**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Name of Party Responsible for Plugging Fees:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1361288

Employee of Operator or Operator on above-described well,

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_ API No. 15 - \_\_\_\_\_ Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) by: \_\_\_\_\_ (KCC District Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed: \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_\_

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

\_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

(Print Name)



## **REMIT TO**

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

810553 Invoice# Invoice

Invoice Date: Net 30 Terms: Page

HARTMAN OIL CO, INC

3545 W. Jones Avenue Garden City KS 67846

USA

6202772511

**HM UNIT 1-11** 

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1,000	1,900,0000	30,000	1,330.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	30.000	200.20
CE0710	Cement Delivery Charge	1.000	903.0000	30.000	632.10
CC5829	Lite-Weight Blend V (60:40:4)	300.000	16.0000	30.000	3,360.00
CC6075	Celloflake	75,000	3.0000	30,000	157.50

8,114.00 Subtotal 2,434.20 Discounted Amount

SubTotal After Discount 5,679.80

Amount Due 8,541.13 If paid after 07/23/17

\_\_\_\_\_\_\_

Tax:

298.99

Total:

5,978.79 

NEW WELL



ticket number 51833 Location Oakley Ks

-	savag euxirini					FOREMAN	Derry	4
	nanute, K5 667 or 800-467-8676		ELD TICKE	T & TREA	TMENT REP IT	Involu #	\$810553	Ks
DATE	CUSTOMER#	WE	L NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-17	3613	I I m	unit	1-11	//	165	35W	Vich 49
CUSTOMER	Hart	nan O	1	Perce	TRUCK#	DRIVER	TRUCK#	DRIVER
SO45	Jaks Avei			1/2 1/2	73/	· Cory D	TROCK#	DRIVER
		ISTATE	ZIP CODE	- 614	7/12-112	Seth O.	<b>-</b>	
Golden		Ks	67846		985/54	Steve		
OB TYPE	Plug	HOLE SIZE	778	_ HOLE DEPTH	4825	CASING SIZE &	WEIGHT	
ASING DEPTH_		DRILL PIPE	4/2	_TUBING			OTHER	
LURRY WEIGH	T_13.8	SLURRY VOL	1.46	WATER gal/s	k	CEMENT LEFT In	CASING	
ISPLACEMENT		DISPLACEMEN		MIX PSI		RATE		<del></del>
EMARKS:	Safty Me	cting a	-riggeD	on South	Wind 8	oka as a	ordered	with
300 sks	liteblene	II UNI	THUSK!		· · · · · · · · · · · · · · · · · · ·	0		
50	5k5 @ 20	5201						
80	sks @ /	590'						
50	skse	7801						
50:		3901				11	ont incl	•
	sks @	601					and going	
205		chele				- 1-0	1 acrec	1
305	6001	16				- Cir	your	- 13 WH 1
3031	Nat	42 /0						
ACCOUNT CODE	QUANITY	or UNITS	DI	ESCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CE0451-	- 1		PUMP CHAR	GE	j.		190000	1900.00
1E0002	40		MILEAGE				7.15	286.X
FOTIO	12	. 9	tun a	nileage	delivery		1.75	903.00
The State of	il X			0				
CC 5829	30	102Ks	1:4-61	lead V	160/404	9/0001 1/4#A	16.00	4800,00
CC 6075		15#	fos	eal		0	3.00	225.00
Cecro		0	1300	cu			2.00	
								-1
							Cultival 1	81140
							545XXX	24341
							-30%	2434-2
							545totel	3/14.0 2434-2 5679.80
							-30%	8/14.0 2434-2 5679.80
							-30%	8/14.0 2434-2 5679.80
							-30%	8/14.0 2434-2 5679.80
							-30%	8/14.0 2434-2 5679.8
							-30%	3/14.0 2434.2 56.79.80
							-30%	8/14.0 2434-2 5679.80
							-30%	8//4.0 2434-2 5679.80
							-30%	3/14.0 2434.2 56.79.80
							-30% Subtotal	
							SALES TAX ESTIMATED	2434-2 5679.80 298,99
IVIN 3737		1		<b>A</b>	20Clu	0	-30% SUBTOTO!	

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.