



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

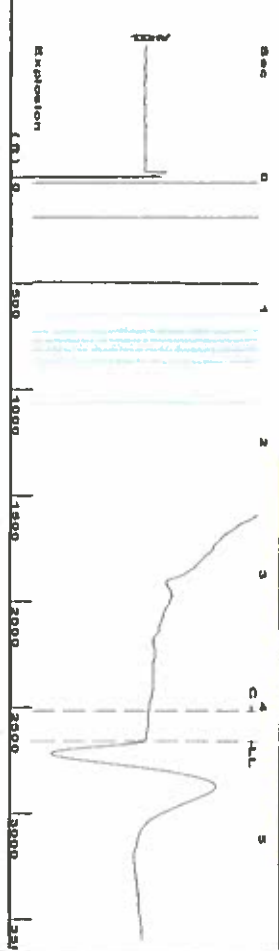
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

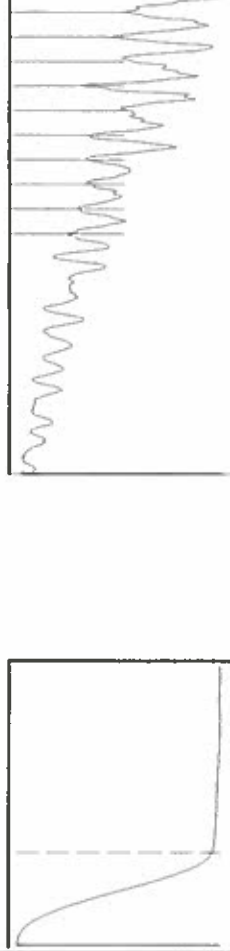
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Merit Energy Company-Ulysses Well: Ungles B-2 (acquired on: 07/20/17 14:18:04)



Filter Type: High Pass
Manual Acoustic Velocity: 1252.96 ft/s
Automatic Collar Count: Yes
Manual JTS/Sec: 19.7628
Time: 4.26 sec
Joints: 83.8783 Jts
Depth: 2658.94 ft



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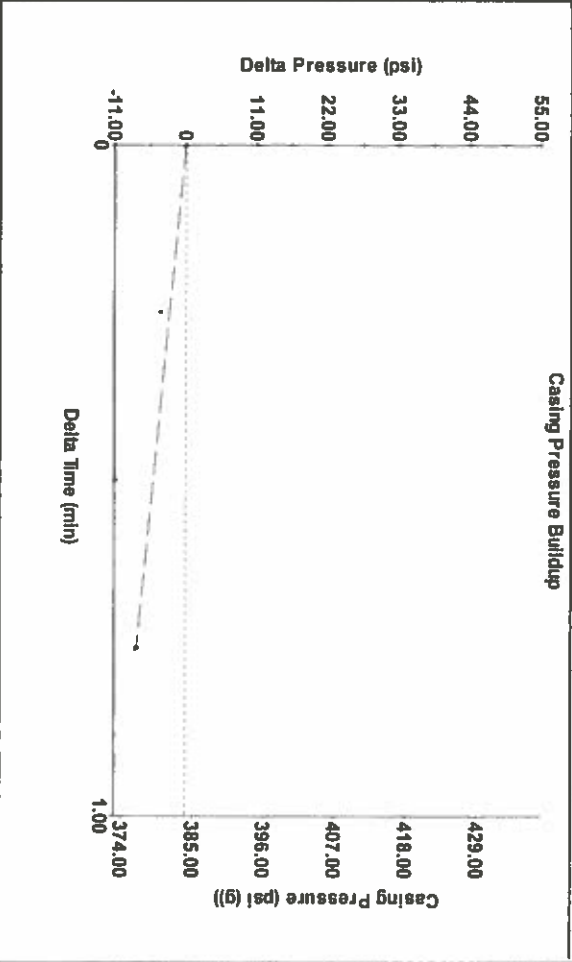
Production Current	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D	383.9 psi (g)	Annular Gas Flow
Water: -*-	BBL/D	-7.535 psi	0 Mscf/D
Gas: -*-	Mscf/D	0.75 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBH/PSBHP	-*-	411.7 psi (g)	
Production Efficiency	0.0		
Oil: 40 deg API		Liquid Level Depth	
Water: 1.05 Sp.Gr.H2O		2658.94 ft	
Gas: 0.71 Sp.Gr.AIR		Pump Intake Depth	
		2957.00 ft	
		Formation Depth	
		2968.00 ft	
Acoustic Velocity	1248.33 ft/s		

Formation Submergence: 298 ft
Total Gaseous Liquid Column HT (TVL): 298 ft
Equivalent Gas Free Liquid HT (TVL): 298 ft

Acoustic Test: Tim Fyfe/dall-Fluid Level Technician

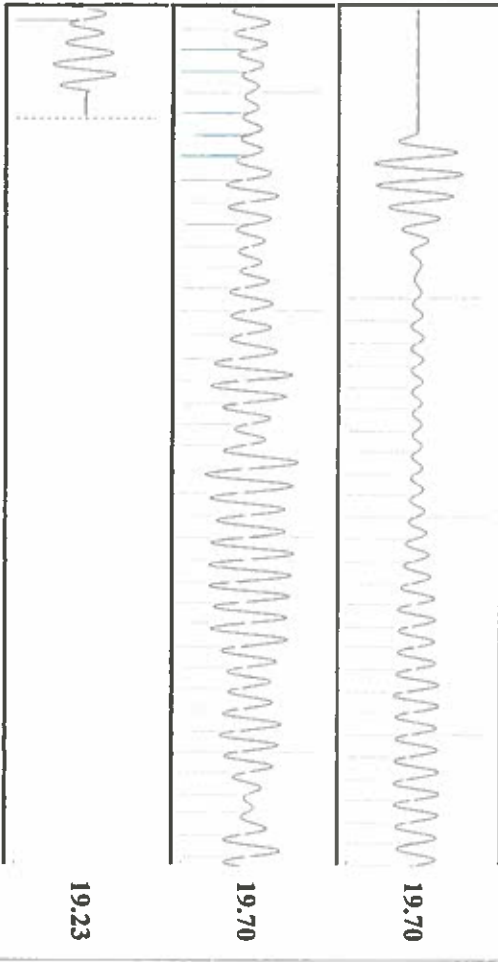
Diagram of a wellbore showing fluid levels and casing. The diagram includes labels for Pump Intake (509.3 psi (g)), Producing BHP (514.3 psi (g)), and Static BHP (-* psi (g)).

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Change in Pressure: -7.54 psi
Change in Time: 0.75 min
PT114654 Range: 0-7 psi

Group: Merit Energy Company-Ulysses Well: Ungles B-2 (acquired on: 07/20/17 14:18:04)



Acoustic Velocity	1248.33 ft/s	Joints counted	66
Joints Per Second	19.6897 jts/sec	Joints to liquid level	83.8783
Depth to liquid level	2658.94 ft	Filter Width	17.7628
Automatic Collar Count	Yes	Time to 1st Collar	0.68

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

July 25, 2017

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20497-00-00
Ungles B 2
NE/4 Sec.35-28S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/25/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/25/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"