

#### Scale 1:240 Imperial

Well Name: Tindall Trust #1-26

Surface Location: 455' FNL, 888' FEL, Sec. 26-18S-14W

Bottom Location:

API: 15-009-26173-0000

License Number:

Spud Date: 6/13/2017 Time: 3:00 PM

Region: Barton County

Drilling Completed: 6/19/2017 Time: 7:25 AM

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 1895.00ft K.B. Elevation: 1906.00ft

Logged Interval: 2800.00ft To: 3480.00ft

Total Depth: 3480.00ft Formation: Arbuckle

Drilling Fluid Type: Chemical/Fresh Water Gel

**OPERATOR** 

Company: Shelby Resources, LLC

Address: 13949 W Colfax Ave, Ste 120

Lakewood, CO 80401

Contact Geologist: Janine Sturdavant

Contact Phone Nbr: 303-907-2209 / 720-274-4682

Well Name: Tindall Trust #1-26

Location: 455' FNL, 888' FEL, Sec. 26-18S-14W

API: 15-009-26173-0000

Pool: Field: Wildcat

State: Kansas Country: USA

## **LOGGED BY**



Company: Shelby Resources, LLC Address: 13949 W Colfax Ave, Ste 120

Lakewood, CO 80401

Phone Nbr: 203-671-6034

Logged By: Geologist Name: Jeremy Schwartz

#### **NOTES**

The Shelby Resources, LLC Tindall Trust #1-26 was drilled to a total depth of 3480', bottoming in the Arbuckle. A TookeDag gas detector was employed in the drilling of said well.

Three DST's were conducted throughout the Lansing-Kansas City and Arbuckle zones. The DST Reports can be found at the bottom of this log.

Due to positive DST results, sample shows, gas kicks, and log analysis it was determined by all parties involved to further test the well through production casing. The dry samples were saved and will be available for furthur review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted, Jeremy Schwartz Geologist

#### CONTRACTOR

Contractor: Sterling Drilling Co

Rig #:

Rig Type: Spud Date: TD Date: mud rotary 6/13/2017

6/19/2017

Rig Release:

Time: 3:00 PM Time: 7:25 AM

Time:

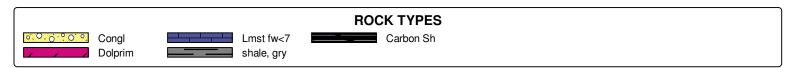
# **ELEVATIONS**

K.B. Elevation: 1906.00ft Ground Elevation: 1895.00ft

K.B. to Ground: 11.00ft

<u>DATE</u>	<u>DEPTH</u>	<u>ACTIVITY</u>
Friday, June 16, 2017	3080'	Geologist Jeremy Schwartz on location @ 0930hrs, ~3080', drlg ahead through Douglas
V 55	3162'	Shale, Brown Lime, CFS @ 3162', drop survey, strap out, conduct Bit Trip,
Saturday, June 17, 2017	3254'	Successful bit trip, resume drlg ahead through Lansing, CFS @ 3254',
	32541	Conduct DST #1 in the Lansing "A-F", successful test, resume drlg ahead through
	3400'	Lansing, CFS @ 3270', resume drlg, CFS @ 3400', resume drlg,
Sunday, June 18, 2017	3409'	CFS @ 3409', Conduct DST #2 in the Arbuckle, successful test, resulme drlg,
	3417'	CFS @ 3417', Conduct DST #3 in the Arbuckle, successful test,
Monday, June 19, 2017	3480'	Resume drlg ahead to TD, TD of 3480' reached @ 0725hrs, CFS 1hr, drop survey,
- 116	4	Trip out of hole and conduct logging operations,
		Logging operations complete @ 1315hrs
	1	Geologist Jeremy Schwartz off location @ 1330hrs

