Сс	onfiden	tiality	Requested:
	Yes	Ν	0

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1361597

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd.   CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec Twp S. R East _ West
Spud Date or       Date Reached TD       Completion Date or         Recompletion Date       Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

	Page Two	1361597
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INSTRUCTIONS: Show important tops of formations populated	Detail all cores Report all fina	l copies of drill stems tests giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth ar		Sample
Samples Sent to Geological Survey		Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Denth	<b>T</b> (0)			<b>T</b> 11		

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot				N RECORD - Bridge Plugs Set/Type potage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Si	ze:	Set At		Packer	r At:	Liner F	Run:	No	
Date of First, Resumed Production, SWD or ENHR			<b>}</b> .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Oil Bbls. Per 24 Hours		ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:							PRODUCTION INTE	RVAL:		
Vented Solo	Vented Sold Used on Lease					Uually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)		D-18.)		Other (Specify)				(0000000000)		

Form	ACO1 - Well Completion
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	4472 01
Doc ID	1361597

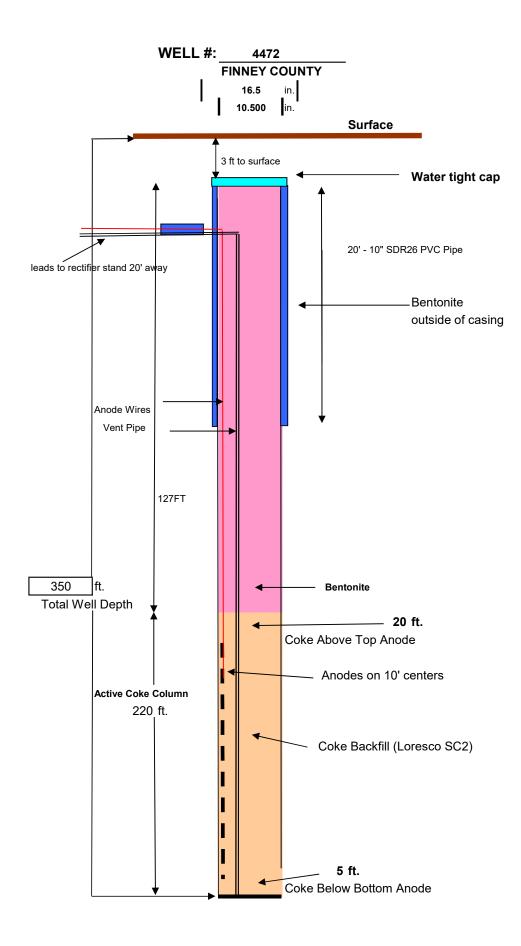
Tops

Name	Тор	Datum
TOP SOIL	0	10
SANDY CLAY	10	30
SAND	30	90
GRAVEL	90	110
SANDY CLAY	110	120
SAND	120	180
SANDY CLAY	180	200
SAND	200	220
SANDY CLAY	220	230
SAND	230	340
GRAVEL	340	350

Form	ACO1 - Well Completion
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	4472 01
Doc ID	1361597

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16.500	10.500	70	20	BENTONI TE HOLE PLUG	27	WATER





