



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

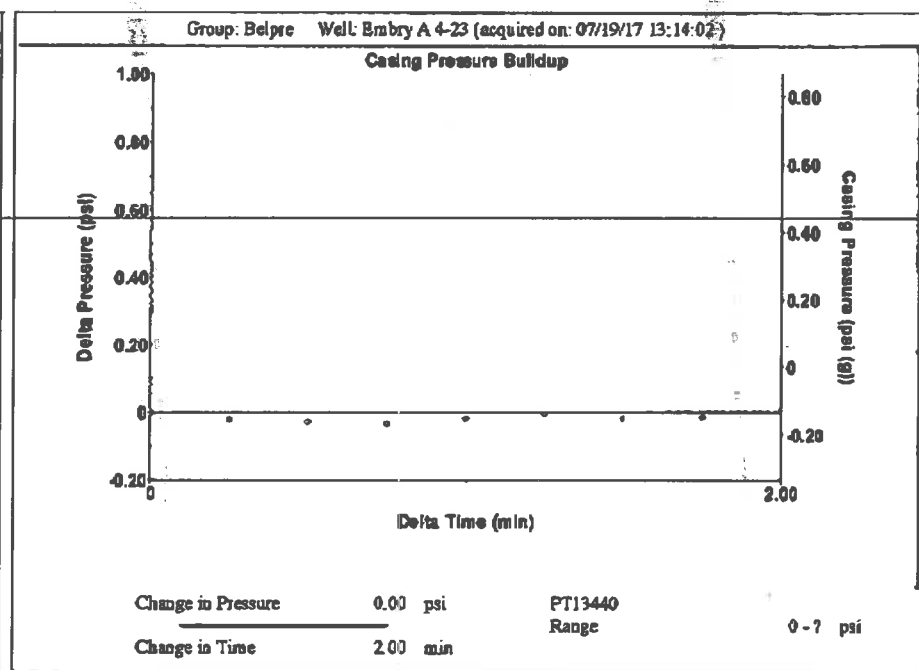
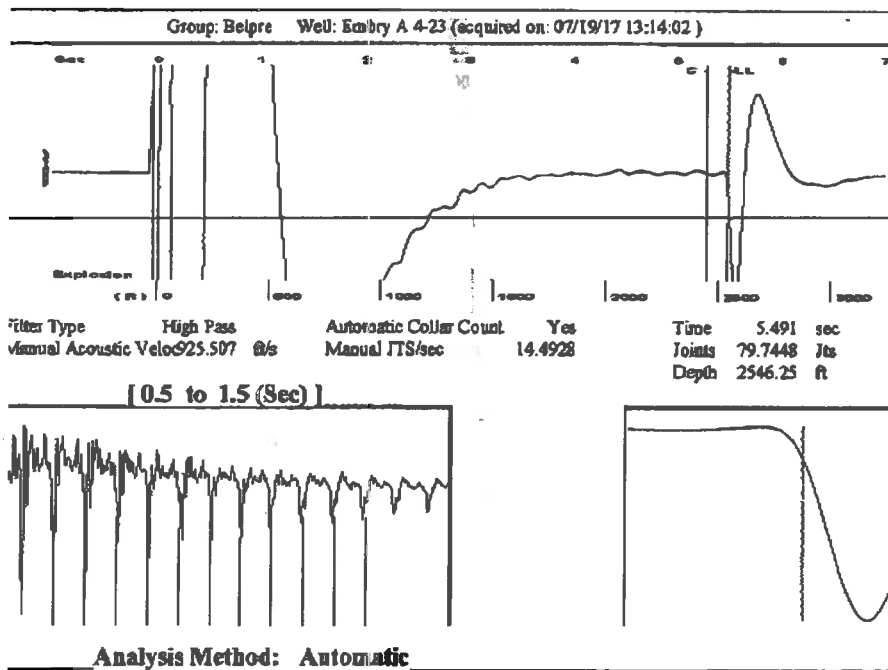
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

