	NSAS CORPORATI		N 13607	/17	Form CP-1
(OIL & GAS CONSER	VATION DIVISION			March 2010 Form must be Typed
WE Form KSONA-1, Certifica	LL PLUGGING	-		All I	Form must be Signed blanks must be Filled
Form KSONA-1, Certifica	MUST be submitted		Owner Notificat	ΙΟΠ ΑCΙ,	
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, sup	oply original comp	letion date:	
Address 1:		— I · ·			
Address 2:		_	Sec Tw	/p S. R	East West
City: State:	Zip: +		Feet from		South Line of Section
Contact Person:			Feet from		West Line of Section
Phone: ()			Iated from Neare	st Outside Section	n Corner:
·					
					:
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water Supp	ly Well	Other:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Ceme	nted with:		Sacks
Surface Casing Size:	Set at:	Ceme	nted with:		Sacks
Production Casing Size:	Set at:	Ceme	nted with:		Sacks
Elevation: (G.L. /K.B.) T.D.:	PBTD:	_ Anhydrite Depth:		Stone Corral Formatio	 ()
Condition of Well: Good Poor Junk in Hole	Casing Leak at:		,		,
Proposed Method of Plugging (attach a separate page if addition	onal space is needed):	(Interval)			
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No			
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.S	.A. 55-101 <u>et. seq</u> . and the	Rules and Regulations	of the State Cor	poration Commis	ssion
Company Representative authorized to supervise plugging of	perations:				
Address:	C	City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:	N	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

OIL & GAS CONSE CERTIFICATION OF C	ATION COMMISSION 1360717 ERVATION DIVISION 1360717 GMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	Thtent to Drill); CB-1 (Cathodic Protection Borehole Intent); for Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	GREGORY 12-2
Doc ID	1360717

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
0	0	NONE	

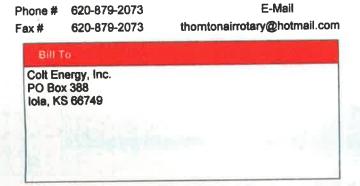
Thornton Air Rotary, LLC

PO Box 449 Caney, KS 67333

00 0

Date	Invoice #
7/7/2011	150-2

15-099-24653



		2	Due on receipt
Description	Footage/Quantity	Rate	Amount
Gregory Well # 12-2 Cement Rig Time For 2 Cores	1,051 4 5.5	8.50 15.00 350.00	8,933.50 60.00 1,925.00
REVIEWED	JA 7/14/2011		
	-		
	JUL 1 1 2011		
We appreciate the opportunity to work for you!		Total	\$10,918.50

Air Drilling Specialist Oil & Gas Wells

THORNTON AIR ROTARY, LLC Office Phone: 620-879-2073

PO Box 449 Caney, KS 67333

 Date Started
 7/5/2011

 Date Completed
 7/7/2011

Well No.	Operator	Lease	A.P.I #	County	State
12-2	Colt Energy	Gregory	15-099-24653-00-00	Labette	Kansas
					2
1/4	1/4	1/4	Sec.	Twp.	Rge.
			2	33	17 E
					the second
Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Oil	4	21' 85/8	1051	63/4

Formation Record

0-13	SAND	548-549	COAL (MULKY)	986	GAS TEST - SAME
13-45	SHALE	549-559	LIME	986-996	SHALE
45-50	LIME	559-578	SHALE	996-1049	LM/CHIRT (MISS.)
50-140	SHALE	560	GAS TEST-SLIGHT BLOW	1011	GAS TEST - SAME
140-144	BLACK SHALE	578-580	COAL	1049-1051	CHAT/CHIRT
144-201	SHALE	580-600	SHALE	1051	TD
201-203	BLACK SHALE	600-602	LIME		
203-204	SHALE	602-606	BLACK SHALE		
204-226	LIME	606-607	COAL		
210	GAS TEST - NO GAS	607-619	SHALE		
226-235	SHALE	619-620	COAL		
235-246	LIME	620-651	SHALE		
246-249	BLACK SHALE	635	GAS TEST - SAME		
249-253	SHALE	651-652	COAL		
253-259	LIME	652-705	SHALE		
259-266	SAND	705-715	SAND		
266-286	SHALE	715-724	SANDY SHALE		
286-331	SAND	724-725	COAL		
331-340	SANDY SHALE	725-740	SANDY SHALE		
340-382	SHALE	740-796	SAND		
382-403	LIME (PAWNEE)	745	CORE POINT		
403-408	BLK SHALE (LEXINGTON)	745-765	CORE		
408-414	SHALE	765-785	CORE		
414-430	SANDY SHALE	796-825	SHALE		
430-480	SHALE	825-826	COAL		
480-515	LIME (OSWEGO)	826-920	SHALE		
515-521	BLK SHALE (SUMMIT)	836	GAS TEST-1#,1/4",MCF-8.95		
521-543	LIME	920-921	COAL		
535	GAS TEST - NO GAS	921-984	SHALE		
543-548	BLACK SHALE	984-986	COAL		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

July 21, 2017

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-099-24653-00-00 GREGORY 12-2 SW/4 Sec.02-33S-17E Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 21, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 21, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3