

WELL LOG

15-207-02399
27-26-14E
WOC, KS

DEALLISTER 2A

The Joy was rigged up and 229 ft. of hole was drilled. 229 ft. of 6 5/8" casing was set and cemented with 15 sacks of aguajel before starting a 6 1/4" hole.

2	Soil	2
12	Clay & Sandrock	14
11	Shale	25
3	Lime	28
200	Shale (limy)	228
112	Lime	340
5	Shale	345
64	Lime	409
18	Shale	427
17	Lime	444
34	Shale	478
4	Lime	482
28	Shale	510
8	Lime	518
67	Shale	585
87	Lime	672
9	Shale	681
34	Lime	715
2	Shale	717
21	Lime	738
2	Shale	740
1	Lime	741
2	Shale	743
13	Lime	756
89	Shale	845
2	Lime	847
10	Shale (dark)	857
2	Lime	859
1	Shale	860
3	Lime	863
14	Shale	877
10	lime	887
97	Shale	984
23	Lime	1007
6	Shale	1013
11	Lime	1024
12	Shale	1036
2	Lime	1038
3	Shale	1041
7	Lime	1048
76	Shale	1124
2	Lime	1126
114	Shale	1240
Boring was started		1240'
Top of Sand		1258'6"
Boring was stopped at		1290'

McALLISTER, 2A

After reaming the hole with a $6\frac{1}{4}$ " bit to 1340 ft., $4\frac{1}{2}$ " O.D., 9.5# J-55 casing was run and hung 1 ft. off bottom.

There are stabilizers at 1336' and 1225.50' with $\frac{1}{4}$ " collars at 1305.50', 1272.65', 1240.12' and 1207.72'.

There are B. & W. reciprocating cement scratchers at 1338', 1328', 1318', 1308', 1298', 1288', 1278', 1268', 1258' and 1248'.

The well was cemented by Halliburton with 45 sacks of cement mixed with 10 sacks of strata-crete. A rubber plug was pumped to 1339'. S.L.M.

Sept. 2 to 10, 1959

After the pulling unit ran 2" and blew the well dry, 500 gals. of diesel was dumped in the well before Go Oil Well Services perforated the well with 10 25-gram charges at 1263', 1264', 1265', 1266', 1267', 1271', 1272', 1275', 1276' and 1281'.

Sept. 18, 1959

The frac unit used 25 bbls. of lease crude to break the formation at 1800 lbs.. 10,000 lbs. of sand in 95 bbls. of lease crude was then pumped in at 750 lbs. 30 bbls. of lease crude was used to flush the well at the same pressure.

Three days later there was still 30 lbs. pressure on the well head.

Sept. 18, 1959

The 72 Star was rigged to swab and clean out the well. The first day, 36 barrels was swabbed and pumped to the tanks - 56 barrels on the second day - 60 barrels on the third day - and 50 barrels on the fourth day.

On the last day 30 barrels was swabbed and pumped to the stock tanks before running tubing to 1225' with a seating nipple on bottom. Rods were run with an L. K. ring and cup Pump.

Sept. 23 to 29, 1959

76
13
13

TD 1340'

$4\frac{1}{2}$ " @ 1339'

68
62-
63
2
11

trip 1339'