zone(s):					
Field Name:						
** Side Two Must Be Completed.		Injection Zone(s):				
Surface Pit Permit No.:		feet from N / S Line of Section				
(API No. if Drill Pit, WO or Ha	aul)					
Type of Pit: Emergency Burn	Settling	Haul-Off Workover Drilling				
	Setting	Haul-Off Workover Drilling				
Past Operator's License No		Contact Person:				
Past Operator's Name & Address:		Phone:				
		Date:				
Title:		Signature:				
New Operator's License No.		Contact Person:				
New Operator's Name & Address:		Phone:				
		Oil / Gas Purchaser:				
		Date:				
Title:		Signature:				
Acknowledgment of Transfer: The above request for the	ansfer of injection	authorization, surface pit permit # has bee				
noted, approved and duly recorded in the records of the K	ansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any owner	ship interest in the a	above injection well(s) or pit permit.				
is a	acknowledged as	is acknowledged a				
the new operator and may continue to inject fluids a	s authorized by	the new operator of the above named lease containing the surface p				
Permit No.: Recommended action:	-	permitted by No.:				
 Date:		Date:				
Authorized Signature		Authorized Signature				
DISTRICT EPR	F	PRODUCTION UIC				

Side Two

1360665

## Must Be Filed For All Wells

KDOR Lease	No.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		F3L/FINL			

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	Image: Severation Division  July 2014    Form Must Be Typed  Form Must Be Typed    Form must be Signed  All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accord Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR: License #    Name:    Address 1:    Address 2:    City: State: Zip:+    Contact Person:    Phone: () Fax: ( )    Email Address:	Well Location:
Surface Owner Information:    Name:    Address 1:    Address 2:    City:  State:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

## ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this  $17^{th}$  day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

(a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on <u>Exhibit A-1</u> attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such <u>Exhibit A</u>) insofar as the Leases cover (i) the lands specifically described in <u>Exhibit A</u>, (ii) any other lands described in the leases (the "Leases") even though not described in <u>Exhibit A</u>, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");

(b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on <u>Exhibit B</u> (the "Wells");

(c) Without limitation of the foregoing but subject to <u>Section 1.3</u> of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, <u>Exhibit A</u> or <u>Exhibit B</u>;

(d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in <u>subparagraphs (a)</u> and (b) above;

(e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in <u>subparagraphs (a), (b), (c)</u> and (d) above, or which relate to the exploration, development,

