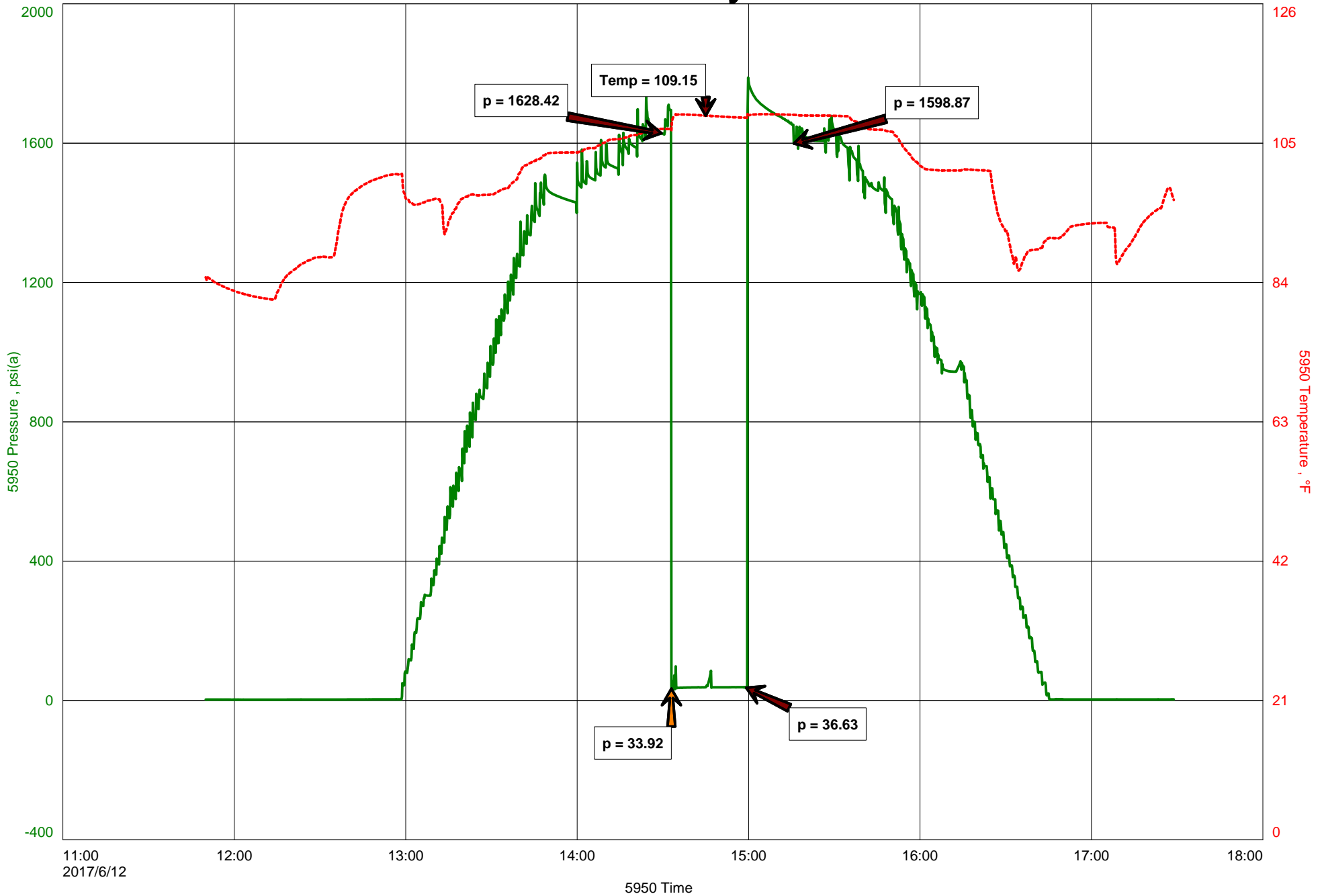


Custer Valley #4





Hoisington, Kansas

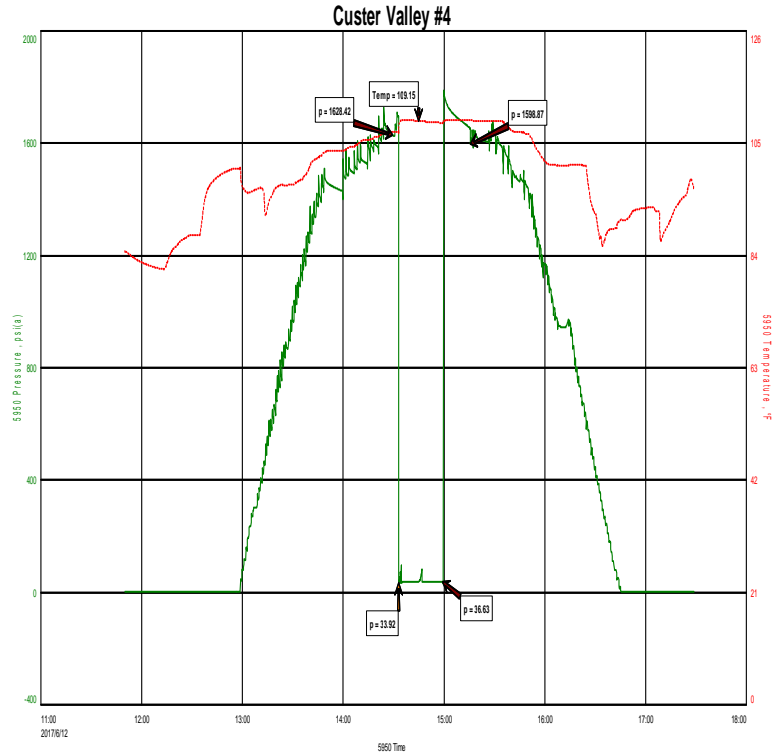
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

| | |
|-------------------------|------------------------------------|
| Contact | Jim Henkle |
| Well Name | Custer Valley #4 |
| Unique Well ID | Dst #1 Lans 'C' 3360-3374' |
| Surface Location | Sec 24-11s-19w Ellis County |
| Field | Soloman |
| Well Type | Vertical |
| Test Type | Drill Stem Test |
| Well Operator | Stroke Of Luck E&E LLC |

| | |
|------------------------|-----------------------------------|
| Formation | Dst #1 Lans 'C' 3360-3374' |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |
| Start Test Date | 2017/06/12 |
| Start Test Time | 11:50:00 |
| Final Test Time | 17:28:00 |
| Job Number | P0185 |
| Report Date | 2017/06/12 |
| Prepared By | Michael Carroll |



TEST RECOVERY

| | | | | |
|----------------|---------------------|--------------|------------------------|--------------|
| Remarks | Recovery: | 30' | Mud | 100%M |
| | Total Fluid: | 30' | | |
| | Tool Sample: | 100%M | With Oil Specks | |



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CUSTERVALLEY#4DST#1

TIME ON: 1150
TIME OFF: 1728

Company STROKE OF LUCK ENERGY&EXPLORATION LLC Lease & Well No. CUSTER VALLEY #4
Contractor LANDMARK RIG 4 Charge to STROKE OF LUCK ENERGY&EXPLORATION LLC
Elevation 2068KB Formation LANS C Effective Pay _____ Ft. Ticket No. P0185
Date 06-12-17 Sec. 24 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
Test Approved By KEVIN BAILEY Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3360 ft. to 3374 ft. Total Depth 3374 ft.
Packer Depth 3354 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3360 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3344 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3364 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 42 Drill Collar Length 87 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 14000 P.P.M. Drill Pipe Length 3239 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 14 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1" BLOW (TOOL SLID 8' TO BOTTOM-BLED OFF 1" BLOW) WSB-DIED IN 20 MINS NOBB
2nd Open: _____

Recovered 30 ft. of MUD 100%M
Recovered 30 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: TOOL SAMPLE: 100%M WITH OIL SPECKS

Time Set Packer(s) 2:30 P.M. A.M. Time Started Off Bottom 3:15 P.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1628 P.S.I.
Initial Flow Period..... Minutes 30 (B) 34 P.S.I. to (C) 37 P.S.I.
Initial Closed In Period..... Minutes 15 (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 1599 P.S.I.

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Recovered _____ ft. of _____ | Insurance |
| Remarks: _____ | Total |

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.