



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	GREGORY 12-2
Doc ID	1360984

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
		NONE (NOT COMPLETED)	



Thomton Air Rotary, LLC

PO Box 449
Caney, KS 87333

Date	Invoice #
7/7/2011	150-2

Phone # 620-879-2073 E-Mail
 Fax # 620-879-2073 thomtonairrotary@hotmail.com

Bill To
Colt Energy, Inc. PO Box 388 Iola, KS 66749

15-099-24653

Terms
Due on receipt

Description	Footage/Quantity	Rate	Amount
Gregory Well # 12-2	1,051	8.50	8,933.50
Cement	4	15.00	60.00
Rig Time For 2 Cores	5.5	350.00	1,925.00

REVIEWED JA 7/14/2011

JUL 11 2011

We appreciate the opportunity to work for you! **Total** \$10,918.50

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	7/5/2011
Date Completed	7/7/2011

Well No.	Operator	Lease	A.P.I #	County	State
12-2	Colt Energy	Gregory	15-099-24653-00-00	Labette	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			2	33	17 E

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Oil	4	21' 8 5/8	1051	6 3/4

Formation Record

0-13	SAND	548-549	COAL (MULKY)	986	GAS TEST - SAME
13-45	SHALE	549-559	LIME	986-996	SHALE
45-50	LIME	559-578	SHALE	996-1049	LM/CHIRT (MISS.)
50-140	SHALE	560	GAS TEST-SLIGHT BLOW	1011	GAS TEST - SAME
140-144	BLACK SHALE	578-580	COAL	1049-1051	CHAT/CHIRT
144-201	SHALE	580-600	SHALE	1051	TD
201-203	BLACK SHALE	600-602	LIME		
203-204	SHALE	602-606	BLACK SHALE		
204-226	LIME	606-607	COAL		
210	GAS TEST - NO GAS	607-619	SHALE		
226-235	SHALE	619-620	COAL		
235-246	LIME	620-651	SHALE		
246-249	BLACK SHALE	635	GAS TEST - SAME		
249-253	SHALE	651-652	COAL		
253-259	LIME	652-705	SHALE		
259-266	SAND	705-715	SAND		
266-286	SHALE	715-724	SANDY SHALE		
286-331	SAND	724-725	COAL		
331-340	SANDY SHALE	725-740	SANDY SHALE		
340-382	SHALE	740-796	SAND		
382-403	LIME (PAWNEE)	745	CORE POINT		
403-408	BLK SHALE (LEXINGTON)	745-765	CORE		
408-414	SHALE	765-785	CORE		
414-430	SANDY SHALE	796-825	SHALE		
430-480	SHALE	825-826	COAL		
480-515	LIME (OSWEGO)	826-920	SHALE		
515-521	BLK SHALE (SUMMIT)	836	GAS TEST-1#,1/4",MCF-8.95		
521-543	LIME	920-921	COAL		
535	GAS TEST - NO GAS	921-984	SHALE		
543-548	BLACK SHALE	984-986	COAL		

August 02, 2017

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-099-24653-00-00
GREGORY 12-2
SW/4 Sec.02-33S-17E
Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 02, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 02, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3