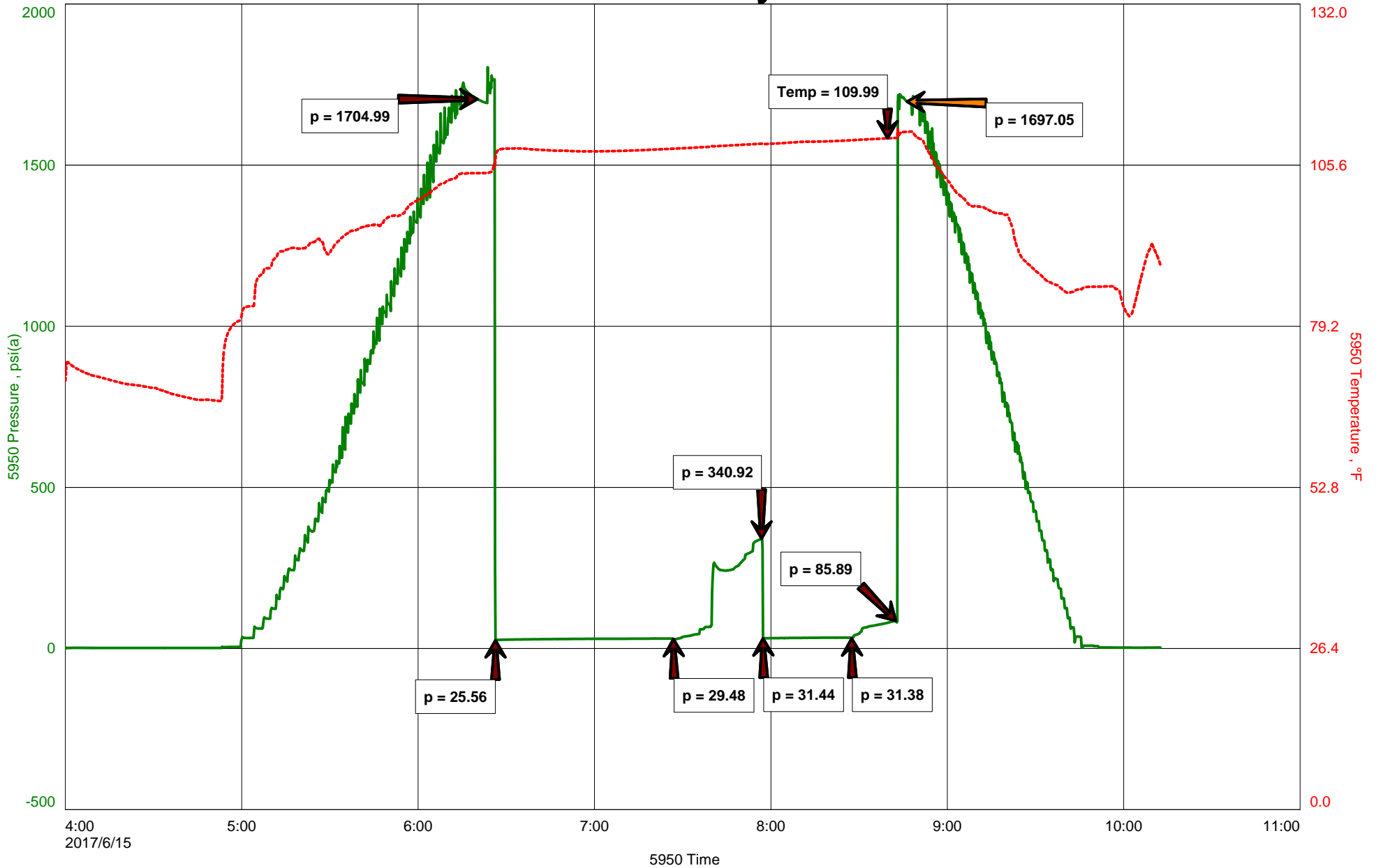


Stroke Of Luck Energy & Exploration LLC
Dst #5 Conglomerate 3567-3577'
Start Test Date: 2017/06/15
Final Test Date: 2017/06/15

Custer Valley #4
Formation: Dst #5 Conglomerate 3567-3577'
Pool: Wildcat
Job Number: P0189

