

FIELD ORDER Nº C 45130

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-52	4-1225	DATE 6-6		17
	7	7 . 0 !		1 -	DATE W	- 11 11 11 12 1	20/7
IS AUTHOR	IZED BY:	SCAR PEL	ROLEUM LI	F CUSTOMER)			
Address						State	
To Treat We As Follows:	Lease H	X50N (Well No	2_	Customer	Order No	
Sec. Twp. Range	11-12	5-23W	County	TREG	0	State	Ks.
not to be held implied, and no treatment is pa our invoicing d	liable for any da prepresentation tyable. There wi epartment in acc	mage that may accrue in s have been relied on, as ill be no discount allowed cordance with latest pub	s agreed that Copeland Acid a connection with said serving to what may be the results subsequent to such date. ished price schedules. orized to sign this order for	ce or treatment. s or effect of the se 6% interest will be	Copeland Acid Service ha ervicing or treating said w charged after 60 days. T	s made no repr ell. The consid	esentation, expressed of eration of said service of
	UST BE SIGNED (IS COMMENCE)	0	Well Owner or Operator		Ву	Agent	
CODE	QUANTITY			DIDTION		UNIT	
2	60 x;	Post.	4 1	RIPTION		COST	AMOUNT
2		MICKUA.	DIEAGE			4.00	120.00
2	Wai	Dunge	6 DEA			1,00 in	240.00
2	10'	Milan	Dok Fin	/	-7-17	0 0	650.00
2	LaD "	MILLAGE	1		7-17	2.00	120,00
2	60 mi	Milenge Pump Ch	g.		7-17	4.00	650,00
2	3695x	60-40 P	0248Ge1	6-	7-17	10.75	3966.75
2	75X	ADDGel		6-	7-17	22.00	154.00
2	45016s	Hulls		6-7	7-17	,40	180.00
2	376	Bulk Charge				1.15	470.00
2	60	Bulk Truck Miles /	6.70 = 1002.00	X 1.10 3	_	7 0	1102,20
			icense Fee on		Gallons		,
					TOTAL BILLING		7892.95
I certify t	hat the above under the dire	e material has been ection, supervision a	accepted and used; t	hat the above er, operator or	service was perform his agent, whose sig	ed in a good gnature appe	and workmanlike
Copeland	Representativ	VO DUANE	,				
Station_(J. Be	11 d, Ks.		Die	K Schre	MMER	<u> </u>
Remarks					Treil Owner, Operati	or or Agent	

NET 30 DAYS



TREATMENT REPORT

Anid Stage No.

Date District St. Company C A R C L R Well Name & No. 17 X S O N Location 1 2 7 2 7 10 County 1 2 7 2 7 10 County 1 2 7 2 7 10 Casing: Size 5 7 Type & Wt. Pormation: KANSAS C 1 X Y Formation: Liner: Size 3 Type & Wt. Cemented: Yes/No. Perforated f Tubing: Size & Wt. 2 1 8 Perforated from.	Field State Set a Perf. 705 Perf. Top at 3997 ft. Bottom ft. to Swung at 3997	Bbl. /Gal. Bbl. /Gal.
Company Representative		Treater DUANE
TIME PRESSURES	Total Fluid Pumped	REMARKS
a.m/p.m. Tubing Casing	0	1-121.
145 415 336 310 340 340	19.10 15t 1 DEA 19.10 200 19.10 200 19.1	HIGH SAPT WITSSX GO-40 POZ 486E ET HUIS -1-17 COC I TURING TURING OUT OF hele F. 24501-1875' +1050' - 178' E. PERTOLATING TYRING IN KOLE HIT CYL P. 3205' FIND & 3205 WITSTX GO-40 POZ 490GE IN FIND & 3205 WITSTX GO-40 POZ 490GE IN SA GO-40 POZ 490GE IN I WAIVO TURING PULLED I HAMA. D CAMPLETE.



Remarks

FIELD ORDER Nº C 45328

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 (NAME OF CUSTOMER) Address _ City_ To Treat Well As Follows: Lease Well No. Customer Order No. Sec. Twp. Range County CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator. THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Well Owner or Operator Agent UNIT CODE QUANTITY DESCRIPTION **AMOUNT Bulk Charge Bulk Truck Miles** Process License Fee on Gallons **TOTAL BILLING** I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative Station

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand		
Date (5/20/2017	District GREAT	BEND KS. F.O. I	No. 45328	Bkdown	Bbl./Gal.						
Company BEAR PETRO												
Well Nam	e & No. HIXSON	I CZ										
Location Field				l	Bbl./Gal.							
County TREGO ST KANSAS				Flush	Bbl./Gal.							
					Treated from		ft. to		No. ft.	0		
Casing:	Size	Type & Wt.		Set atft.			ft. to		No. ft.			
Formation			Perf.		from	****	ft. to		No. ft.			
Formation			Perf.		Actual Volume of Oil / Water to Load Hole: Bbl./Gal.							
Formation: Perf. to												
					ft. Pump Trucks. No. Used: Std. 320 Sp. Twin							
					Auxiliary Equipment			0-310				
					Personnel GREG A							
rabing.			ft. to	THE RESERVE OF THE PERSON NAMED IN COLUMN 1	#NAME?		,			-		
	T CITOTACCA II				_					<u> </u>		
					Plugging or Sealing M	laterials: Type		Cala				
Open Hole	Size	T.D	ft. P	B. toft.				Gals.		lb.		
_			DICK (i e			CDEC					
	Representative		DICK S		Treater		GREG					
TIME a.m./p.m.	Total Fluid Pumped					REMARKS	6					
a.m./p.m.	Tubing	Casing	 									
								-				
							7					
						-						
1:00												
				TOP OFF HIXSON	I C-2 WITH 15	SKS 60/40) 4% GEL					
				THANK YOU!!!								
			ļ									
			1.00									