

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: KS Dept of Revenue Lease No.:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R [_] E [_] W Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **			
Field Name:	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION UIC		
DISTRICT EPH	FRODUCTION UIC		



1360667

Must Be Filed For All Wells

KDOR Lease No.:					
Lease Name:			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1360667

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this _____th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

- (a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the "Leases") even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");
- (b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on Exhibit B (the "Wells");
- (c) Without limitation of the foregoing but subject to Section 1.3 of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;
- (d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;
- (e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

LEASE NUMBER: KS-000902-000013

LESSOR: GRAFF TRUST

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 12/16/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 589 MEMORANDUM KANSAS WILSON

DESCRIPTION: T30S R15E, SEC 18: SW/4; W/2 NW/4

LEASE NUMBER: KS-000902-000014

LESSOR: GRAFF TRUST

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 12/16/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 494 MEMORA KANSAS WILSON

DESCRIPTION: T30S R14E, SEC 12: SE/4; E/2 SW/4

LEASE NUMBER: KS-000902-000015

LESSOR: GRAFF TRUST

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 12/16/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 593 MEMORA KANSAS WILSON

DESCRIPTION: T30S R15E, SEC 8: SW/4; W/2 SW/4 SE/4; NW/4 SE/4; N/2 NE/4 SE/4

LEASE NUMBER: KS-000902-000016

LESSOR: KEBERT, LLOYD & CAROL LV TRUST

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 1/28/2003

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 498 MEMORA KANSAS WILSON

DESCRIPTION: T30S R15E, SEC 16: S/2 NW/4; NW/4 NW/4; SW/4; SW/4 SE/4.

T30S R15E, SEC 21: W/2 NE/4; N/2 SE/4; SE/4 SE/4; LESS 5.40 AC.

LEASE NUMBER: KS-000902-000017

LESSOR: KEBERT, JACK W & SHELLY R

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 12/21/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 501 MEMORANDUM KANSAS WILSON 292 194 AFF OF EXTENSION KANSAS WILSON

DESCRIPTION: T30S R15E, SEC 19: NE/4, EXC 2 AC

LEASE NUMBER: KS-000902-000019

LESSOR: BRACKEN, WILLIAM L & JOYCE A

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 1/3/2003

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 504 MEMORANDUM KANSAS WILSON

DESCRIPTION: TRACT 2 T29S, R14E, SEC 16: ALL THAT PART OF THE SW/4 LYING S & W OF

RIVER, EXCEPT A TRACT DESCRIBED AS: BEGINNING AT THE NW COR OF SW/4 SW/4 & RUNNING TH E 45 RODS, TH N TO CENTER OF RIVER, TH UP RIVER TO W

LINE OF SAID SECTION, TH S TO POB.

T29S, R14E, SEC 21: W/2 NW/4 & THAT PART OF THE NE/4 NW/4

LYING W OF RIVER.

TRACT 3 T30S, R14E, SEC 13: NE/4; SE/4, EXCEPT BEGINNING AT THE SW COR OF SAID SE/4, TH E 500', TH N 305', TH W 500', TH S 305' TO POB,

CONTAINING 3.50 AC M/L.

TRACT 5 T30S, R14E, SEC 14: NE/4.
TRACT 6 T30S, R14E, SEC 14: E/2 NW/4.

LEASE NUMBER: KS-000902-000020

LESSOR: BECKER FAMILY REVOCABLE TRUST

LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC

LEASE DATE: 1/10/2003

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

256 507 MEMORANDUM KANSAS WILSON 293 195 AFF OF EXTENSION KANSAS WILSON

DESCRIPTION: T30S R14E, SEC 13: S/2 NW/4, EXCEPT A 2.8 AC TRACT



600 Dart Rd. • P.O. Box 177
Mason, MI +885+
Phone: (517) 676-2900
Fax: (517) 676-5887

211 W. Myrtle Independence, K.5 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Wilson County can be found as an attachment to KCC T1 #1359930 G Jensen/Almond 35/36 Sec 35 T30S-R15E.