							•					D	&A					OIL	- P&	Α		
					SHELBY RESOURCES, LLC			PEEL-HARDMAN OIL				SMITH OIL OPERATIONS										
9-						STOSS #1-24 EMBRY #1					MANETH #1											
		TINDALLTI	RUST #1-26	i	NE-	-SW-SW-SW	/ 24-T1	85-R1	4W		C	-SE-NE-NE	26-T18	S-R14	W		C	NE-NW-NV	V 25-T	185-R	14W	
	КВ		1906		КВ		190	18			КВ		15	01			КВ		1	902		
9	LOG	TOPS	SAMP	LE TOPS	COMP	. CARD	LOC	G	SM	PL.	COME	. CARD	LC	)G	SM	PL.	COMP.	CARD	LC	)G	SI	MPL.
FORMATION	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	COR	R.	COH	RR.	DEPTH	DATUM	CO	RR.	CO	RR.	DEPTH	DATUM	CO	RR.	CI	ORR.
ANHYDRITE TOP	829	1077	832	1074	824	1084	-	7	2	10	835	1066	+	11	+	8	822	1080	1	3	2	6
BASE	858	1048	847	1059	852	1056	-	8	+	3	850	1051	+	3	+	8	851	1051	+:	3	+	8
TOPEKA	2855	-949	2858	-952	2849	-941	14	8	<u> </u>	11							2846	-944	-	5	-2	8
HEEBNER SHALE	3075	-1169	3074	-1168	3067	-1159	-	10	7	9	3077	-1176	+	7	+	8	3069	-1167	-	2	7	1
TORONTO	3086	-1180	3086	-1180	3078	-1170	-	10	- 4	10	3088	-1187	+	7	+	7	3082	-1180	+	0	+	0
DOUGLAS SHALE	3101	-1195	3101	-1195	3092	-1184	-	11	-7	11	3104	-1203	+	8	+	8	3095	-1193	-	2	-3	2
BROWN LIME	3156	-1250	3158	-1252	3146	-1238	+	12	=	14	3162	-1261	+	11	+	9	3150	-1248	-	2	<b>1</b>	4
LKC	3170	-1264	3170	-1264	3156	-1248	- 1	16	<u></u>	16	3174	-1273	+	9	+	9	3160	-1258	-	6	<u></u>	6
LKC G POROSITY	3260	-1354	3260	-1354	3245	-1337	-	17	77	17	3262	-1361	+	7	+	7	3251	-1349	100	5	-	5
MUNCIE CREEK	3287	-1381	3290	-1384	3277	-1369	-	12	12	15	3292	-1391	+	10	+	7	3278	-1376	-	5	2	8
LKC H	3294	-1388	3296	-1390	3284	-1376	-	12	T.	14	3298	-1397	+	9	+	7	3288	-1386	-	2	-	4
STARK SHALE	3345	-1439	3348	-1442	3334	-1426	-	13	¥	16	3346	-1445	+	6	+	3	3336	-1434	-	5		8
BKC	3374	-1468	3376	-1470	3363	-1455	- / 8	13	7	15	3380	-1479	+	11	+	9	3372	-1470	+	2	+	0
ARBUCKLE	3400	-1494	3396	-1490	3396	-1488	14	6	¥	2	3420	-1519	+	25	+	29	3400	-1498	+	4	+	8
RTD			3480	-1574	3475	-1567			- 2	7	3450	-1549				25	3426	-1524				50
LTD	3478	-1572			3474	-1566	12	6			3450	-1549	- 2	23			3426	-1524	-	48		



