KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1361664

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | |
|------------------------------|------------------------------------|--------------------|----------------|--|---------------|---------------------------------------|--------------|---------------|-----------|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec | c Twp | S. R | | E 🗌 W |
| Address 2: | | | | | | feet fro | | | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long:, (e.gxxx.xxxxxx) | | | | | |
| Contact Person: | | | | | | , L0 g. xx.xxxxx) D83 | ng(| e.gxxx.xxxxx) | |
| Phone:() | | | | | | Elevation: | | GI | ∟ ∏кв |
| Contact Person Email: | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (c | heck one) 🗌 O | il 🗌 Gas 🗌 OG 🗌 | WSW Oth | ner: | |
| Field Contact Person Phone: | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | | | | | |
| | | | | Spud Date:_ | | Date SI | hut-In: | | |
| | Conductor | Surface | Pro | duction | Intermediat | te Li | ner | Tubing | J |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surf | ace. | н | ow Determined? | | | | Date: | : | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & Ga | is Lease? Yes | No | | | | | | | |
| Depth and Type: Unk ir | Hole at | Tools in Hole at | Cas | sing Leaks: | Yes No [| Depth of casing leak | (s): | | |
| Type Completion: ALT. | I ALT. II Depth | of: DV Tool: | w/ | sacks | of cement | Port Collar: | w / | sack o | of cement |
| Packer Type: | | | | | | |) | | |
| | Plug Back Depth: Plug Back Method: | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Total Depth: | | | | | | | | | |
| | Formation | n Top Formation Ba | ise | | Comp | letion Information | | | |
| Geological Date: | | | | ation Interval _ | | letion Information Feet or Open Ho | ole Interval | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The first set of the s | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 29, 2017

CALVIN R HULLUM JR Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-069-20316-00-00 MAXINE 1-30 NE/4 Sec.30-27S-30W Gray County, Kansas

Dear CALVIN R HULLUM JR:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/29/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/29/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"