

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1361839  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# COPELAND

## Acid & Cement

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620)

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

INVOICE NUMBER:  
**C44942-IN**

**BILL TO:**  
**BUFFALO OIL CO., LLC**  
**P.O. BOX 6**  
**OXFORD, KS 67119**

**LEASE: WILE TWIN #10**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2017	C44942		05/23/2017		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE - PLUG		0.00	650.00	650.00
50.00	SK	COMMON CEMENT		0.00	12.75	637.50
165.00	SK	60/40 POZ 2% GEL MIX		0.00	10.75	1,773.75
5.00	SK	CALCIUM CHLORIDE		0.00	30.00	150.00
100.00	LB	COTTONSEED HULLS		0.00	0.40	40.00
39.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	156.00
215.00	EA	BULK CHARGE		0.00	1.25	268.75
743.15	MI	BULK TRUCK - TON MILES		0.00	1.10	817.47
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		4,493.47
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SUMCO Sales Tax:		48.75
		<b>NET 30 DAYS</b>		Invoice Total:		<b>4,542.22</b>

**ENTERED**  
 6-20-17

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

ENTERED



## TREATMENT REPORT

Acid Stage No. ....

Date: 5/23/17 District: Buffalo F. O. No. ....  
 Company: Buffalo Oil & Gas LLC  
 Well Name & No.: Wells #10 Twin  
 Location: ..... Field: .....  
 County: Sumner State: KS

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Casing: Size: 7" Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size: ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. .... Swung at ..... ft.  
 Perforated from ..... ft. to ..... ft.

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Open Hole Size: ..... T. I. .... ft. P. B. to ..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown: ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 Flush: ..... Bbl. /Gal. ....

Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....

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Actual Volume of Oil /Water to Load Hole: ..... Bbl. /Gal.

Pump Trucks: No. Used: Std. 323 Sp. .... Twin ....  
 Auxiliary Equipment: Bulk 322  
 Packer: ..... Set at ..... ft.  
 Auxiliary Tools: .....  
 Plugging or Sealing Materials: Type: 50 sack Cem 165 lbs 23  
100# Hulls (in) ..... lb.

Company Representative: ..... Treater: Greg Regl

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:30			0	On loc ISA Rig up to plug well
:				Mix 5 sacks CC in 9 Bbls water. Run 4% CC
9:40			7 Bbl	Tub @ 1600' tie on start water to check tubing clear.
:			0	Tub open start mixing going down hole
:			0	Run 5.9 + 100# Hulls + 4% CC 3 Bbls water.
9:50			14 Bbl	50 sacks any wash up going down hole.
:			19 3/4 Bbl	33 Bbls flush let fill out rest of way
:				Pull tubing out.
:				Rig up Wieg line ped @ 300' G.L Run in +
:				Tie cement @ 1440' Tie onto 7" casing
11:00			12 Bbl	To break case on 12" surface. Had to shut down & fix
:				Leak on swedge
11:00			0	Start mixing going down hole with CO-40-2% for
11:45			47 Bbl	Good cement to surface, shut in casing
:				Wash up back up & left loc.
:				Plug out 11:45

Handwritten notes in the top right corner, possibly including a date or reference number.

Top section of the page containing several lines of handwritten text, possibly a header or introductory paragraph.

Main body of handwritten text, appearing to be a list or series of entries, possibly organized in a table-like structure with columns.

Bottom section of the page with additional handwritten text, possibly concluding remarks or a signature area.

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

**Invoice**


Page: 1

BURRTON, KS    ♦    EL DORADO, KS    ♦    GREAT BEND,    ♦    HAYS, KS  
 (620) 463-5161    (316) 321-2065    KS    (785) 628-3220  
 FAX (620) 463-2104    (620) 793-3366

**INVOICE NUMBER:  
 0192662-IN**

**BILL TO:**  
**BUFFALO OIL CO., LLC**  
**P.O. BOX 6**  
**OXFORD, KS 67119**

**LEASE: WILES #10**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS		
05/31/2017	1315		05/23/2017		NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
1.00	EA	PERFORATED WITH 3 1/2 STRIP JETS AS FOLLOWS: FROM 300' TO 301', 4 SHOTS RIG UP 1' X 4 SPF, SQUEEZE GUN, RUN IN & PERF, TEAR DOWN. BID PRICE			0.00	950.00	950.00
							
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		LOG			Net Invoice: 950.00 SUMCO Sales Tax: 0.00 <b>Invoice Total: 950.00</b>		
RECEIVED BY _____		<b>NET 30 DAYS</b>					