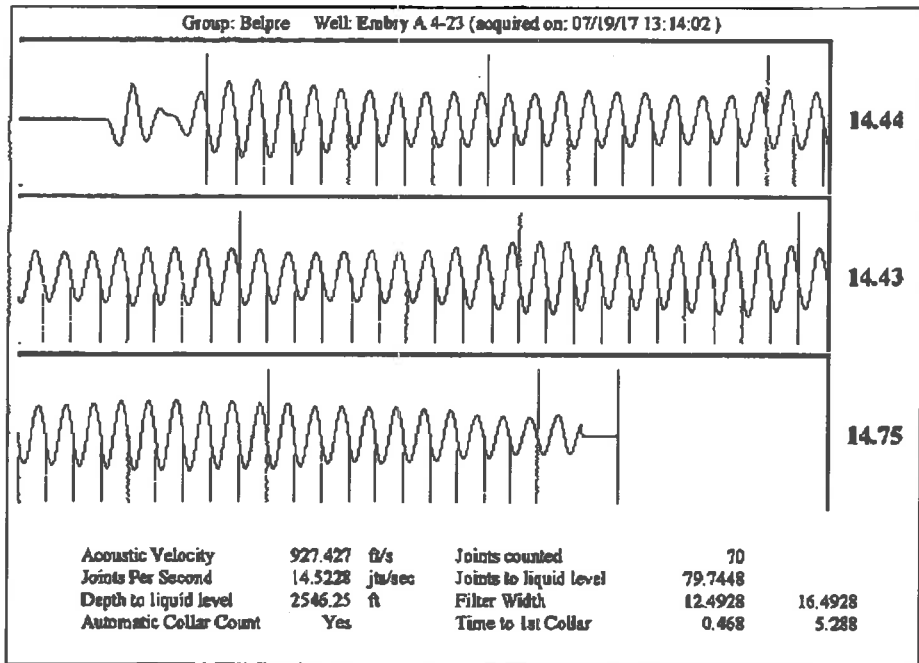
**Mail to the Appropriate KCC Conservation Office:**

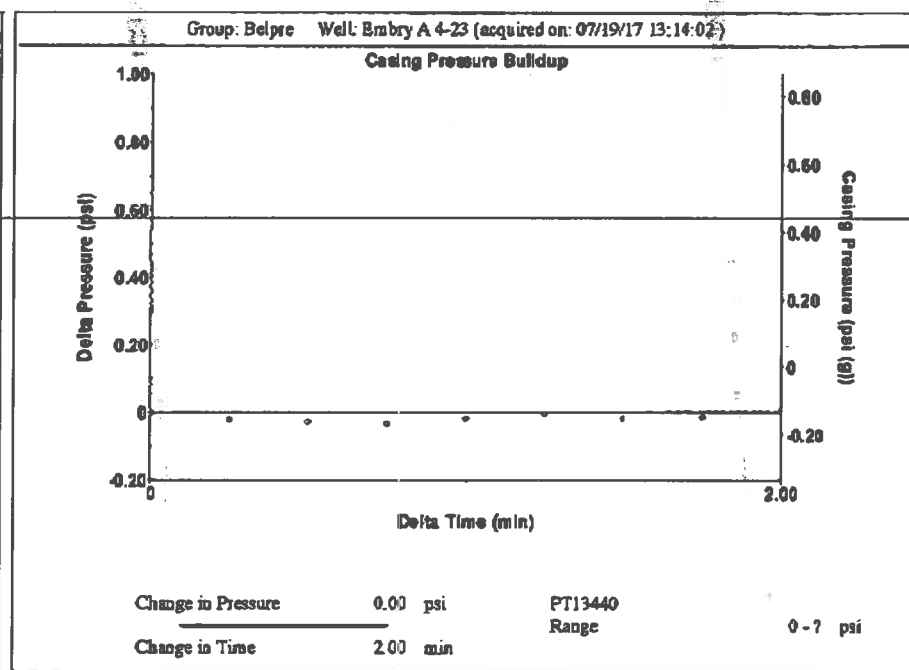
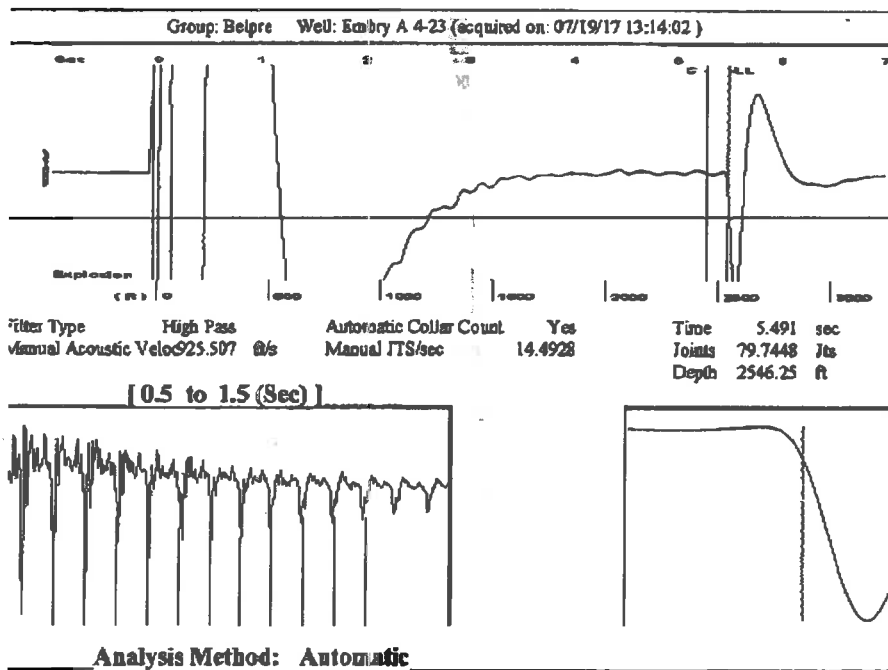
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Group: Belpre Well: Embry A 4-23 (acquired on: 07/19/17 13:14:02)

