KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1361427

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:				Spot D	oporintion													
Address 2:					_ Spot Description:													
							Twp											
City							feet from	□ N /	S Line c	of Section								
City:	State:	Zip:	_ +		GPS Location: Lat:, Long:													
Contact Person:				GFUL	GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84													
Phone:()					County: Elevation: GL KB													
Contact Person Email:					Lease Name: Well #:													
Field Contact Person:					Well Type: <i>(check one)</i> Oil Gas OG WSW Other:													
Field Contact Person Phone: (_				SW	SWD Permit #: ENHR Permit #:													
)			Ga	0	Permit #:												
				Spud L	ate:		Date Shu	t-In:										
	Conductor	Surface		Production		Intermediate	Line	r	Tubing	3								
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Surface			How Deteri	mined?				Date	:									
Casing Squeeze(s):	to w	/ sa	acks of ceme	ent,	to	w/	sacks of ce	ment. Date	:									
Do you have a valid Oil & Gas L	ease? Yes [No																
Depth and Type: Unk in H	ole at	Tools in Hole	at	_ Casing Leaks	s: Yes	No Dep	th of casing leak(s)	:										
Type Completion: ALT. I										of cement								
Packer Type:																		
Total Depth:	Plug Ba	ack Depth:		Plug Back	Method:													
Geological Date:																		
Formation Name	Formation	n Top Formation	Base			Completie	on Information											
1	At:	At: to Fee		Perforation Inte	rval	to I	Feet or Open Hole	e Interval	to	Feet								
2	At:	to	Feet	Perforation Inte	rval	_ to I	Feet or Open Hole	e Interval	to	Feet								

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Norm forthe last and rate and and forthe barry and work for any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
And the set of the set	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

WT SET @	
CSG TBG PERFS PROVER	ç
PRODUCER PIONEER OIL COMPANY WELL NAME ALEXANDER #1 LOCATION <u>SW 21-275-34W</u> COUNTY <u>HASKELL</u> STATE KS	

GL KB TCR
TD PB SN PKR NUTFICE TO PCK GM RESERVO
SET @ SET @ TO TAPS
WT WT WT
CSG TBG PERFS PROVER GG

TYPE INITIAL SPEICAL ENDING TEST. ANNUTAL DEPENCED DATES 0.4.1.2	ARKS PERTINENT TO TEST DA		ASSUME AVERAGE JT. LENGTH = 31.50°	CONDUCT LIQUID LEVEL DETERMINATION TEST	SHOT JTS TO DISTANCE	# FLUID TO FLUID	1 86.0 2709'	2 86.0 2709*													
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IDIJ	COND BBLS.										Ē										
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Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 15, 2017

Brandi Stennett Pioneer Oil Company, Inc. 400 Main Street P.O. Box 237 Vincennes, IN 47591

Re: Temporary Abandonment API 15-081-20216-00-00 ALEXANDER 1 SW/4 Sec.27-27S-34W Haskell County, Kansas

Dear Brandi Stennett:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/15/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/15/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"