KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1361599

Form CP-1 March 2010 This Form must be Typed Form must be Signed

WELL	PLU	GGING	APPL	ICATION
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	MUST be subi	nitted with this form.			
OPERATOR: License #:		API No. 15			
Name:		If pre 1967, suppl	y original comp	letion date:	
Address 1:		Spot Description:			
Address 2:			_ Sec Tv	vp S. R	East West
City: State:	Zip: +			North / S	South Line of Section
Contact Person:			— Feet from	East / V	Vest Line of Section
Phone: ( )		Footages Calcula	ted from Neare	st Outside Section	Corner:
				3E 3W	
Check One: Oil Well Gas Well O	G D&A	Cathodic Water Supply	Well	Other:	
SWD Permit #:	ENHR Permi	#:	Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	Cemente	ed with:		Sacks
Surface Casing Size:	Set at:	Cemente	ed with:		Sacks
Production Casing Size:	Set at:	Cemente	ed with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation:   ( G.L. / K.B.)   T.D.:     Condition of Well:   Good   Poor   Junk in Hole     Proposed Method of Plugging (attach a separate page if additional separate page if additio	e Casing Leak at:			Stone Corral Formation	)
Is Well Log attached to this application? Yes N		Yes No			
Plugging of this Well will be done in accordance with k		_			
Company Representative authorized to supervise plugging					
Address:		-	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:					
Address 1:					
			Ctoto	Zim	
City: )				Zip:	+

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	COMPLIANCE WITH THE All blanks must be Filled   WNER NOTIFICATION ACT All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injectio	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); n or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	_ County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	-
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface

KANSAS CORPORATION COMMISSION

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owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Form KSONA-1 January 2014

Form Must Be Typed

Form must be Signed

Address 2.					2
City:	_ State:	_ Zip:	+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## L Submitted Electronically

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Addrage 2.

Form	CP1 - Well Plugging Application
Operator	Cobalt Energy LLC
Well Name	BROOKS 1-18
Doc ID	1361599

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4084	4091	L/KC "H"	
4414	4420	Fort Scott	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 27, 2017

Nicholas Hess Cobalt Energy LLC 115 S. BELMONT #12 PO BOX 8037 WICHITA, KS 67208

Re: Plugging Application API 15-063-22099-00-00 BROOKS 1-18 NW/4 Sec.18-11S-26W Gove County, Kansas

**Dear Nicholas Hess:** 

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 27, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 27, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4