



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECH

WELL Isern A-4
CASING PRESSURE
 ΔP
 ΔT
PRODUCTION RATE

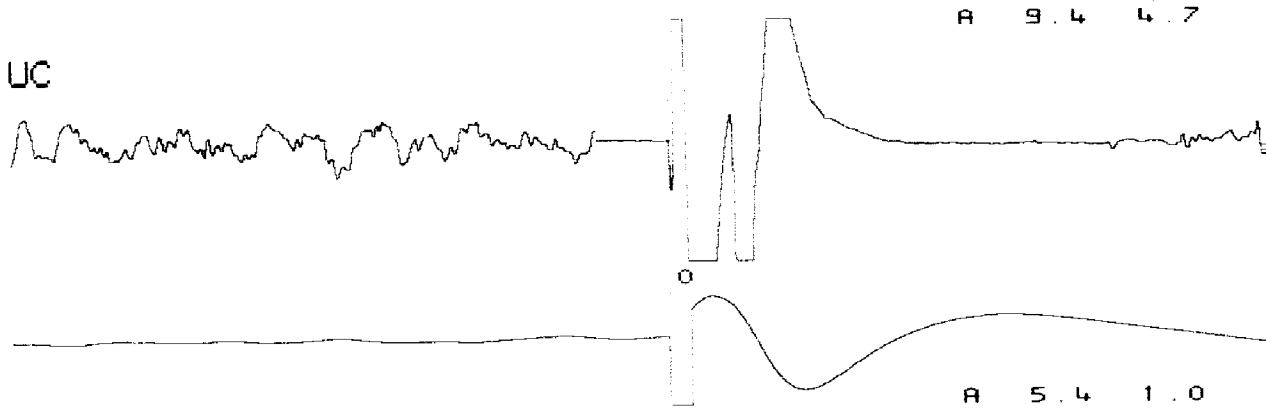
JOINTS TO LIQUID 1475' to fluid
DISTANCE TO LIQUID cased hole
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

09/27/201
QUIET WEL
UPPER COL
P-P 0.
LIQUID LE
P-P 0.

