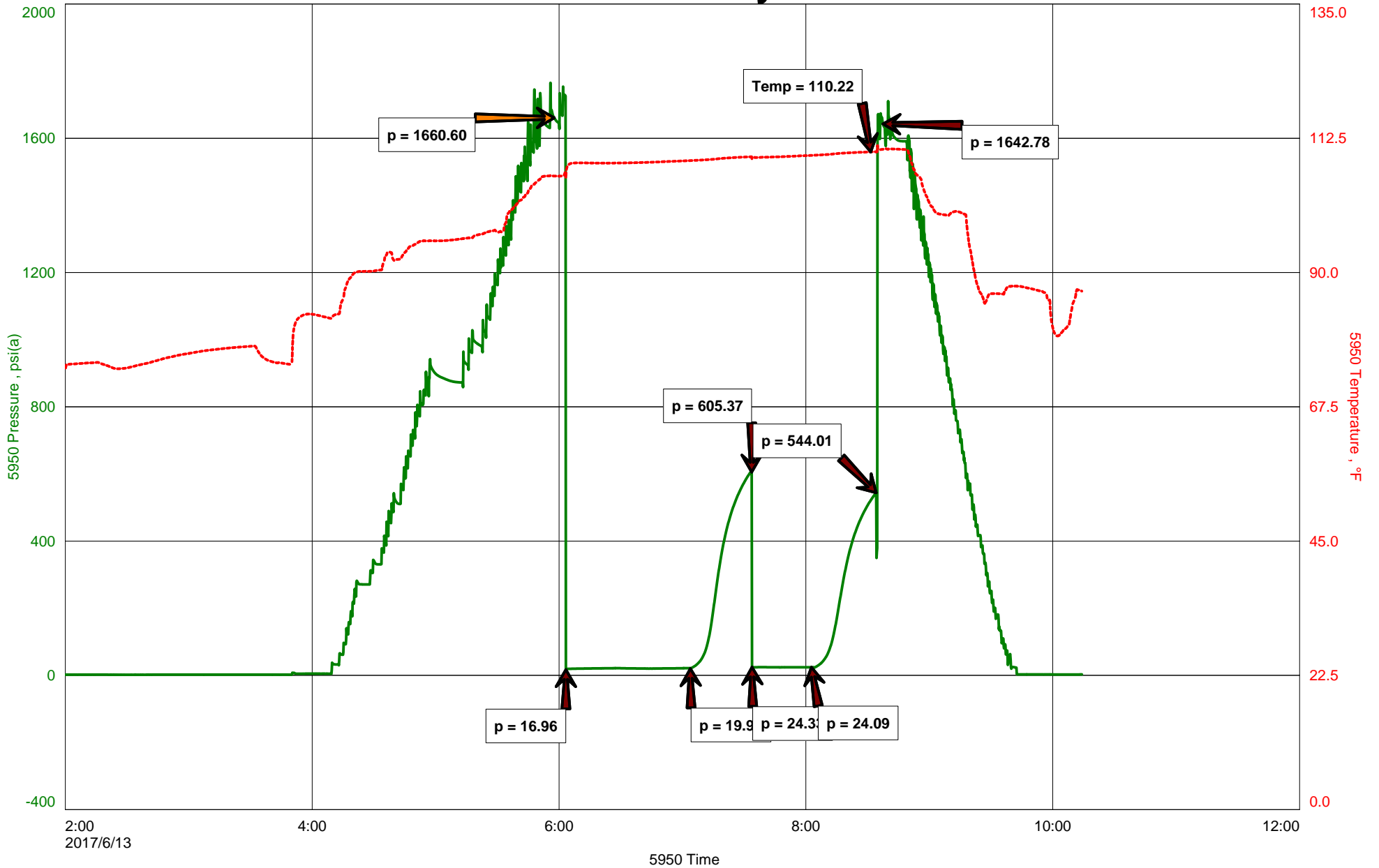


Custer Valley #4





Hoisington, Kansas

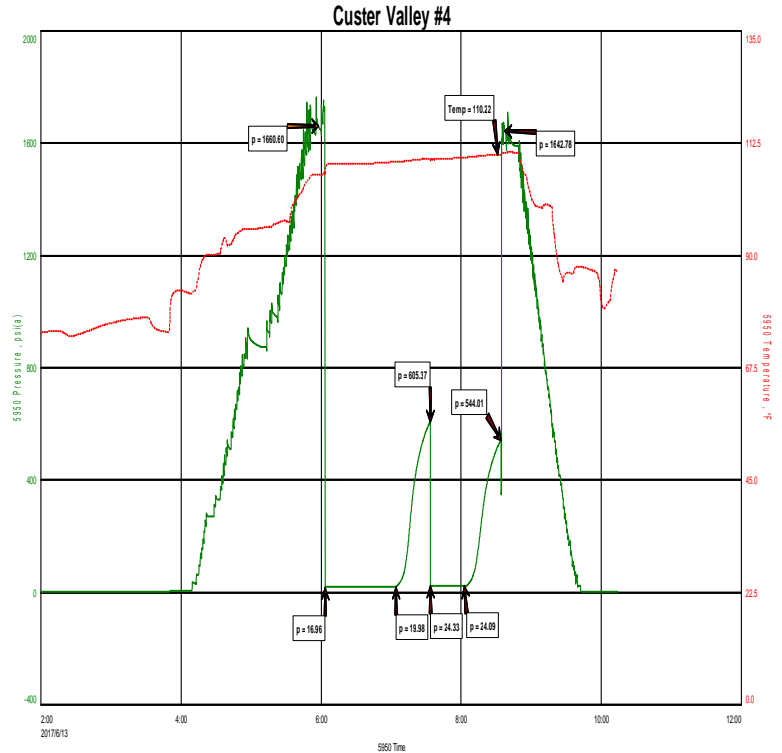
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact Jim Henkle
Well Name Custer Valley #4
Unique Well ID Dst #2 Lans 'E' 3410-3425'
Surface Location Sec 24-11s-19w Ellis County
Field Soloman
Well Type Vertical
Test Type Drill Stem Test
Well Operator Stroke Of Luck E&E LLC

Formation Dst #2 Lans 'E' 3410-3425'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/06/13
Start Test Time 02:00:00
Final Test Time 10:15:00
Job Number P0186
Report Date 2017/06/13
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 15' OSM 100%M >1%Oil
 Total Fluid: 15'
 Tool Sample: 2%O 98%M



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 0200
 TIME OFF: 1015

DRILL-STEM TEST TICKET
 FILE: CUSTERVALLEY#4DST#2

Company STROKE OF LUCK ENERGY&EXPLORATION LLC Lease & Well No. CUSTER VALLEY #4
 Contractor LANDMARK RIG 4 Charge to STROKE OF LUCK ENERGY&EXPLORATION LLC
 Elevation 2068KB Formation LANS E Effective Pay _____ Ft. Ticket No. P0186
 Date 06-13-17 Sec. 24 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
 Test Approved By KEVIN BAILEY Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3410 ft. to 3425 ft. Total Depth 3425 ft.
 Packer Depth 3404 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3410 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3394 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3415 ft. Recorder Number 5588 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 45 Drill Collar Length 87 ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 10.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 13000 P.P.M. Drill Pipe Length 3289 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 15 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 1/2"- THEN DECREASED TO WSB IN 60 MINUTES NOBB
 2nd Open: NO BLOW-BUILT TO WSB IN 30 MINUTES NOBB

Recovered 15 ft. of OSM 100%M >1%OIL
 Recovered 15 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: 2%O 98%M</u>	Insurance
_____	Total

Time Set Packer(s) 6:00 A.M. A.M. P.M. Time Started Off Bottom 8:30A.M. A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 1661 P.S.I.
 Initial Flow Period..... Minutes 60 (B) 17 P.S.I. to (C) 20 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 605 P.S.I.
 Final Flow Period..... Minutes 30 (E) 24 P.S.I. to (F) 24 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 544 P.S.I.
 Final Hydrostatic Pressure..... (H) 1643 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.