KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CDP-1

1361045

May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Dunlicate

Operator Address:       Contact Person:   Phone Number:	
Contact Person: Phone Number:	
Lease Name & Well No.: Pit Location (QQQQ):	
Type of Pit:         Pit is:	
Emergency Pit     Burn Pit     Proposed     Existing     SecTwpR	East West
Settling Pit       Drilling Pit       If Existing, date constructed:      Feet fromNorth /	South Line of Section
Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)       Pit capacity:	West Line of Section
(bbls)	County
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:	mg/l ettling Pits only)
Is the bottom below ground level?     Artificial Liner?     How is the pit lined if a plastic liner is not       Yes     No     Yes     No	t used?
Pit dimensions (all but working pits):Length (feet)Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point: (feet)	No Pit
Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:       Source of information:	
feet Depth of water wellfeet measured well owner electric log	KDWR
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:	
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:	
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:	
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 25, 2017

J C Hawes Glacier Petroleum Co., Inc. 825 COMMERCIAL ST PO BOX 577 EMPORIA, KS 66801-2914

Re: Workover Pit Application HARTLEY 7 Sec.35-22S-09E Chase County, Kansas

Dear J C Hawes:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

Keep pit away from draw.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.