Y PHONE-940-767-4334

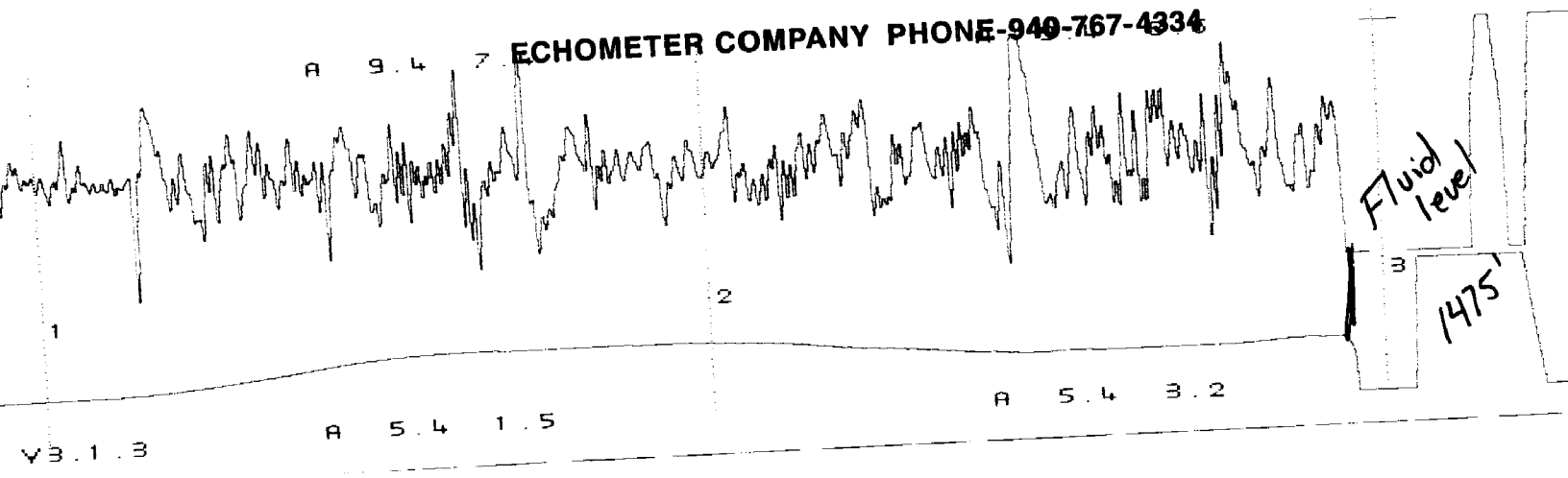
GENERATE
PULSE

UC



11.5
VOLTS

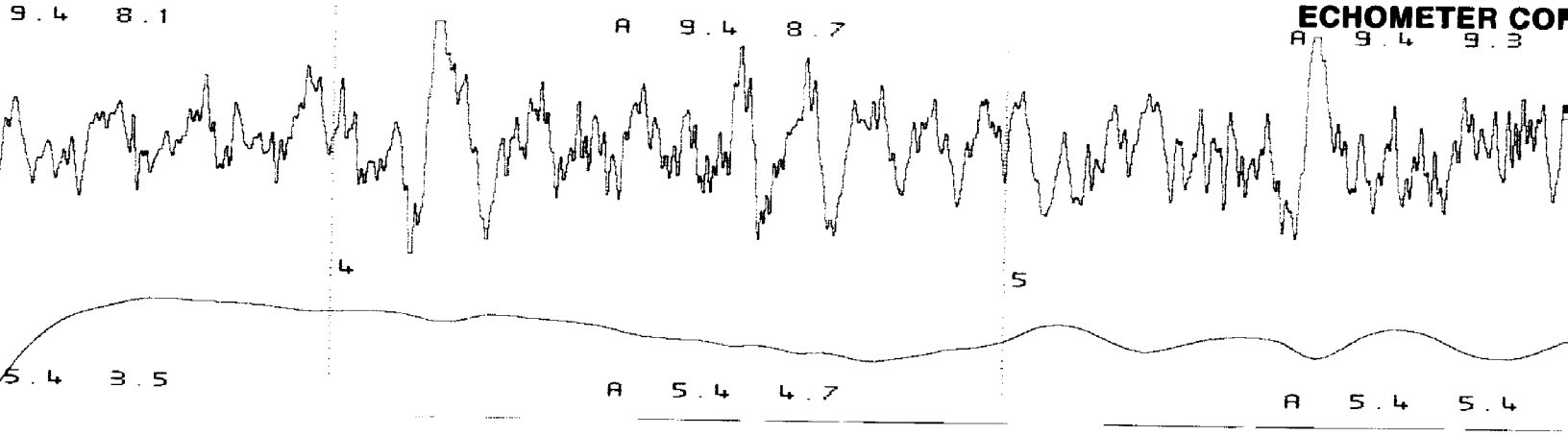
A 9.4 7 ECHOMETER COMPANY PHONE-949-767-4334



9.4 8.1

A 9.4 8.7

ECHOMETER COF
A 9.4 9.3

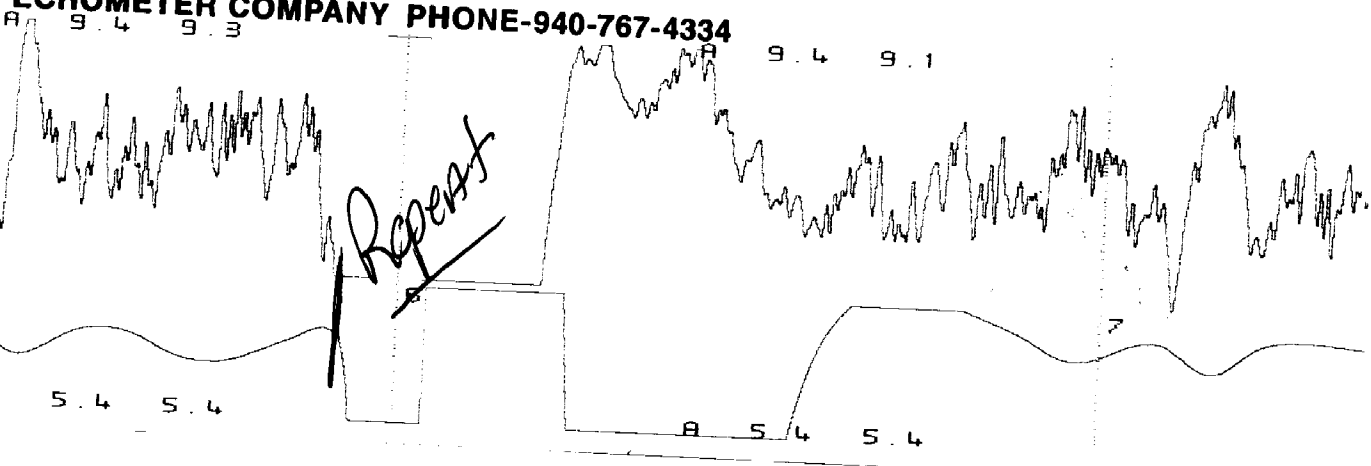


5.4 3.5

A 5.4 4.7

A 5.4 5.4

ECHOMETER COMPANY PHONE-940-767-4334





Gold Cup Services LLC
 504 Craig
 Ellinwood, KS 67526

Invoice

Date	Invoice #
9/26/2017	1672

Bill To
Novy Oil & Gas P.O. Box 559 Goddard, KS 67052

Phone #	Picked Up By	Lease	Payment Term
620-639-1251	Rick - CSI	Isern A-4	Net 30

Quantity	Description	Price	Amount
1	Fluid Level - Isern A-4 = 1,475' to Fluid (Cased Hole)	100.00	100.00
	Subtotal		100.00
	Sales Tax	7.50%	0.00

WE GREATLY APPRECIATE YOUR BUSINESS! Interest will be charged 1.5% per month (18% annual percentage rate) on all invoices over 30 days old.

Balance Due \$100.00

October 05, 2017

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-009-25339-00-00
ISERN A 4
SW/4 Sec.25-19S-11W
Barton County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/05/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/05/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "