KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1360666

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

| REQUEST FOR CHANGE OF OPERATOR |
|---|
| TRANSFER OF INJECTION OR SURFACE PIT PERMIT |
| Free KOONA A Orability of Oracelling and with the Kreene Orace Orace Natification Act |

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| MUST be subm | with the Kansas Surface Owner Notification Act, itted with this form. |
|---|--|
| Check Applicable Boxes: | Effective Date of Transfer |
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | Lease Name: |
| Saltwater Disposal Well - Permit No.: | SecTwp R E \W |
| Spot Location: | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells ** | |
| | Production Zone(s): |
| Field Name: | Injection Zone(s): |
| ** Side Two Must Be Completed. | |
| Surface Pit Permit No.: | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Past Operator's License No. | Contact Person: |
| Past Operator's Name & Address: | Phone: |
| | Date: |
| | |
| Title: | Signature: |
| New Operator's License No. | Contact Person: |
| New Operator's Name & Address: | Phone: |
| | |
| | Oil / Gas Purchaser: |
| | Date: |
| Title: | Signature: |
| | authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR | PRODUCTION UIC |
| | |

Side Two

1360666

Must Be Filed For All Wells

| | | | _ * Location: | | * Lease Name: | | | | |
|--|--------------------------------------|--|---------------|---------|---------------|--|--|--|--|
| | Well Status (PROD/TA'D/Abandoned) | | | | Well No. | | | | |
| | | | | | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL _ | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNLFEL/FWL FSL/FNLFEL/FWL FSL/FNLFEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNL FEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNLFEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNLFEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNLFEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |
| | | | FEL/FWL | FSL/FNL | | | | | |
| FSL/FNL FEL/FWL | | | FEL/FWL | | | | | | |
| FSL/FNLFEL/FWL | | | FEL/FWL _ | FSL/FNL | | | | | |
| FSL/FNLFEL/FWL | | | FEL/FWL | FSL/FNL | | | | | |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

| OIL & GAS CONSE CERTIFICATION OF CO | ATION COMMISSION 1360666 Form KSONA-1 July 2014 ERVATION DIVISION Form Must Be Typed Form must be Signed All blanks must be Filled |
|--|--|
| T-1 (Request for Change of Operator Transfer of Injection of | Thent to Drill); CB-1 (Cathodic Protection Borehole Intent); for Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
| OPERATOR: License # Name: Address 1: Address 2: City: | Well Location: |
| Surface Owner Information: Name: Address 1: Address 2: City: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this 17^{th} day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

(a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on <u>Exhibit A-1</u> attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such <u>Exhibit A</u>) insofar as the Leases cover (i) the lands specifically described in <u>Exhibit A</u>, (ii) any other lands described in the leases (the "Leases") even though not described in <u>Exhibit A</u>, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");

(b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on <u>Exhibit B</u> (the "Wells");

(c) Without limitation of the foregoing but subject to <u>Section 1.3</u> of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, <u>Exhibit A</u> or <u>Exhibit B</u>;

(d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in <u>subparagraphs (a)</u> and (b) above;

(e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in <u>subparagraphs (a), (b), (c)</u> and (d) above, or which relate to the exploration, development,

| LEASE NUMBER: | | | | | | |
|--|---|--|--|--|---|---|
| LESSOR: LESSEE: | | | ODERATING CO | | | |
| LEASE DATE: | | | OPERAIING CO | | | |
| RECORDING: | | | ENTRY | | STATE | COUNTY |
| | | | MEMORANDU | ľ | KANSAS | WILSON |
| DESCRIPTION: | T30S R15E, | SEC 18: 5 | SW/4; W/2 NW, | 4 | | |
| LEASE NUMBER: | KS-000902- | 000014 | | | | |
| LESSOR: | | | | | | |
| LESSEE: | DART CHERO | KEE BASIN | OPERATING CO |), LLC | | |
| LEASE DATE: | 12/16/2002 | | | | | |
| RECORDING: | | | | | STATE | COUNTY |
| | | 494 | | | KANSAS | WILSON |
| DESCRIPTION: | T30S R14E, | SEC 12: S | SE/4; E/2 SW, | 4 | | |
| LEASE NUMBER: | | | | | | |
| LESSOR: | | | | | | |
| LESSEE: | | | OPERATING CO |), LLC | | |
| LEASE DATE: | | | | | | COLINERY |
| RECORDING: | | | MEMORA | | STATE KANSAS | |
| DESCRIPTION: | | | N/4; W/2 SW/4 | 1 SE/4; NW/ | | |
| | 1000 RIDE, | | ., ., ., / 2/ | , I, INW/ | - , , , , , , , , , , , , , , , , , , , | |
| LEASE NUMBER: | KS-000902- | 000016 | | | | |
| LESSOR: | KEBERT, LL | OYD & CARO | DL LV TRUST | | | |
| LESSEE: | | KEE BASIN | OPERATING CO |), LLC | | |
| LEASE DATE: | | | | | | |
| RECORDING: | | PAGE # | | | STATE | |
| | | 498 | | | KANSAS | WILSON |
| DESCRIPTION: | | | N/2 NW/4; NW/ N/2 NE/4; N/2 | | | |
| | 1000 11101, | 510 11 1 | .,, _, _,, | | - 52, 17 2 | |
| LEASE NUMBER: | KS-000902- | 000017 | | | | |
| LESSOR: | • | | | | | |
| LESSEE: | | | OPERATING CO |), LLC | | |
| LEASE DATE: | 12/21/2002 | | | | | 00137771 |
| RECORDING: | BOOK | PAGE # | ENTRY | π | STATE | COUNTY |
| | 256 292 | 501 194 | MEMORANDUI AFF OF EXT | | KANSAS | WILSON WILSON |
| DESCRIPTION: | | | VE/4, EXC 2 i | | KANDAD | WIESON |
| | | | | - | | |
| LEASE NUMBER: | | | | | | |
| LESSOR: | BRACKEN, W | | | | | |
| LESSEE: | | KEE BASIN | OPERATING CO |), LLC | | |
| LEASE DATE: | 1/3/2003 BOOK | | | | | COLINITY |
| RECORDING: | | PAGE # 504 | ENTRY MEMORANDUI | Л | STATE KANSAS | COUNTY WILSON |
| DESCRIPTION: | | | | | | SW/4 LYING S & W O |
| | | | 3, DEC IV, H | | | |
| DEBCRETTION | | | | AS: BEGINN | ITNG AT THI | E NW COR OF SW/4 |
| | RIVER, EXC | EPT A TRAC | CT DESCRIBED | | | E NW COR OF SW/4 R, TH UP RIVER TO Y |
| | RIVER, EXC SW/4 & RUN | EPT A TRAC NING TH E | CT DESCRIBED | N TO CENTE | | |
| | RIVER, EXC SW/4 & RUN LINE OF SA | EPT A TRAC NING TH E ID SECTION | CT DESCRIBED 45 RODS, TH | N TO CENTE DB. | CR OF RIVE | R, TH UP RIVER TO |
| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & 7 | N TO CENTE DB. THAT PART (| R OF RIVER | R, TH UP RIVER TO |
| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI | N TO CENTE DB. THAT PART (E/4; SE/4, | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & 5 E, SEC 13: NI H E 500', TH | N TO CENTE DB. THAT PART (E/4; SE/4, | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 7 4 NW/4 |
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| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14E D SE/4, TE 3.50 AC M T30S, R14 | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I | N TO CENTE DB. CHAT PART (E/4; SE/4, N 305', TH JE/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14E D SE/4, TE 3.50 AC M T30S, R14 | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. | N TO CENTE DB. CHAT PART (E/4; SE/4, N 305', TH JE/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| LEASE NUMBER: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I | N TO CENTE DB. CHAT PART (E/4; SE/4, N 305', TH JE/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020 | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I | N TO CENTE DB. CHAT PART (E/4; SE/4, N 305', TH JE/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| LEASE NUMBER: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 5 TRACT 6 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020 ILY REVOCA | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH NE/4. E/2 NW/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| LEASE NUMBER: LESSOR: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 5 TRACT 6 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14 000020 ILY REVOCA | T DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I 4E, SEC 14: I 4E, SEC 14: I | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH NE/4. E/2 NW/4. | CR OF RIVE OF THE NE/4 EXCEPT BE(| R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW |
| LEASE NUMBER: LESSOR: LESSEE: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902- BECKER FAM DART CHEROI 1/10/2003 BOOK | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S, | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH UE/4. E/2 NW/4. | CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', 7 STATE | R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAL CONTAINING TRACT 5 TRACT 6 KS-000902-0 BECKER FAM DART CHERO 1/10/2003 BOOK 256 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC | CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS | R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY WILSON |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: RECORDING: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902-6 BECKER FAM DART CHERO 1/10/2003 BOOK 256 293 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S, R14T30S, R14 T30S, | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM AFF OF EXT | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC | CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS KANSAS | R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: | RIVER, EXC SW/4 & RUN LINE OF SA T29S, R14E LYING W OF TRACT 3 COR OF SAI CONTAINING TRACT 5 TRACT 6 KS-000902-6 BECKER FAM DART CHERO 1/10/2003 BOOK 256 293 | EPT A TRAC NING TH E ID SECTION , SEC 21: RIVER. T30S, R14H D SE/4, TH 3.50 AC M T30S, R14 T30S, R14T30S, R14 T30S, R14 T30S, R14T30S, R14 T30S, | CT DESCRIBED 45 RODS, TH N, TH S TO PO W/2 NW/4 & T E, SEC 13: NI H E 500', TH 4/L. 4E, SEC 14: I 4E, SEC 14: I ABLE TRUST OPERATING CO ENTRY MEMORANDUM | N TO CENTR DB. THAT PART (E/4; SE/4, N 305', TH NE/4. E/2 NW/4. D, LLC | CR OF RIVEN OF THE NE/4 EXCEPT BEG W 500', T W 500', T STATE KANSAS KANSAS | R, TH UP RIVER TO 4 NW/4 GINNING AT THE SW TH S 305' TO POB, COUNTY WILSON |



600 Dart Rd. • P.O. Box 177 Mason, MI +885+ Phone: (517) 676-2900 Fax: (517) 676-5887

211 W. Myrtle Independence, K.S 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Wilson County can be found as an attachment to KCC T1 #1359930 G Jensen/Almond 35/36 Sec 35 T30S-R15E.