



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

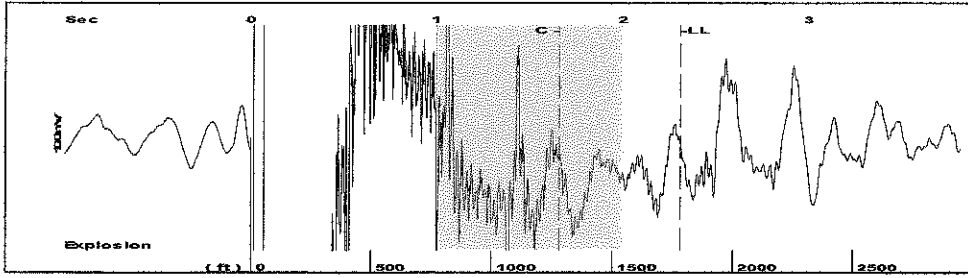
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

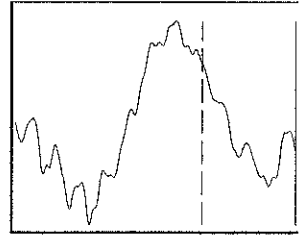
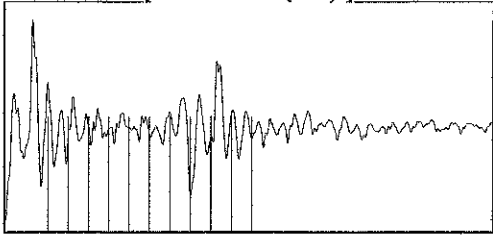
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Smith-MJ # 1 (acquired on: 02/22/17 11:29:25)



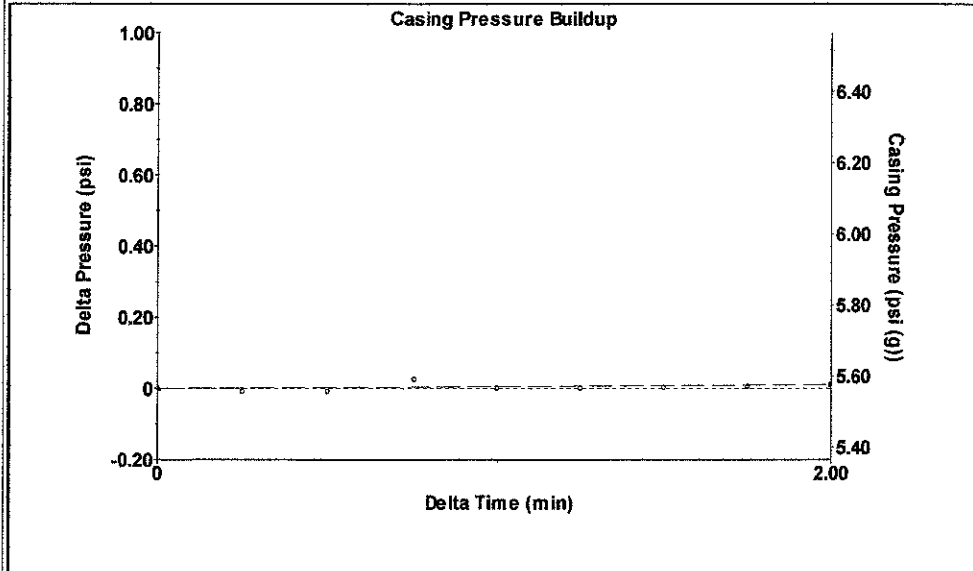
Filter Type High Pass Automatic Collar Count Yes Time 2.308 sec
 Manual Acoustic Velo 1537.32 ft/s Manual JTS/sec 23.9234 Joints 55.4808 Jts
 Depth 1782.60 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

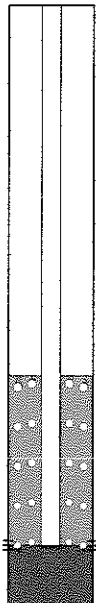
Group: MyWells Well: Smith-MJ # 1 (acquired on: 02/22/17 11:29:25)



Change in Pressure 0.01 psi PT12865
 Range 0 - ? psi
 Change in Time 2.00 min

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Production			
Current	Potential	Casing Pressure	5.6 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup	0.011 psi
Water - * -	- * - BBL/D	2.00 min	
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	6.2 psi (g)
IPR Method	Vogel	Liquid Level Depth	1782.60 ft
PBHP/SBHP	- * -	Pump Intake Depth	2760.00 ft
Production Efficiency	0.0	Formation Depth	2760.00 ft
Oil 40 deg.API			
Water 1.05 Sp.Gr.H2O			
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity	1544.71 ft/s		



Producing

Annular Gas Flow 0 Mscf/D

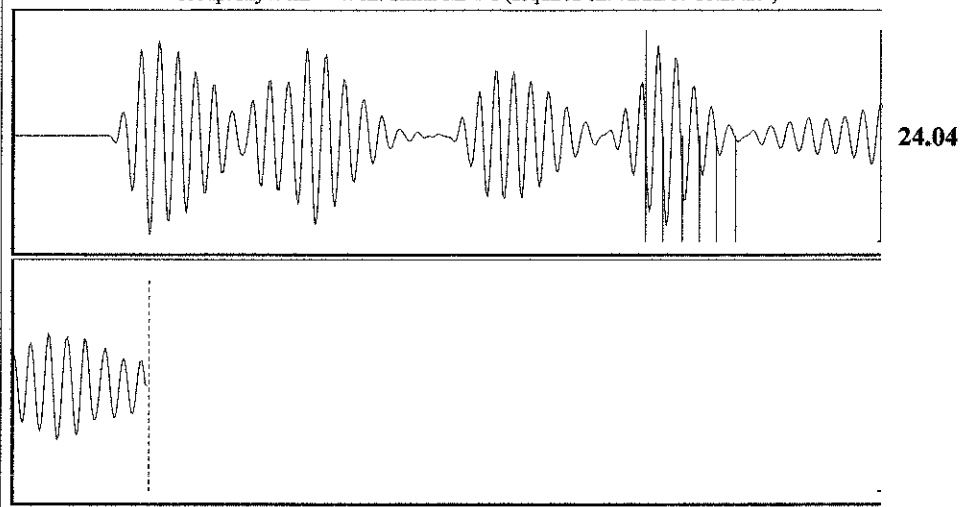
% Liquid 100 %

Pump Intake 332.7 psi (g)

Producing BHP 332.7 psi (g)

Static BHP - * - psi (g)

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Acoustic Velocity 1544.71 ft/s Joints counted 5
 Joints Per Second 24.0385 jts/sec Joints to liquid level 55.4808
 Depth to liquid level 1782.6 ft Filter Width 21.9234 25.9234
 Automatic Collar Count Yes Time to 1st Collar 1.452 1.66

August 01, 2017

Connie Ball
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-055-00266-00-00
PRUSS-SMITH 1
NW/4 Sec.35-22S-32W
Finney County, Kansas

Dear Connie Ball :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"