## **ACCESSORIES**

**FOSSIL** ○ Bioclastic or Fragmental F Fossils < 20%

**STRINGER** ^^~ Chert Limestone · · · Siltstone = Shale red shale

**TEXTURE** C Chalky

# **OTHER SYMBOLS**

## **MISC**

DR Daily Report

**DST** BST Int BST alt

Digital Photo

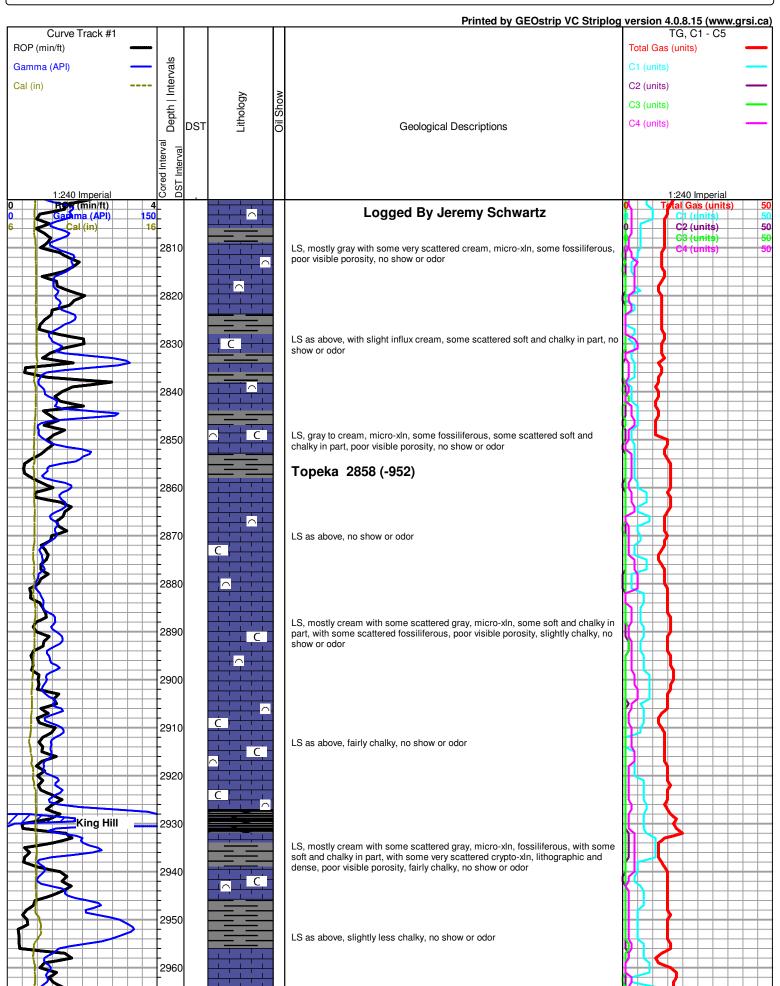


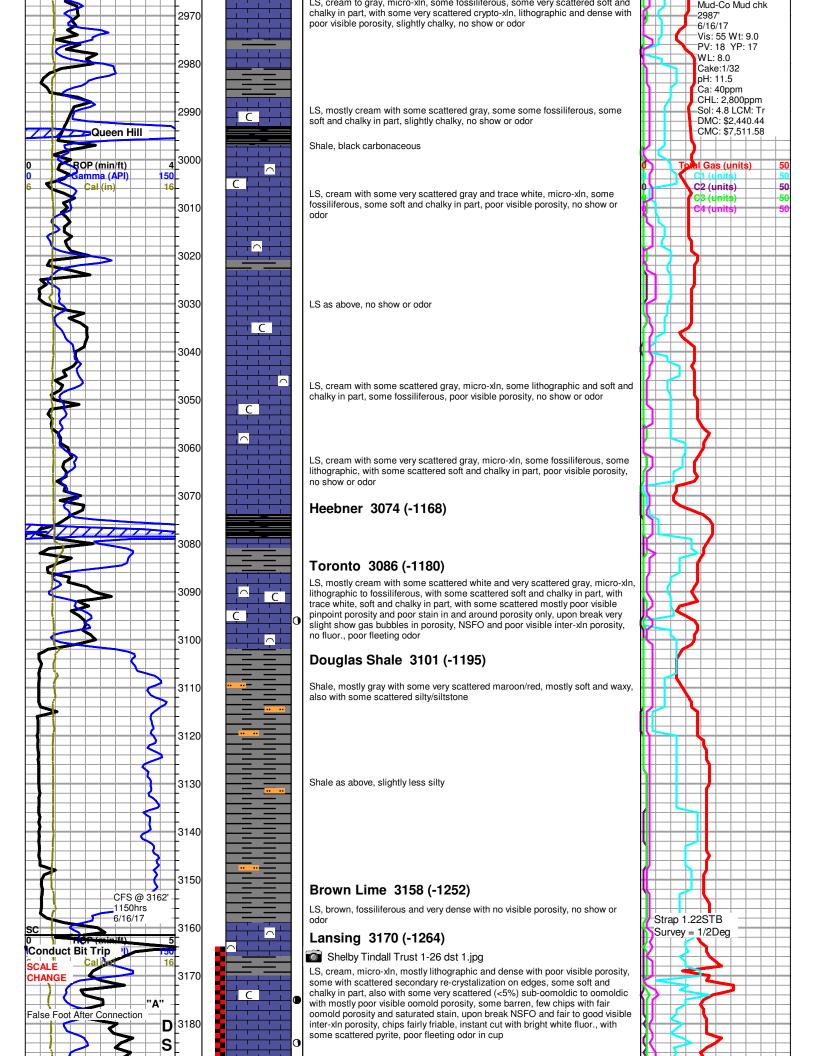
Folder

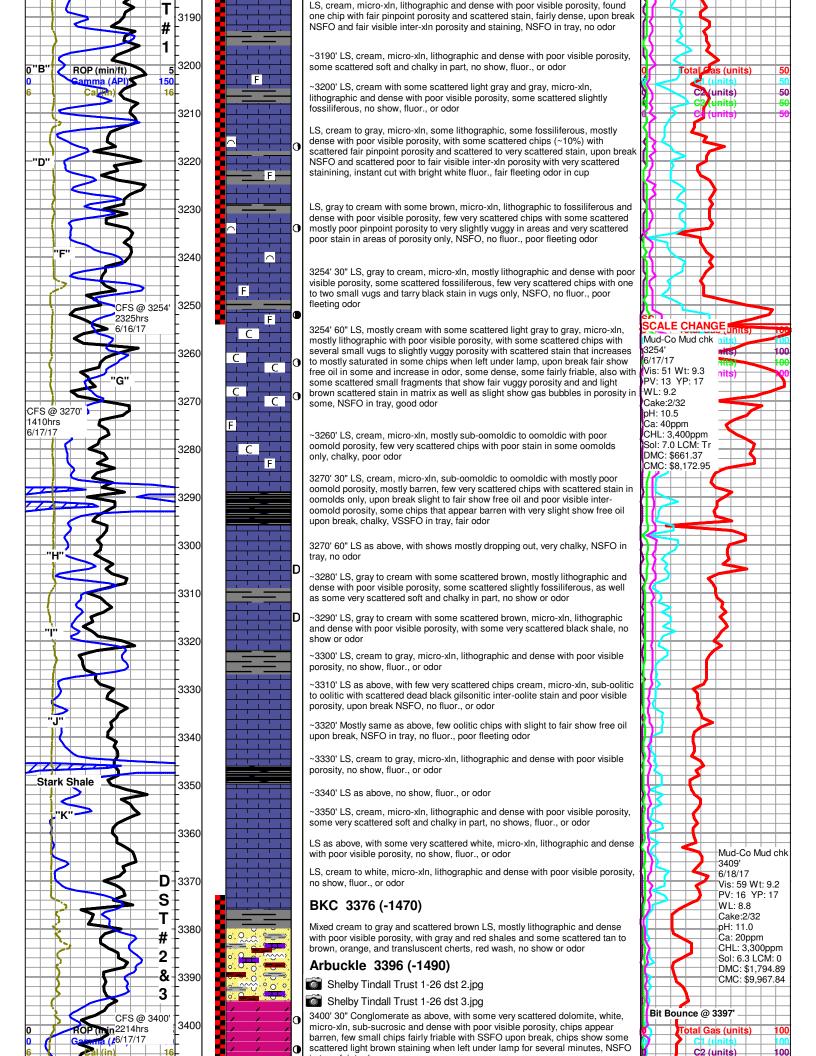
**Link** 

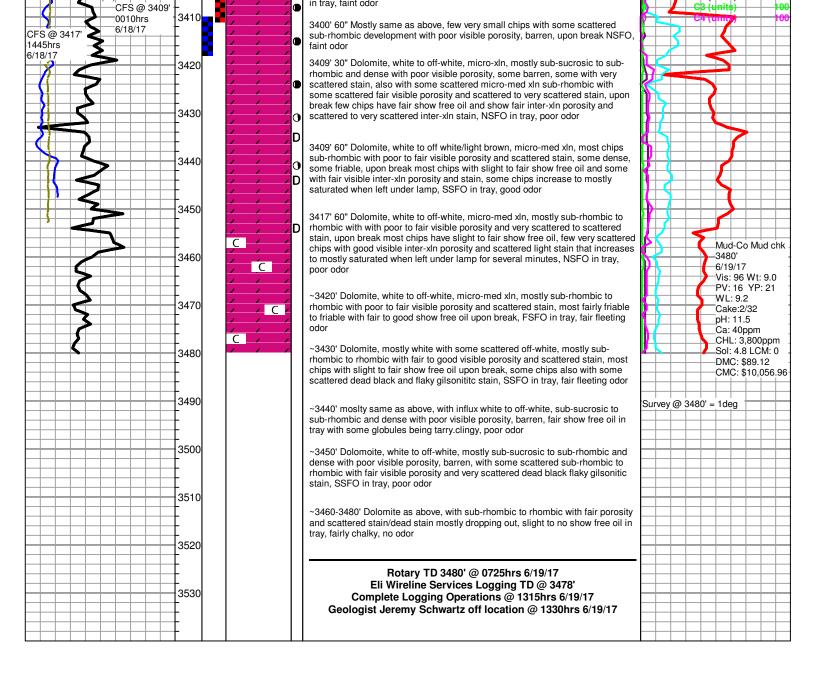
Vertical Log File

Horizontal Log File









## Shelby Tindall Trust 1-26 dst 1.jpg



## DRILL STEM TEST REPORT

Shelby Resources LLC

26/18S/14W/Barton Tindall Trust #1-26

13949 W Colfax Ave BLDG 1 Suite 120 Lakew ood, CO 80401+3248

Job Ticket: 64788 DST#:1

ATTN: Jeremy Schwartz

Test Start: 2017.06.17 @ 03:09:00

#### GENERAL INFORMATION:

Formation: Lansing/Kansas City

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 05:08:00 Time Test Ended: 10:14:00 Tester: Ken Sw inney
