



ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Drill Baby Drill, LLC

P.O. Box 716
Louisburg, Kansas 66053
Phone: (913) 837-4100
Fax: (913) 837-2241

July 21, 2017

Sanita Dean
UIC Department

Per the request of the Kansas Commission Corporation Streamline Energy is submitting the U3C forms for the year of 2016 for the following wells:

Tuggle 9
Tuggle 3
Tuggle 10
Tuggle 15
Weeks 4
Rains 5

Streamline Energy did not own these wells in 2016 therefore has no knowledge of injection or disposal into the wells. Streamline Energy started operating these wells effective May 25, 2017.

If you should have any questions, please contact me.

Thanks!

Lesli Baker
Drill Baby Drill, LLC
lesli@dbdoil.com

Summary of Changes

Lease Name and Number: TUGGLE 9

Doc ID: 1361002

Correction Number: 1

Field Name	Previous Value	New Value
Flagged	No	Yes
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1360920	../kcc/detail/operatorEditDetail.cfm?docID=1361002

Summary of Attachments

Lease Name and Number: TUGGLE 9

API: 15-125-01383-00-01

Doc ID: 1361002

Correction Number: 1

Attachment Name

Streamline Energy