



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Kistler KHS 1-28 Dst 2

TIME ON: 03:37  
TIME OFF: 13:17

Company Raymond Oil Company Inc Lease & Well No. Kistler KHS 1-28  
Contractor LD Drilling Inc Charge to Raymond Oil Company Inc  
Elevation 3247 KB Formation L/KC 160-180 "I-J" Effective Pay \_\_\_\_\_ Ft. Ticket No. RR282  
Date June-11-2017 Sec. 29 Twp. \_\_\_\_\_ 9 S Range \_\_\_\_\_ 34 W County \_\_\_\_\_ Thomas State KANSAS  
Test Approved By Kim Shoemaker Diamond Representative \_\_\_\_\_ Ricky Ray

Formation Test No. 2 Interval Tested from 4329 ft. to 4375 ft. Total Depth 4375 ft.  
Packer Depth 4324 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4329 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4322 ft. Recorder Number \_\_\_\_\_ 0062 Cap. \_\_\_\_\_ 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4366 ft. Recorder Number \_\_\_\_\_ 8471 Cap. \_\_\_\_\_ 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 7.2 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 10,200 P.P.M. Drill Pipe Length 4297 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? na Reversed Out na Anchor Length 46A (15P) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 3/4" in 30 mins) NOBB  
2nd Open: WSB (Blow Didnt Build) NOBB

Recovered <u>10</u> ft. of <u>M</u>	<u>100% M</u>
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>Tool Sample: 100% M</u>	
	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 7:05 AM A.M. P.M. Time Started Off Bottom 10:50 AM A.M. P.M. Maximum Temperature 119

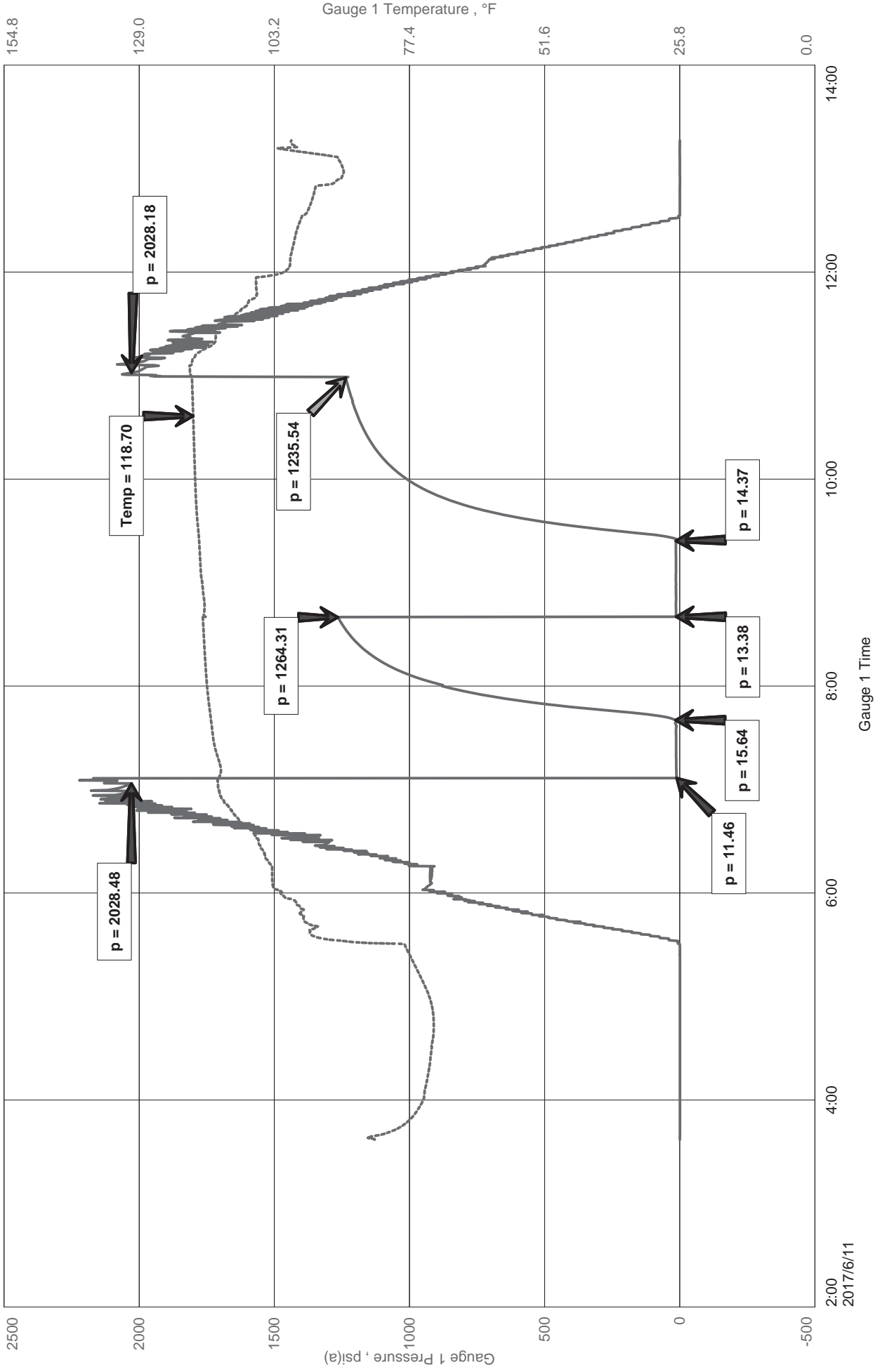
Initial Hydrostatic Pressure..... (A) 2028 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1264 P.S.I.  
Final Flow Period..... Minutes 45 (E) 13 P.S.I. to (F) 14 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1236 P.S.I.  
Final Hydrostatic Pressure..... (H) 2028 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Company Inc  
Dst 2 L/KC 160-180 I'J (4329-4375)  
Start Test Date: 2017/06/11  
Final Test Date: 2017/06/11