Unit No: 72 Great Bend/18

Interval: 3164.00 ft (KB) To 3254.00 ft (KB) (TVD)
Total Depth: 3254.00 ft (KB) (TVD)

Reference Elevations: 1906.00 ft (KB)

Hole Diameter: 7.80 inchesHole Condition: Fair

1895.00 ft (CF) KB to GR/CF: 11.00 ft

Serial #: 8354 Inside

Press@RunDepth: 68.74 psig @ 3249.63 ft (KB) Capacity: 8000.00 psig

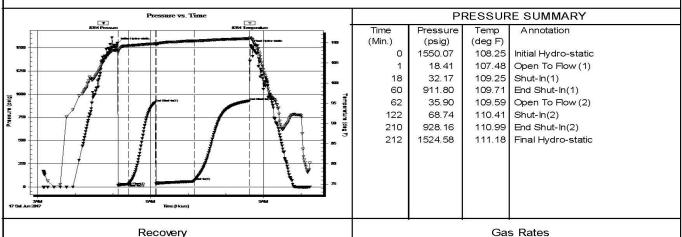
 Start Date:
 2017.06.17
 End Date:
 2017.06.17
 Last Calib.:
 2017.06.17

 Start Time:
 03:09:05
 End Time:
 10:13:59
 Time On Btm:
 2017.06.17 @ 05:07:30

 Time Off Btm:
 2017.06.17 @ 08:39:30

TEST COMMENT: I.F. 15 Minutes/ Blow built to 3 inches

I.S.I. 45 Minutes/ No blow back F.F. 60 Minutes/ Blow built to 9 inches F.S.I. 90 Minutes/ No blow back



recovery	
Description	Volume (bbl)
Light oil cut mud/ Oil 2% Mud 98%	0.38
231 feet of Gas in pipe	0.00
	Description Light oil cut mud/ Oil 2% Mud 98%

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 64788 Printed: 2017.06.17 @ 14:57:29

