

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1360881
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-24624-00-00
Spot: NWSENE Sec/Twnshp/Rge: 10-13S-17W
3630 feet from S Section Line, 990 feet from E Section Line
Lease Name: CATHERINE UNIT Well #: 1-5
County: ELLIS Total Vertical Depth: 3553 feet

Operator License No.: 7064
Op Name: DORZWEILER, LEO R. DBA CATTLEM
Address: 2260 CATHERINE RD
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3545		500sx
SURF	8.625	192		135 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/06/2017 9:30 AM
Plug Co. License No.: 99975 Plug Co. Name: COMPANY SERVICING TOOLS
Proposal Rcvd. from: LEO R DORZWEILER Company: DORZWEILER, LEO R. DBA CATTL Phone: (785) 623-6847

Proposed Plugging Method: 5 1/2" casing cemented bottom to surface w/500 sx cement.
Production perforations: 3296' - 3553'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/06/2017 1:50 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3000'. Quality Oilwell Cementing pumped 16 sx gel followed by 50 sx cement w/200 # hulls. Pulled tubing to 1600' and pumped 80 sx cement w/200 # hulls. Pulled tubing to 800' and pumped 75 sx cement w/100 # hulls. Cement circulated. PTOH. Topped 5 1/2" casing with 10 sx cement. Checked backside and had instant pressure.

Perfs:

Plugging Report

Remarks: QUALITY OILWELL CEMENTING TICKET # 1886

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)