

TTH-52



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15133 A

26-17-24

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6/27/2017	DISTRICT: Prst+ics	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LD Drilling	LEASE: Schreiber	WELL NO. 22							
ADDRESS:	COUNTY: Ness	STATE: KS							
CITY:	STATE:	SERVICE CREW: Dsion, Max Grow, Clymer, Esteban							
AUTHORIZED BY:	JOB TYPE: 242/5 1/2" 2-S + 95c Longstrins								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843 X	1 1/2						6/26	AM	9:00
21010 X	1/2					ARRIVED AT JOB	6/27	PM	1:30
19862 X	1/2					START OPERATION	6/27	AM	6:00
						FINISH OPERATION	6/27	PM	7:30
						RELEASED	6/27	AM	8:30
						MILES FROM STATION TO WELL	126		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP 2 Cement	SK	150		2,550 00
CP101	D-con Blend Common	SK	225		4,050 00
CP103	60/40 P02	SK	30		360 00
CC102	Cellofibre	Lb	94		347 80
CC109	Calcium Chloride	Lb	636		667 80
CC111	Sgt	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	901		603 67
CF451	Two Stage Cement Collar, 5 1/2" (Blue)	Eg	1		4,500 00
CF1251	Auto Fill Flost Shoe, 5 1/2" (Blue)	Eg	1		360 00
CF1651	Turbolizer, 5 1/2" (Blue)	Eg	8		880 00
ZF1901	5 1/2" Basket (Blue)	Eg	1		290 00
CC151	Mud Flush	Gal	1,000		1,500 00
E100	unit mileage Charse-Pickups, Smellus & CARS	m.	100		450 00
E101	Heavy Equipment mileage	m.	300		2,250 00
E113	Proppant Gas Bulk Delivery Charses, Pratt	Ton	1895		4,737 50
CE 205	Deprn Charse } 4,001' - 5,000'	Hrs	1		2,520 00

SUB TOTAL  
DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Paris Franklin  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mark Davis By DL Scott  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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26-17-24

FIELD SERVICE TICKET

1718 ~~15134~~ A

Continuation 15133

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>6/27/2017</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD Drilling</u>		LEASE <u>Schreiber</u>		WELL NO. <u>2-26</u>						
ADDRESS		COUNTY <u>Ness</u>		STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Doran, McGrew, Clymer, Fisher</u>								
AUTHORIZED BY		JOB TYPE: <u>242/5 1/2" 2-Stage Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB		AM	PM	
						START OPERATION		AM	PM	
						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mark Davis By DL Scott  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 240	Blending & mixing Service Charge	SK	405		367.00
S003	Service Supervisor, First 8 hrs on Loc	ES	1		475.00
CE 504	Plug Container Utilization Charge	Job	1		250.00
					347.50
					66.75
					408.00
					528.75
					347.50
					603.67
					4500.00
					360.00
					850.00
					250.00
					1500.00
					420.00
					2250.00
					4757.50
					250.00

SUB TOTAL 28,843.02

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL 15,863.66  
DL Scott

SERVICE REPRESENTATIVE <u>Vasin Kucuk</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mark Davis By DL Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Stage #1

Customer <i>LD Drilling</i>	Lease No.	Date <i>6/27/2017</i>	
Lease <i>Scheiber</i>	Well # <i>2-26</i>		
Field Order # <i>15133</i>	Station <i>Pratt, ks</i>	Casing <i>5 1/2</i>	Depth <i>4580</i>
		County <i>Ness</i>	State <i>KS</i>
Type Job <i>242/5 1/2 2-stage long string</i>	Formation <i>TD-4584</i>	Legal Description <i>26-17-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4580</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>109</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4566</i>	Packer Depth	From	To	Flush <i>water/mud</i>	Gas Volume		Total Load	

Customer Representative *Darin Scott* Station Manager *Justin Westerman* Treater *Darin Franklin*

Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>84980</i>	<i>19862</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Clymer</i>	<i>Clymer</i>	<i>Estes</i>	<i>Estes</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30pm</i>					<i>on location / safety meeting</i>
					<i>5 1/2 casing set at 4580' 15 1/2" H</i>
					<i>T-1,3,5,7,9,11,65, B-65, DV-1810</i>
					<i>150 SK PAD 2 cement, 10% sst, 10%</i>
					<i>gypsum, 0.8% Plvix loss, 6.25 pps Cell of iske</i>
					<i>6 pps gilsonite, 14.8 pps, 1.54 Veilz, 6.52 wcm</i>
<i>4:50pm</i>					<i>Pipe on bottom &amp; break circulation</i>
<i>6:00am</i>	<i>300</i>		<i>3</i>	<i>6 1/2</i>	<i>Pump 3 bbls water</i>
	<i>300</i>		<i>24</i>	<i>6 1/2</i>	<i>24 bbls Flush</i>
	<i>300</i>		<i>3</i>	<i>6 1/2</i>	<i>3 bbls water</i>
	<i>100</i>		<i>41</i>	<i>3</i>	<i>mix 150 SK cement</i>
					<i>Shut down</i>
					<i>Wash pump &amp; lines &amp; Prep plug</i>
	<i>200</i>		<i>0</i>	<i>7</i>	<i>Sight displacement</i>
	<i>400</i>		<i>90</i>	<i>7</i>	<i>Lift Pressure</i>
	<i>500</i>		<i>98</i>	<i>3</i>	<i>slow rate</i>
	<i>1500</i>		<i>107</i>	<i>3</i>	<i>Bump plug</i>
					<i>Flush &amp; hold</i>
					<i>Drop Dsr - DV opening tool</i>
	<i>800</i>		<i>1/2</i>	<i>1/4</i>	<i>Open Tool</i>
	<i>200</i>		<i>24</i>	<i>5</i>	<i>Circulate 24 bbls mud</i>

Stage #2

Customer <b>L D Drilling</b>	Lease No.	Date <b>6/27/2017</b>
Lease <b>Scheiber</b>	Well # <b>2-26</b>	
Field Order # <b>15133</b>	Station <b>Pratt, KS</b>	Casing <b>5/2</b>
		Depth <b>4580</b>
Type Job <b>242/512 2-Stage Longstring</b>	Formation <b>TD-4584</b>	County <b>Ness</b>
		State <b>KS</b>
		Legal Description <b>26-17-24</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					225SK A-con Blend Common
					3% Calcium Chloride, 0.25ppm Cellulose
					11.4 ppq, 2.95 veils, 18.10 water
					30 SIC 60/40 PO2, 2% Gel
					14.4 ppq, 1.26 veils, 5.74 water
7:00pm	300		118	6 1/2	mix 225SK A-con Blend
					Shut down
					wasn pump @ times
					Drop Plug
	300		0	5 1/2	Start displacement
7:30pm	1500		43	3	Bump Plug - Close Tool
					Float - Held
	100		7	3	Plug Rest hole - 60/40 po2
7:45pm					Job Complete / Drilling Crew
					Thsnic you!!!
					Circul 900 13 bbls Cement to P. +