Kistler KHS 1-28  
Formation: Dst 2 L/KC 160-180 I'J (4329-4375)  
Pool: Wildcat  
Job Number: RR282

# Kistler KHS 1-28





Diamond Testing LLC  
 P.O. Box 157  
 HoisingtonKS 67544

Ricky Ray - Tester  
 (620) 617-7261

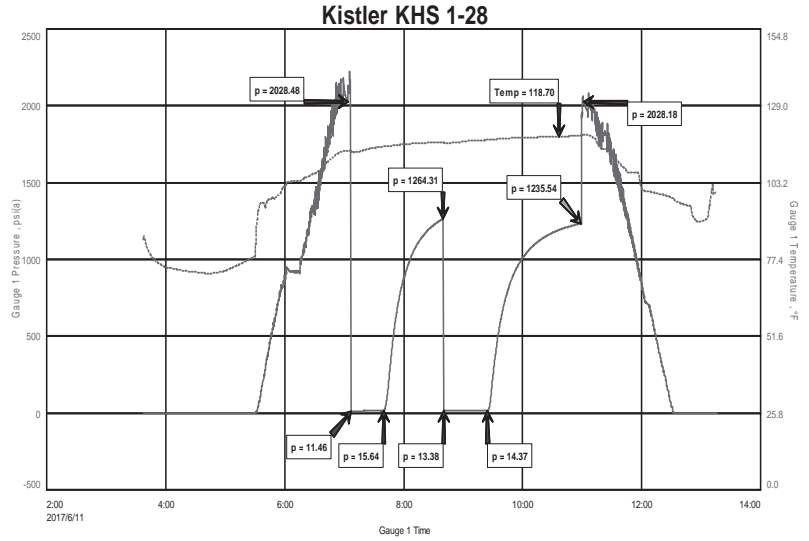
# Wellsite Report

## General Information

Company Name	Raymond Oil Company Inc
Contact	Ted Mchenry
Well Operator	Raymond Oil Company Inc
Well Name	Kistler KHS 1-28
Surface Location	Sec: 29-9s-34w (Thomas County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	Gauge 1

## Test Information

Job Number	RR282
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 L/KC 160-180 I'J (4329-4375)
Start Test Date	2017/06/11 YYYY/MM/DD
Start Test Time	03:37:00 HH:mm:ss
Final Test Date	2017/06/11 YYYY/MM/DD
Final Test Time	13:17:00 HH:mm:ss



## Test Results

Recovery:

10' M 100% M

Tool Sample: 100% M