4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:					Date:	07/18/17				
lob Number	ETC26-2017-KS									
	ENERGY TRANSFER					MCLEANS CP INSTALLATION, INC.				
	DEEP WELL		Facility/Line:							
Well Depth:			State:			FINNEY				
Diameter:			Other-Driller:							
Casing:					MUD					
Type of Backfill:				Base Useable Water:						
	1 SET OF 20 ANOTE	CH 2684								
GPS:	37.811327, -100.9800	047		TE	EST VOLTS:	12				
Remarks:										
Drilling Log			FI	octrical I	00				Anoda	00
			Electrical Log BEFORE BACKFILL					Anode Log After Backfill		
Depth:	Formation Type:	Material:	Volt	Anode	Anode #			Volt	Anode	Anode
Doptin	r officiation rypo.	Indioridi	Volt	Depth	/ 11000 //			Volt	Depth	741040
0'	TOPSOIL	CASING/HOLEPLUG								
5'	TOPSOIL	CASING/HOLEPLUG								
10'	SANDY CLAY	CASING/HOLEPLUG								
15'	SANDY CLAY	CASING/HOLEPLUG								
20	SANDY CLAY	CASING/HOLEPLUG								
25	SANDY CLAY	HOLEPLUG								
30	SAND	HOLEPLUG	_							L
35	SAND	HOLEPLUG			ļ					
40	SAND	HOLEPLUG	_						1	
45	SAND	HOLEPLUG							<u> </u>	
50	SAND	HOLEPLUG			-					
55 60	SAND SAND	HOLEPLUG HOLEPLUG								
65	SAND	HOLEPLUG								
70	SAND	HOLEPLUG								
75	SAND	HOLEPLUG								
80	SAND	HOLEPLUG								
85	SAND	HOLEPLUG								
90	GRAVEL	HOLEPLUG								
95	GRAVEL	HOLEPLUG								
100	GRAVEL	HOLEPLUG								
105	GRAVEL	HOLEPLUG								
110	SANDY CLAY	HOLEPLUG								
115	SANDY CLAY	COKE								
120	SAND	COKE								
125	SAND	COKE								
130	SAND	COKE								
135	SAND	COKE	07		ļ					
140	SAND	COKE	0.7		ļ					
145 150	SAND SAND	COKE COKE	0.7		20					
150	SAND	COKE	0.7		20					ł
160	SAND	COKE	0.7		19		-		+	+
165	SAND	COKE	0.7		17				1	
170	SAND	COKE	0.9		18			l	+	
175	SAND	COKE	0.0		10				1	
180	SANDY CLAY	COKE	1.1		17				1	
185	SANDY CLAY	COKE		1		1	1		1	1
190	SANDY CLAY	COKE	1.5		16		1		1	
	SANDY CLAY	COKE								
195	0.1115	COKE	1.6		15					
200	SAND									1
200 205	SAND	COKE								
200 205 210	SAND SAND	COKE COKE	0.7		14					
200 205 210 215	SAND SAND SAND	COKE COKE COKE								
200 205 210 215 220	SAND SAND SAND SANDY CLAY	COKE COKE COKE COKE	0.7		14 13					
200 205 210 215 220 225	SAND SAND SAND SANDY CLAY SANDY CLAY	COKE COKE COKE COKE COKE	1.6		13					
200 205 210 215 220 225 230	SAND SAND SAND SANDY CLAY SANDY CLAY SANDY CLAY	COKE COKE COKE COKE COKE COKE								
200 205 210 215 220 225 230 235	SAND SAND SAND SANDY CLAY SANDY CLAY SANDY CLAY SAND	COKE COKE COKE COKE COKE COKE COKE	1.6		13 12					
200 205 210 215 220 225 230	SAND SAND SAND SANDY CLAY SANDY CLAY SANDY CLAY	COKE COKE COKE COKE COKE COKE	1.6		13					



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Deep Well GroundBed Data			Date: 07/18/17								
Job Numbe	Job Number: ETC26-2017-KS			Drilling Contractor: MCLEANS C							
							MCLEANS CP INSTALLATION, INC.				
	Company Name: ENERGY TRANSFER			Facility/Line: 4472 State: KS							
	Subject: DEEP WELL Well Depth: 350 FT										
	er: 10 IN			County: FINNEY Other-Driller: MF							
	g: 20 FT			Drilling Method: MUD							
Type of Backfi				Base Useable Water:							
	e: 1 SET OF 20 ANOTEC	CH 2684		Dase Use							
	S: 37.811327, -100.98004		TEST VOLTS: 12								
Remark		*1			<u></u>	12					
Kennank											
	Drilling Log			lastriage	1.00			Anada I			
	Drilling Log			Electrical Log BEFORE BACKFILL			Anode Log After Backfill				
Depth:	Formation Type:	Material:	Volt	Anode	Anode #		Volt		Anode #		
Deptil.	ronnation rype.	material.	Voit	Depth	Anoue #		Voit	Depth	Anoue #		
255	SAND	COKE		Doptil				Doptin			
260	SAND	COKE	0.6		9						
265	SAND	COKE			-						
270	SAND	COKE	0.8		8						
275	SAND	COKE									
280	SAND	COKE	0.9		7	1					
285	SAND	COKE									
290	SAND	COKE	0.6		6						
295	SAND	COKE									
300	SAND	COKE	0.9		5						
305	SAND	COKE									
310	SAND	COKE	0.5		4						
315	SAND	COKE									
320	SAND	COKE	0.7		3						
325	SAND	COKE									
330	SAND	COKE	0.5		2						
335	SAND	COKE									
340	GRAVEL	COKE	0.6		1						
345	GRAVEL	COKE									
350	GRAVEL	COKE									