



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Kistler KHS 1-28 Dst 3

TIME ON: 01:10
TIME OFF: 10:28

Company Raymond Oil Company Inc Lease & Well No. Kistler KHS 1-28
Contractor LD Drilling Inc Charge to Raymond Oil Company Inc
Elevation 3247 KB Formation L/KC 200-220 "K'L" Effective Pay _____ Ft. Ticket No. RR283
Date June-12-2017 Sec. 29 Twp. _____ 9 S Range _____ 34 W County _____ Thomas State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____ Ricky Ray

Formation Test No. 3 Interval Tested from 4378 ft. to 4430 ft. Total Depth 4430 ft.
Packer Depth 4373 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4378 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4366 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 4415 ft. Recorder Number _____ 8471 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 10,200 P.P.M. Drill Pipe Length 4346 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out na Anchor Length 52 (21P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1" in 30 mins) WBB
2nd Open: WSB (Blow Didnt Build) NOBB

Recovered 10 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u>	Insurance
_____	Total

Time Set Packer(s) 4:29 AM A.M. P.M. Time Started Off Bottom 8:14 AM A.M. P.M. Maximum Temperature 118

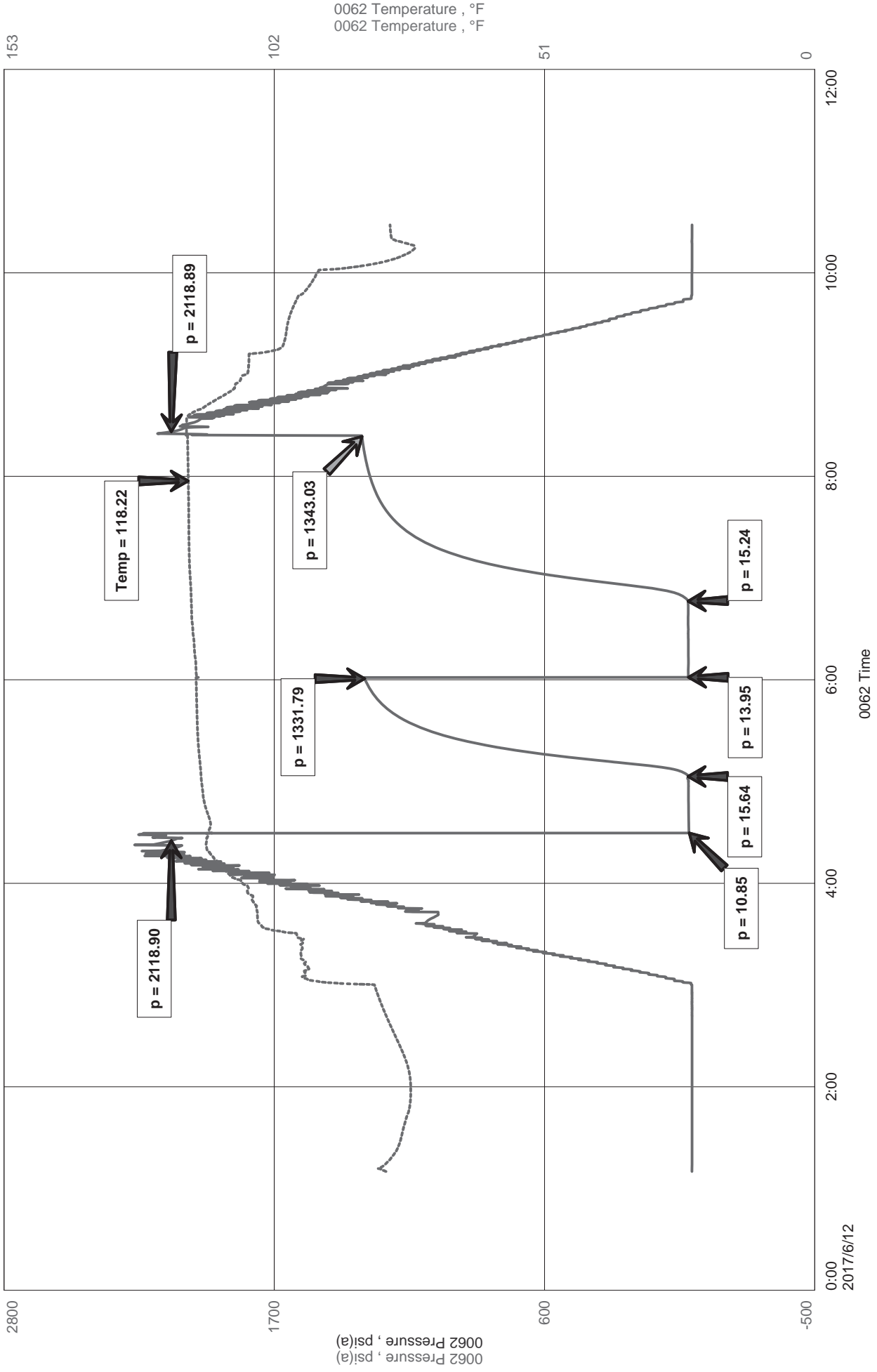
Initial Hydrostatic Pressure..... (A) 2119 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 16 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1332 P.S.I.
Final Flow Period..... Minutes 45 (E) 14 P.S.I. to (F) 15 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1343 P.S.I.
Final Hydrostatic Pressure..... (H) 2119 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Company Inc
Dst 3 200-220 "K-L" (4378-4430)
Start Test Date: 2017/06/12
Final Test Date: 2017/06/12