# Shelby Tindall Trust 1-26 dst 2.jpg



## DRILL STEM TEST REPORT

Shelby Resources LLC

Tindall Trust #1-26

Tester:

13949 W Colfax Ave BLDG 1 Suite 120

Job Ticket: 64789 DST#: 2

26/18S/14W/Barton

Lakewood, CO 80401+3248 ATTN: Jeremy Schwartz

Test Start: 2017.06.18 @ 03:11:00

#### GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 04:51:30 Time Test Ended: 10:13:30

Interval:

Unit No: 72 Great Bend/18

3373.00 ft (KB) To 3409.00 ft (KB) (TVD)

Reference ⊟evations: 1906.00 ft (KB)

Total Depth: 3409.00 ft (KB) (TVD) 1895.00 ft (CF)

7.80 inchesHole Condition: Fair Hole Diameter:

KB to GR/CF: 11.00 ft

Serial #: 8354 Inside

Press@RunDepth: 102.30 psig @ 3405.00 ft (KB)

8000.00 psig Capacity:

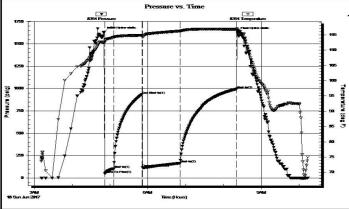
Ken Swinney

2017.06.18 Start Date: 2017.06.18 End Date: Last Calib.: 2017.06.18 Start Time: 03:11:05 End Time: 10:13:29 Time On Btm: 2017.06.18 @ 04:50:30

