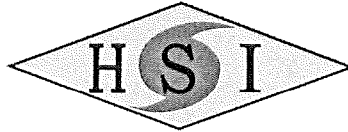


TREATMENT REPORT



HURRICANE SERVICES INC

Customer: White Exploration Inc.	Date: 5/5/2017	Ticket No.: 100733
Field Rep:		
Address:		
City, State:		
County, Zip:		

Field Order No.: 100733	Open Hole:	Perf Depths (ft)	Perfs
Well Name: Plummer Unit #1	Casing Depth: 5651'		
Location: Johnson City	Casing Size: 5 1/2 15.5 Lb		
Formation:	Tubing Depth:		
Type of Service: 2 Stage 5 1/2 L.S.	Tubing Size:		
Well Type: Oil	Liner Depth:		
Age of Well: New	Liner Size:		
Packer Type:	Liner Top:		
Packer Depth:	Liner Bottom:		
Treatment Via: Casing	Total Depth: 5652'		
		Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
3:30 PM					Called Out			
7:30 PM					On Location W/Float Equipment			
					TD= 5652' TP=5652' Sj=22.51'			
					Rotate Scratchers On Jt's 4-5-6-7 = 120'			
					AFU Float Shoe & LD Plug & Baffle 1 St=22.51'			
					Turbolizers on Jt's 2-3-4-5-6-7-9-11-14-18-22-28-34-40-46			
					Cement Baskets on Jt's 2-57			
					DV Tool =3200' Collar Jt 57 pin Jt 58			
6:30 AM					Start Casing			
7:44 AM					Break Circulation W/Rig Jt 57			
9:40 AM					Casing on Bottom Drop Ball			
10:05 AM					Hook Up to Casing Break Circulation W/Rig			
					Ball went thru 1000 Psi Start Rotate Casing 600 Psi 1 Hour			
					Start Pumping Preflushes			
11:05 AM	4.5		250.0		5 BBI's H2O			5.00
					12 BBI's Mud Flush			12.00
					5 BBI's H2O			5.00
11:13 AM	4.0		300.0		Start Mix & Pump 60 Sk H-Con @ 12.1 Lb/Gal			27.35
TOTAL:						-	-	518.14

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
6.0	3.7	1,500.0	511.9

PRODUCTS USED

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Treater: Todd Seba

Customer: Terry Baird

TREATMENT REPORT



HURRICANE SERVICES INC

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
11:22 AM	4.0		350.0		Start Mix & Pump 200 sk H-Long @ 15 Lb/Gal			51.29
11:45 AM					Shut Down Clear Pump & Lines Release LD Plug			15.00
11:51 AM	1.0		150.0		Start Displacement 2% KCL			
	6.0		200.0		Inc Rate			2.00
	5.0		750.0		90 Out Lift Psi Slow Rate			88.00
			850.0		110 Out			
12:15 PM	3.0		1,500.0		137 Out Plug Down			47.00
					Release Psi Float Held 3/4 BBI Back			
					Drop Open Tool & Load Closing Plug			
12:20 PM	4.5		800.0		Open DV Tool 800 Psi circulate 400 W/ Pump Truck			5.00
					Shut Down Hook Up to Rig Circulation 2 Hours			
2:43 PM	3.0		100.0		Start Plug Rat & Mouse Holes 50 Sk H-Con			10.00
2:58 PM	4.5		200.0		Start Mix & Pump 265 Sk H-Con @ 12 Lb/Gal			121.00
3:30 PM	4.0		200.0		Start Mix & Pump 150 Sk Common @ 14.8 Lb/Gal			37.00
3:40 PM					Shut Down Clear Pump & Lines Release Closing Plug			15.00
3:51 PM	1.0		120.0		Start Displacement			
	5.5		170.0		Inc Rate			1.00
	4.0		750.0		54 Out Slow Rate			53.00
4:10 PM	1.0		1,500.0		Plug Down Psi up 2000 Lb			23.50
					Release Psi Held 1/2 BBI Back			
					Wash Up & Rack Up			
5:00 PM					Off Location			
					Thank You			
					Please Call Again			
					Todd Tony Darren Sheldon Cody			
					1 St Stage			
					Lead 60 Sk H-Con 3% C.C. 1/4 Lb/sk Pheno-Seal			
					200 Sk H-long 10% Salt 5% Calset 5 Lb/sk Koseal			
					.6% CFL-160 .25% CAF-38			
					2 nd Stage			
					265 Sk H-Con 3% C.C. 1/4 Lb/sk Pheno-Seal			
					150 Sk Common 2% C.C. 1/4 Lb/sk Pheno-Seal			
					Circulate Cement To Pit			
					50 Sk H-Con 3% C.C. 1/4 Lb/Sk Pheno-Seal			