Kistler KHS 1-28
Formation: Dst 3 200-220 "K-L" (4378-4430)
Pool: wildcat
Job Number: RR283

Kistler KHS 1-28





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

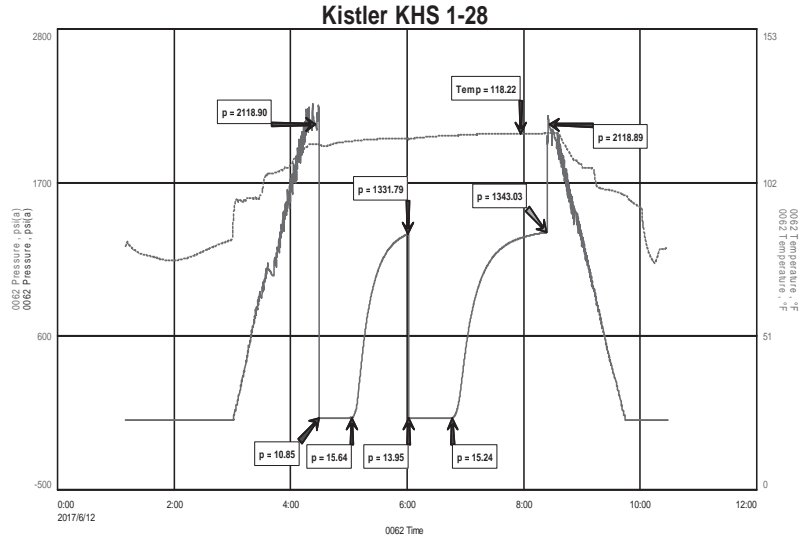
Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Ted Mcheryn
Well Operator	Raymond Oil Company Inc
Well Name	Kistler KHS 1-28
Surface Location	Sec: 29-9s-34w (Stafford County)
Field	Wildcat
Well Type	Vertical
Pool	wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR283
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 200-220 "K-L" (4378-4430)
Start Test Date	2017/06/12 YYYY/MM/DD
Start Test Time	01:10:00 HH:mm:ss
Final Test Date	2017/06/12 YYYY/MM/DD
Final Test Time	10:28:00 HH:mm:ss



Test Results

Recovery:

10' M 100% M

Tool Sample: 100% M