Time Off Btm: 2017.06.18 @ 08:22:00

TEST COMMENT: I.F. 15 minutes/ Blow built to BOB in 10 minutes

I.S.I. 45 minutes/ Blow back built to 1 1/2 inch 60 minutes/ Blow built to BOB in 12 minutes F.F. F.S.I. 90 minutes/ Blow back built to 1/4 inch



	PRESSURE SUMMARY								
	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
	0	1632.50	112.54	Initial Hydro-static					
	1	46.13	112.56	Open To Flow (1)					
	15	102.30	114.22	Shut-ln(1)					
	60	934.12	114.83	End Shut-In(1)					
Temperature (deg F)	61	115.31	114.20	Open To Flow (2)					
Š	121	166.31	116.25	Shut-In(2)					
8	210	994.75	116.79	Shut-In(3)					
3	212	1625.62	116.71	Final Hydro-static					

Recovery					
Length (ft)	Description	Volume (bbl)			
189.00	Oily Mud/Oil 20% Mud 80%	0.93			
220.00	Gassy Oil/ Gas 30% Oil 70%	2.84			
0.00	283 feet of GIP	0.00			

Gas Ra	tes	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
 Crioke (inches)	Fressure (psig)	Gas Kale (INCIA)

Ref. No: 64789 Printed: 2017.06.18 @ 13:12:17 Trilobite Testing, Inc

# Shelby Tindall Trust 1-26 dst 3.jpg



## DRILL STEM TEST REPORT

Shelby Resources LLC

26/18S/14W/Barton Tindall Trust #1-26

13949 W Colfax Ave BLDG 1 Suite 120

Job Ticket: 64790 DST#: 3

Lakewood, CO 80401+3248 ATTN: Jeremy Schwartz

Test Start: 2017.06.18 @ 17:39:00

#### GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 19:17:30 Time Test Ended: 01:38:00

Tester: Ken Swinney Unit No: 72 Great Bend/18

3410.00 ft (KB) To 3417.00 ft (KB) (TVD) 3417.00 ft (KB) (TVD)

Reference ⊟evations: 1906.00 ft (KB)

7.80 inchesHole Condition: Fair Hole Diameter:

1895.00 ft (CF) KB to GR/CF: 11.00 ft

Serial #: 8354

Interval: Total Depth:

Start Time:

Inside

3413.00 ft (KB)

Capacity:

8000.00 psig

2017.06.19

Press@RunDepth: Start Date:

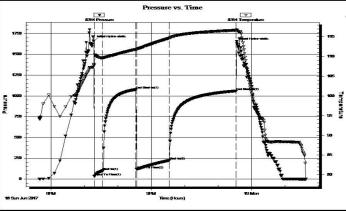
225.21 psig @ 2017.06.18 17:39:05

End Date: End Time: 2017.06.19 01:37:59 Last Calib.: Time On Btm: 2017.06.18 @ 19:17:00

Time Off Btm: 2017.06.18 @ 23:34:00

TEST COMMENT: I.F. 15 minutes/ Blow built to BOB in 6 1/2 minutes

I.S.I. 60 minutes/ Blow back built to 4 1/2 inches 60 minutes/ Blow built to BOB in 8 minutes F.F. F.S.I. 120 minutes/ Blow back built to 4 inches



	PRESSURE SUMMARY							
1	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	1660.94	108.04	Initial Hydro-static				
	1	32.65	107.83	Open To Flow (1)				
10	15	98.99	109.63	Shut-In(1)				
	76	1076.62	111.82	End Shut-In(1)				
₫	77	116.63	111.69	Open To Flow (2)				
Temperature	136	225.21	114.67	Shut-In(2)				
=	256	1059.94	116.67	End Shut-In(2)				
	257	1633.46	116.61	Final Hydro-static				

Recovery					
Length (ft)	Description	Volume (bbl)			
126.00	Mud cut gassy oil	0.62			
0.00	Mud 10% Gas 15% Oil 75%	0.00			
472.00	Gassy Oil	5.80			
0.00	Gas 20% Oil 80%	0.00			
0.00	409 feet of gas in pipe	0.00			

Gas Rates								
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)					

Ref. No: 64790 Printed: 2017.06.19 @ 06:47:08 Trilobite Testing, Inc