

Confidentiality Requested:

☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1361621

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35267

Name: La Grange Acquisition, LP dba Energy Transfer Company

Address 1: 1300 MAIN ST.

Address 2:

City: HOUSTON State: TX Zip: 77002 +

Contact Person: JEREMY LUCK

Phone: (713) 989-7232

CONTRACTOR: License # 32775

Name: McLean's CP Installation, Inc.

Wellsite Geologist: JEREMY LUCK

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

07/21/2017 07/21/2017 07/22/2017
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-129-21978-00-00

Spot Description:

NW NE NE SW Sec. 18 Twp. 32 S. R. 43 ☐ East ☒ West

2584 Feet from ☐ North / ☒ South Line of Section

2256 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton

Lease Name: 2302 Well #: 01

Field Name:

Producing Formation: N/A

Elevation: Ground: 3656 Kelly Bushing: 3656

Total Vertical Depth: 300 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☒ III Approved by: Karen Ritter Date: 07/27/2017

1361621

Operator Name: La Grange Acquisition, LP dba Energy Transfer Company Lease Name: 2302 Well #: 01
 Sec. 18 Twp. 32 S. R. 43 ☐ East ☒ West County: Morton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	TOP SOIL	0	10
Electric Log Run	☐ Yes ☒ No	SAND	10	30
List All E. Logs Run:		SANDY CLAY	30	50
		SAND	50	100
		SANDY CLAY	100	120
		SANDSTONE	120	300

SEE ATTACHED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.500	10.500	70	20	BENTONITE HOLE PLUG	27	WATER

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well?

☐ Yes ☒ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?

☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	2302 01
Doc ID	1361621

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17.500	10.500	70	20	BENTONITE HOLE PLUG	27	WATER



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:		Date: 07/21/17	
Job Number:	ETC31-2017-KS	Drilling Contractor:	MCLEANS CP INSTALLATION, INC.
Company Name:	ENERGY TRANSFER	Facility/Line:	THOMPSON
Subject:	DEEP WELL	State:	KS
Well Depth:	300 FT	County:	MORTON
Diameter:	10 IN	Other-Driller:	MF
Casing:	20 FT	Drilling Method:	MUD
Type of Backfill:	SC2	Base Useable Water:	
Anode Type:	1 SET OF 15 ANOTECH 2684		
GPS:	37.26524, -102.03444	TEST VOLTS:	12
Remarks:			

Drilling Log			Electrical Log			Anode Log		
Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL		
			Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	TOPSOIL	CASING/HOLEPLUG						
5'	TOPSOIL	CASING/HOLEPLUG						
10'	SAND	CASING/HOLEPLUG						
15'	SAND	CASING/HOLEPLUG						
20'	SAND	CASING/HOLEPLUG						
25'	SAND	HOLEPLUG						
30'	SANDY CLAY	HOLEPLUG						
35'	SANDY CLAY	HOLEPLUG						
40'	SANDY CLAY	HOLEPLUG						
45'	SANDY CLAY	HOLEPLUG						
50'	SAND	HOLEPLUG						
55'	SAND	HOLEPLUG						
60'	SAND	HOLEPLUG						
65'	SAND	HOLEPLUG						
70'	SAND	HOLEPLUG						
75'	SAND	HOLEPLUG						
80'	SAND	HOLEPLUG						
85'	SAND	HOLEPLUG						
90'	SAND	HOLEPLUG						
95'	SAND	HOLEPLUG						
100'	SANDY CLAY	HOLEPLUG						
105'	SANDY CLAY	HOLEPLUG						
110'	SANDY CLAY	HOLEPLUG						
115'	SANDY CLAY	HOLEPLUG						
120'	SANDSTONE	HOLEPLUG						
125'	SANDSTONE	COKE						
130'	SANDSTONE	COKE						
135'	SANDSTONE	COKE						
140'	SANDSTONE	COKE						
145'	SANDSTONE	COKE						
150'	SANDSTONE	COKE						
155'	SANDSTONE	COKE	1.5		15			
160'	SANDSTONE	COKE						
165'	SANDSTONE	COKE	0.9		14			
170'	SANDSTONE	COKE						
175'	SANDSTONE	COKE	0.9		13			
180'	SANDSTONE	COKE						
185'	SANDSTONE	COKE	0.6		12			
190'	SANDSTONE	COKE						
195'	SANDSTONE	COKE	0.8		11			
200'	SANDSTONE	COKE						
205'	SANDSTONE	COKE	0.5		10			
210'	SANDSTONE	COKE						
215'	SANDSTONE	COKE	0.5		9			
220'	SANDSTONE	COKE						
225'	SANDSTONE	COKE	0.5		8			
230'	SANDSTONE	COKE						
235'	SANDSTONE	COKE	0.7		7			
240'	SANDSTONE	COKE						
245'	SANDSTONE	COKE	0.8		6			
250'	SANDSTONE	COKE						

WELL #: 2302
MORTON COUNTY

