



8055
7949

TICKET NUMBER 51742
LOCATION Dahly #5
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 810143 VS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-17	7043	Edwards Trust 26-1	26	15S	35W	Logan
CUSTOMER			TRUCK #		DRIVER	
Russell Oil			753		Miles S	
MAILING ADDRESS			460		TRANS W	
P.O. Box 8050			7775-129		TRANS W	
CITY	STATE	ZIP CODE	TRUCK #		DRIVER	
Edmond	OK	73013				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 338' CASING SIZE & WEIGHT 8 5/8" 29.4
CASING DEPTH 338' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL. 1.36 WATER gal/sk _____ CEMENT LEFT IN CASING 20'
DISPLACEMENT 20 1/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meetings and inspection with drilling R#10 Circulate casing
Mix 250sx Surface blend II Class A Cement with 38 calcium 28 gal displaced 20 bbls
Shut in Cement did Circulate 35 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0771	1	PUMP CHARGE	1150.00	1150.00
CE00078	45	MILEAGE	7.15	321.75
CE07109	11.75 Tons	Ton Mileage delivery	1.75	206.88
CC5871	250 2x	Surface blend II	23.00	5750.00
			Subtotal	8147.06
			less 35% discount	2851.47
			Subtotal	5295.59
			SALES TAX	299.00
			ESTIMATED TOTAL	5594.59

Revised 3/37
AUTHORIZATION Rich Shaw TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH (105)

FIELD SERVICE TICKET
1718 15107 A

1 of 2

DATE _____ TICKET NO. _____

DATE OF JOB 5-10-17 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Russell Oil, Inc		LEASE EDWARDS trust WELL NO. 26-1								
ADDRESS		COUNTY Logan STATE KS								
CITY STATE		SERVICE CREW MATTHEW MCGRAW, CLYDE, COBB								
AUTHORIZED BY		JOB TYPE: 2-42 4 1/2 2 stage long string								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19843	2.5						5-9-17			10:00
						ARRIVED AT JOB		AM	PM	3:43
19860	.5					START OPERATION		AM	PM	12:01
19918	.5					FINISH OPERATION		AM	PM	2:30
19959	.5					RELEASED		AM	PM	4:00
						MILES FROM STATION TO WELL	200			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 cmt	sq	200		3,400.00
CP101	A-con Blend	sq	420		7,560.00
CP101	A-con Blend	sq	30		540.00
CC 109	CAL. chloride	lb	1185		1,244.25
CC 102	Cellulose	lb	169		625.30
CC 201	Silicone	lb	999		669.33
CC 111	SALT	lb	920		460.00
CC 113	Gypsum	lb	940		705.00
CC 105	C-41P	lb	47		188.00
CC 129	F19 322	lb	151		1,132.50
CC 116	MAY Chem	lb	564		1,522.80
CF 1250	Autokill FLOAT Sho	ea	1		330.00
CF 450	Two stage cmt collar	ea	1		3,500.00
CF 1650	741101200	ea	7		595.00
CF 1900	BASER	ea	2		540.00
CC 155	Superflush #	gal	1000		1,530.00

SUB TOTAL
DLS

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Mike Muttal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Kycsell oil, inc	Lease No.	Date 5-10-17
Lease EDWARDS TRUST E	Well # 26-1	
Field Order # 15107	Station PIUFF	Casing 4 1/2
Type Job Z-42 4 1/2 25945-1049 string	Depth RTD 4730	County LOGAN
	Formation LTD 4736	State KI
		Legal Description 26-155-35W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 SKS AA-2	Shoe 21.33	RATE	PRESS	ISIP
Depth 4722	Depth	From	To	Pre Pad 420 SKS AA-2	Max 200			5 Min.
Volume 734	Volume	From	To	Pad	Min			10 Min.
Max Press 2,000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4710	Packer Depth	From	To	Flush 73	Gas Volume			Total Load

Customer Representative TODD BROWN	Station Manager J. WESTERMAN	Treater M. MATHIAS
Service Units 83353	19843	19903 19860
Driver Names M. BROWN	M. BROWN	C. BROWN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45					ON LOCATION / safety meeting
9:10					Ran 4 1/2 1.6" string 21.33' shoe 200 SKS AA-2
					DV tool @ 2445' ST# 57
					BAV on 57+13 (max 2.5' / 20' / 20' / 20')
11:00					CASING ON GEAR
11:10					hook to casing / Break out well (casing)
12:05	200		24	5	Pump 1000 gal Super flush
12:10	200		5	5	Pump 2 1000 gal water
12:12	200		48	5	Mix 200 SKS AA-2
12:28			4	7	Wash Pump + Line / Pump Plug
12:33	200		25	4.5	START displacement (water)
12:37	200		335	5	START mud displacement
12:40	250		52	5	LINE PRESSURE
12:42	300		63	7	slow rate, cool string
12:46	1500		73		Plug down, releases + hold
12:50					Block opening tool
1:07	1400				OP on 700', Pump with 0.5' / 100'
1:25					Mix 420 SKS AA-2 @ 110'

2012

Customer Russell Oil Inc	Lease No.	Date 5-10-17
Lease EDWARDS TASTE	Well # 26-1	
Field Order # 15107	Station	Casing
Type Job	Formation	Legal Description
	Depth	County LOGAN
		State UT

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:05		/	4	3	WASH PUMP + LINE, DWP 1 WY
2:07	300	(5	START DIS.
2:13	400	/	28	3	SLOW RATE
2:16	1500)			PLUG DOWN, D.D. NOT HOLD
	2000	/			D.D. NOT HOLD
	1,000)			PUMPING INTO @ 1,000 PSI
		/			SHUT IN WELL
					2611 CNT TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTU
					MIKE MICHAEL