



**FIELD ORDER** N° C 44947

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE May 30 & 31 20 19

IS AUTHORIZED BY: Victory Mountain LLC BEAR PETROLEUM  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Hauschild Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Rice State Mo

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		5-30-17		
	1	Pump dry for Ply Job		650 <sup>00</sup>
	150 sack	Class A Con. @ 12 <sup>75</sup> /sack		1912 <sup>50</sup>
	75 sack	80-20-2% Poz @ 10 <sup>75</sup> /sack		806 <sup>25</sup>
	400 <sup>00</sup>	Cotton seed Hulls @ 40¢/lb.		160 <sup>00</sup>
	11 Bags	30lb Bags Calcium Chloride @ 30 <sup>00</sup> /bag		330 <sup>00</sup>
	87 miles	1 way pump truck mileage @ 1 <sup>75</sup> /mile		148 <sup>75</sup>
	4 Hrs	Overage of 4 Hrs @ 100 <sup>00</sup> /hr		400 <sup>00</sup>
		5-31-17		
	1	Pump dry for ply Job.		650 <sup>00</sup>
	35 sack	Class A Con @ 12 <sup>75</sup> /sack		446 <sup>25</sup>
	100 sack	60-40-2% @ 10 <sup>75</sup> /sack		1075 <sup>00</sup>
	100 <sup>00</sup>	Hulls @ 40¢/lb.		40 <sup>00</sup>
	5 bags	Calcium Chloride @ 30 <sup>00</sup> /bag		150 <sup>00</sup>
	260 sack	Bulk Charge @ 1 <sup>25</sup> /sack		450 <sup>00</sup>
	57 <sup>75</sup>	Bulk Truck Miles @ 1 <sup>10</sup> /100 mile		645 <sup>75</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burrton \_\_\_\_\_ Well Owner, Operator or Agent

Remarks Ply over second day 11:00  
**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. 05

Date: 5/30/31/17 District: Buena F. O. No. \_\_\_\_\_  
 Company: Victory Mineral LLC / BEAR PETROLEUM  
 Well Name & No.: Hawthorn 1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Rice State: TX  
 Casing: Size 7 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size 4 1/2 Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 3/8 Hwung at 1061 ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks, No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk tank 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools TT 133  
 Plugging or Sealing Materials: Type 185 sack Cem 175 sack Poz  
500# Hulls 480# CC (Gal. \_\_\_\_\_ lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_ Treater Myr KJ

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casings		
9:00				5/30/17 On loc ISA Rig up to plug. Run work string in to 1060' tie or called for pit haul line pit
9:30				Mix w/ 35 sack Cem w/ 4 3/8 CC + 100# Hulls pump in hole
10:00				Chase w/ 2 BBLs water pull tube to 500' & let set 1 Hr.
10:30				Run tube back in did not touch cement
11:00				Mix another 40 sack Cem. 4 3/8 CC no hulls. flush 2 BBLs.
11:30				pull tube back up & let set 1 Hr.
12:00				Check sample / haul Run tube back in no cement in hole.
12:30				Mix 75 sack Cem. w/ 150# Hulls pump D.H. & clean w/ 2 BBLs
1:00				pull tube back up to 600'
1:30				Rig up small line & run out bottom of tube to cement
2:00				1450' Run tube back into 1060' tie on hole 9 BBLs to Break Circ.
2:30				Mix 75 sack RC-20-2 1/2 Poz w/ 4 3/8 CC + 300# Hull
3:00				Pump down hole flush 1 BBL water pulled tubing all way out shut down. Left 323 on loc
5:00				5/31 On Loc Rig up 323 top cement 740' down w/ small line
9:00				run 19 joints tubing 600' mix CC to 3 3/8 mix 35 sack
9:30				60-40-2 1/2 Poz & pump down hole took 2 BBLs to Break Circ
10:00				pull tube to 250' wait 1 hr & run small line only had 15 fill
10:30				pull tube to 500' mix 35 sack Cem 4 3/8 + 100# Hulls
11:00				pump down hole flush 1 BBL pull tube to 250'
11:30				start mixing gey down hole 60-40-2 1/2 Poz
12:00			18 BBLs	70 sacks gey & good cement to surface shut down
12:30				Poz string full pull tube out wash up
1:00				wash up rods & rods down left loc.