Custer Valley #4





Hoisington, Kansas

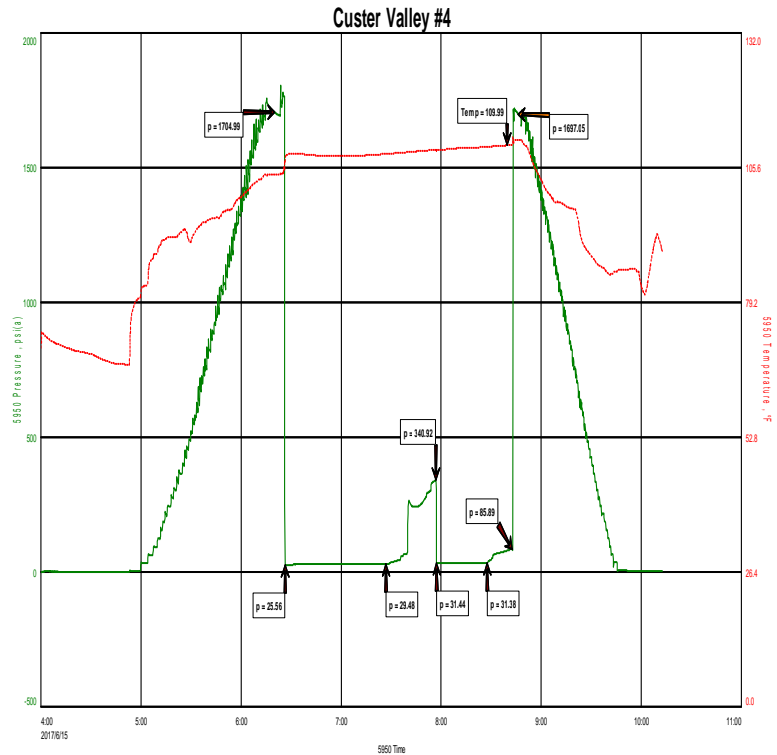
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact Jim Henkle
Well Name Custer Valley #4
Unique Well ID Dst #5 Conglomerate 3567-3577'
Surface Location Sec 24-11s-19w Ellis County
Field Soloman
Well Type Vertical
Test Type Drill Stem Test
Well Operator Stroke Of Luck E&E LLC

Formation Dst #5 Conglomerate 3567-3577'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/06/15
Start Test Time 04:00:00
Final Test Time 10:15:00
Job Number P0189
Report Date 2017/06/15
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 25' Mud 100%M
 Total Fluid: 25'
 Tool Sample: 100%M With A Trace Of Oil



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 0400
TIME OFF: 1015

DRILL-STEM TEST TICKET
FILE: CUSTERVALLEY#4DST#5

Company STROKE OF LUCK ENERGY&EXPLORATION LLC Lease & Well No. CUSTER VALLEY #4
Contractor LANDMARK RIG 4 Charge to STROKE OF LUCK ENERGY&EXPLORATION LLC
Elevation 2068KB Formation CONGLOMERATE Effective Pay _____ Ft. Ticket No. P0189
Date 06-15-17 Sec. 24 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
Test Approved By KEVIN BAILEY Diamond Representative Michael Carroll

Formation Test No. 5 Interval Tested from 3567 ft. to 3577 ft. Total Depth 3577 ft.
Packer Depth 3561 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3567 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3551 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3568 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 43 Drill Collar Length 87 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 12000 P.P.M. Drill Pipe Length 3446 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 10 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4"BLOW-BUILT TO 1" THEN DECREASED TO WSB IN 60 MINUTES NOBB
2nd Open: NO BLOW-NO BUILD NOBB

Recovered 25 ft. of MUD 100%M
Recovered 25 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: 100%M WITH A TRACE OF OIL</u>	Insurance
_____	Total

Time Set Packer(s) 6:25A.M. A.M. P.M. Time Started Off Bottom 8:40A.M. A.M. P.M. Maximum Temperature 110

Initial Hydrostatic Pressure..... (A) 1705 P.S.I.
Initial Flow Period..... Minutes 60 (B) 26 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 341 P.S.I.
Final Flow Period..... Minutes 30 (E) 31 P.S.I. to (F) 31 P.S.I.
Final Closed In Period..... Minutes 15 (G) 86 P.S.I.
Final Hydrostatic Pressure..... (H) 1697 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.