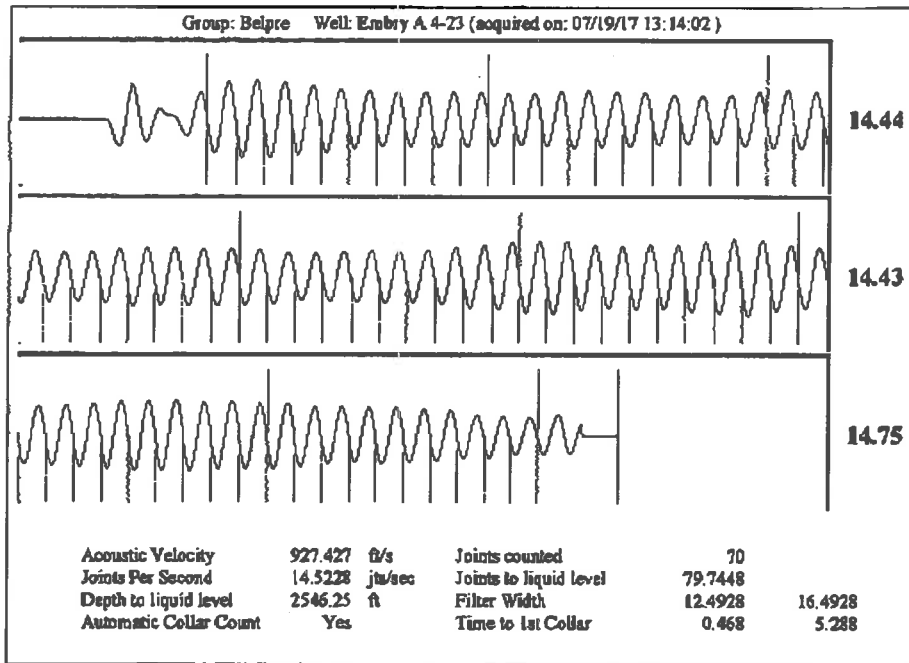
Production Current	Potential	Casing Pressure	Producing
Oil -.-	-.- BBL/D	-0.1 psi (g)	
Water -.-	-.- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -.-	-.- Msc/D	0.005 psi	0 Msc/D
		2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		1.2 psi (g)	
IPR Method Vogel		Liquid Level Depth	
PBHP/SBHP -.-		2546.25 ft	
Production Efficiency 0.0		Pump Intake Depth	
		3992.00 ft	
		Formation Depth	
		3785.00 ft	
Oil 40 deg.API		Pump Intake	
Water 1.05 Sp.Gr.H2O		488.0 psi (g)	
Gas 1.05 Sp.Gr.AIR		Producing BHP	
		420.4 psi (g)	
Acoustic Velocity 927.427 ft/s		Static BHP	
		-.- psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1446 ft			
Equivalent Gas Free Liquid HT (TVD) 1446 ft			
Acoustic Test			





Group: Belgre Well: Embry A 4-23 (acquired on: 07/19/17 13:14:02)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil -.-	-.- BBL/D	-0.1 psi (g)	Amular Gas Flow 0 Msc/D
Water -.-	-.- BBL/D	Casing Pressure Buildup 0.005 psi	% Liquid 100 %
Gas -.-	-.- Msc/D	2.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure 1.2 psi (g)	
PBHP/SBHP -.-			
Production Efficiency 0.0			
Oil 40 deg.API		Liquid Level Depth 2546.25 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth 3992.00 ft	
Gas 1.05 Sp.Gr.AIR		Formation Depth 3785.00 ft	
Acoustic Velocity 927.427 ft/s			
Formation Submergence		Pump Intake 488.0 psi (g)	
Total Gaseous Liquid Column HT (TVD) 1446 ft		Producing BHP 420.4 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 1446 ft		Static BHP -.- psi (g)	
Acoustic Test			



July 25, 2017

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-20944-00-00  
EMBRY - A 4-23  
NW/4 Sec.23-24S-16W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/25/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/25/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"