COPELAND
Acid & Cement

FIELD ORDER № C 44912

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE June - 29 20 17

IS AUTHORIZED BY: Bear Pet
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Hooper Well No. C1 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for poly Job		650.00
	80 sack	60-40-2% Poz @ 10.75/sack		860.00
	1	Poly trailer Rental		250.00
	60 miles	1 way split 3 wells.		80.00
	60 miles	Pick up to haul poly trailers 2.00/miles Round trip		80.00
	80 sack	Bulk Charge @ 1.25/sack		100.00
	69.6	Bulk Truck Miles 1.10/ ton mile min chg		150.00
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Plug out 2:45

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. RJ

Date 6-29-17 District Burlington F. O. No.

Company Berexco

Well Name & No. Hooper C1

Location Field

County Cowley State Ks

Casing: Size Type & Wt. Set at ft.

Formation: Perf. to

Formation: Perf. to

Formation: Perf. to

Liner: Size Type & Wt. Top at ft. Bottom at ft.

Cemented: Yes/No. Perforated from ft. to ft.

Tubing: Size & Wt. Swung at ft.

Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.

from ft. to ft. No. ft.

from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin

Auxiliary Equipment Bulk 322 TT 133

Packer: Set at ft.

Auxiliary Tools Poly tails

Plugging or Sealing Materials: Type 80 sacks 60-40-2% Gal. lb.

Company Representative Treater

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
12:00				Rig up JSA Wireline truck going in hole w/ CIBP
:				Had to work CIBP @ 425' to get free tight spot
:				Set CIBP @ 3000' dump bail 2 sacks on plug
:				fill hole Pressure 2165
:				Tear down Wireline truck
:				Run poly in to 270' start mixing going down hole
:			0	5.3 sack slurry
:			3 BBls	Break circ on 8 5/8
:			16 BBls	Good cement up 4½ + 8 5/8 pull poly out
:				Cement down in 4½ still standing full in surface
:				Swedge on 4½ pump 2 BBls fill up shut in
:			18 BBls	wash up tear down
:				Plug out 2:45 80 sacks
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