LEASE NUMBER:						
LESSOR: LESSEE:			ODERATING CO			
LEASE DATE:			OPERAIING CO			
RECORDING:			ENTRY		STATE	COUNTY
			MEMORANDU	ľ	KANSAS	WILSON
DESCRIPTION:	T30S R15E,	SEC 18: 5	SW/4; W/2 NW,	4		
LEASE NUMBER:	KS-000902-	000014				
LESSOR:						
LESSEE:	DART CHERO	KEE BASIN	OPERATING CO	), LLC		
LEASE DATE:	12/16/2002					
RECORDING:					STATE	COUNTY
		494			KANSAS	WILSON
DESCRIPTION:	T30S R14E,	SEC 12: S	SE/4; E/2 SW,	4		
LEASE NUMBER:						
LESSOR:						
LESSEE:			OPERATING CO	), LLC		
LEASE DATE:						COLINERY
RECORDING:			MEMORA		STATE KANSAS	
DESCRIPTION:			N/4; W/2 SW/4	1 SE/4; NW/		
	1000 KIDE,		., ., ., / 2/	, I, INW/	- , , , , , , , , , , , , , , , , , , ,	
 LEASE NUMBER:	KS-000902-	000016				
LESSOR:	KEBERT, LL	OYD & CARO	DL LV TRUST			
LESSEE:		KEE BASIN	OPERATING CO	), LLC		
LEASE DATE:						
RECORDING:		PAGE #			STATE	
		498			KANSAS	WILSON
DESCRIPTION:			N/2 NW/4; NW N/2 NE/4; N/2			
	1000 11101,		.,, _, _,,		- 52, 17 2	
LEASE NUMBER:	KS-000902-	000017				
LESSOR:	•					
LESSEE:			OPERATING CO	), LLC		
LEASE DATE:	12/21/2002					00137771
RECORDING:	BOOK	PAGE #	ENTRY	π	STATE	COUNTY
	256 292	501 194	MEMORANDUI AFF OF EXT		KANSAS	WILSON WILSON
DESCRIPTION:			VE/4, EXC 2 $i$		KANDAD	WIESON
 				-		
LEASE NUMBER:						
LESSOR:	BRACKEN, W					
LESSEE:		KEE BASIN	OPERATING CO	), LLC		
LEASE DATE:	1/3/2003 BOOK					COLINITY
RECORDING:		PAGE # 504	ENTRY MEMORANDUI	Л	STATE KANSAS	COUNTY WILSON
DESCRIPTION:						SW/4 LYING S & W O
			, DEC IV, H			
DEBCRETTION				AS: BEGINN	ITNG AT THI	E NW COR OF SW/4
	RIVER, EXC	EPT A TRAC	CT DESCRIBED			E NW COR OF SW/4 R, TH UP RIVER TO '
	RIVER, EXC SW/4 & RUN	EPT A TRAC NING TH E	CT DESCRIBED	N TO CENTE		
	RIVER, EXC SW/4 & RUN LINE OF SA	EPT A TRAC NING TH E ID SECTION	CT DESCRIBED 45 RODS, TH	N TO CENTE DB.	CR OF RIVE	R, TH UP RIVER TO
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER.	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & 7	N TO CENTE DB. THAT PART (	R OF RIVER	R, TH UP RIVER TO
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI	N TO CENTE DB. THAT PART ( E/4; SE/4,	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & 5 E, SEC 13: NI H E 500', TH	N TO CENTE DB. THAT PART ( E/4; SE/4,	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 7 4 NW/4
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC N	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L.	N TO CENTE DB. CHAT PART ( E/4; SE/4, N 305', TH	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14E D SE/4, TE 3.50 AC M T30S, R14	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I	N TO CENTE DB. CHAT PART ( E/4; SE/4, N 305', TH JE/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14E D SE/4, TE 3.50 AC M T30S, R14	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L.	N TO CENTE DB. CHAT PART ( E/4; SE/4, N 305', TH JE/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
LEASE NUMBER:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I	N TO CENTE DB. CHAT PART ( E/4; SE/4, N 305', TH JE/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I	N TO CENTE DB. CHAT PART ( E/4; SE/4, N 305', TH JE/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
 LEASE NUMBER:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 5 TRACT 6	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020 ILY REVOCA	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH NE/4. E/2 NW/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
LEASE NUMBER: LESSOR:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 5 TRACT 6	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020 ILY REVOCA	T DESCRIBED    45 RODS, TH    N, TH S TO PO    W/2 NW/4 & T    E, SEC 13: NI    H E 500', TH    4/L.    4E, SEC 14: I    4E, SEC 14: I    4E, SEC 14: I    4E, SEC 14: I	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH NE/4. E/2 NW/4.	CR OF RIVE OF THE NE/4 EXCEPT BE(	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW
LEASE NUMBER: LESSOR: LESSEE:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902- BECKER FAM DART CHEROI 1/10/2003 BOOK	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S,	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH UE/4. E/2 NW/4.	CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', 7 STATE	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY
LEASE NUMBER: LESSOR: LESSEE: LEASE DATE:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAL CONTAINING TRACT 5 TRACT 6 KS-000902-0 BECKER FAM DART CHERO 1/10/2003 BOOK 256	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S,	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC	CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY WILSON
LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: RECORDING:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902-6 BECKER FAM DART CHERO 1/10/2003 BOOK 256 293	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S, R14T30S, R14 T30S,	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM AFF OF EXT	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC	CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS KANSAS	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY
LEASE NUMBER: LESSOR: LESSEE: LEASE DATE:	RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902-6 BECKER FAM DART CHERO 1/10/2003 BOOK 256 293	EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S, R14T30S, R14 T30S,	CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM	N TO CENTR DB. THAT PART ( E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC	CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS KANSAS	R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY WILSON



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211 W. Myrtle Independence, K.S 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Wilson County can be found as an attachment to KCC T1 #1359930 G Jensen/Almond 35/36 Sec 35 T30S-R15E.