

FIELD ORDER Nº C 45328

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225	-					
		DATE 0-	20.	20 17				
IS AUTHOR	IZED BV:	Bear Petro						
		(NAME OF CUSTOMER)						
Address		City	State _					
To Treat Well As Follows:	Lease	Hixson Well No. A3 Custome	er Order No					
Sec. Twp. Range			State	KS				
implied, and no treatment is par our invoicing de	representations yable. There wi epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners rismage that may accrue in connection with said service or treatment. Copeland Acid Service his shave been relied on, as to what may be the results or effect of the servicing or treating said libe no discount allowed subsequent to such date. 6% interest will be charged after 60 days. cordance with latest published price schedules.	sk, the hereinbef	ore mentioned well and in				
THIS ORDER MI BEFORE WORK	JST BE SIGNED IS COMMENCED) By	Agent					
CODE	QUANTITY		UNIT	T				
	1	DESCRIPTION	COST	AMOUNT				
2	60	Milegge Pump Truck	492	290-				
2		Pump Charge - Pluj		6500				
	7.0			00				
2	280	Sacks 60140 2% 601	1025	3010				
2	5	Additional (sel	2200	110				
			+	'				
-	-		1					
			-					
2	300	D. H. O.	125	0000				
2	200	Bulk Charge	119	5/5				
~		Bulk Truck Miles 13, 23 T × 60 = 793. 80 TM	1-	813-				
-		Process License Fee onGallons						
		TOTAL BILLING		-				
I certify th manner ur	at the above	material has been accepted and used; that the above service was perform ction, supervision and control of the owner, operator or his agent, whose sign	ed in a good	and workmanlike				
	Representative		mature appe	ars below.				
	C	0.1						
Station	Station							
Remarks_		AICT OO DAVO						
		NET 30 DAYS						



TREATMENT REPORT

Acid Stage No.

					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand	
Date(6/20/2017	District GREAT	BEND KS. F.O.	No. 45328	Bkdown						
Company	BEAR PETRO										
Well Nam	e & No. HIXSON	I A-3									
Location			Field		1	Bbl./Gal.					
County	TREGO		st KANSAS		flush	Bbl./Gal.					
			7 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Treated from	ft	. to	ft.	No. ft.	0	
Casing:	Size	Type & Wt.		Set atft.	from	ft	. to	ft.	No. ft.	0	
Formation	:		Perf.	to	from	ft	. to	ft.	No. ft.	0	
Formation	:		Perf.	to	Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
Formation			Perf.	to							
Liner: Si	zeType 8	Wt.	Top atft.	Bottom atft.	t. Pump Trucks. No. Used: Std. 320 Sp. Twin						
Cemented: Perforated from ft. to ft.					:. Auxiliary Equipment 360-310						
Tubing:	Size & Wt.	2 3/8	Swung at	ft.	Personnel GREG A	ARON				_	
					ft. #NAME?						
					Plugging or Sealing M	laterials: Type					
Open Hole	Size	T.D	ft. P	.B. toft.				Gals.		lb.	
Company	Representative	-	DICK S	5.	Treater		GREG				
TIME	PRES	SURES	Total Fluid Pumped	Total Shiid Burnard						***************************************	
a.m./p.m.	Tubing	Casing	Total Fluid Fulliped			REMARKS					
8:30				ON LOC							
				PUMP 25 BBLS H	120 AT 2 BPN	1@ 100PSI					
				PUMP 275 SKS 6	0/40 4% GEL	DOWN TUBI	NG				
						·····					
				TIE ONTO SURFA	CE PIPE AND	PUMP 5 SKS	60/40 4%	GEL PRE	SSURF	D	
				TIE ONTO SURFACE PIPE AND PUMP 5 SKS 60/40 4% GEL. PRESSU UP TO 250 PSI. SHUT IN SURFACE PIPE							
				01 10 230 131. 3	1101 114 30111	ACLITIC					
1.00				JOB COMPLETE							
1:00				JOB CONIFLETE							
				THANK YOU!!!							

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