



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

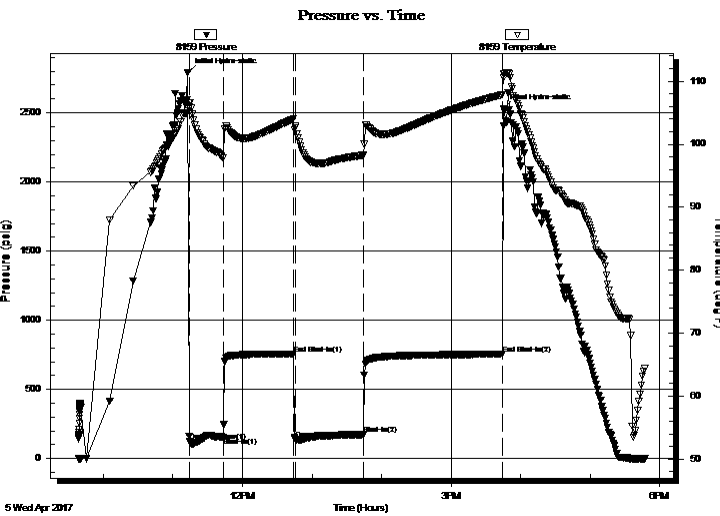
34-28S-23W Ford
Keough 5-34
 Job Ticket: 59934 **DST#: 2**
 Test Start: 2017.04.05 @ 09:38:42

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 11:14:27
 Tester: Leal Cason
 Time Test Ended: 17:47:12
 Unit No: 74
 Interval: **5220.00 ft (KB) To 5240.00 ft (KB) (TVD)**
 Reference Elevations: 2540.00 ft (KB)
 Total Depth: 5240.00 ft (KB) (TVD)
 2528.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 12.00 ft

Serial #: 8159 Inside
 Press@RunDepth: 172.31 psig @ 5221.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.04.05 End Date: 2017.04.05 Last Calib.: 2017.04.05
 Start Time: 09:38:43 End Time: 17:47:12 Time On Btm: 2017.04.05 @ 11:12:57
 Time Off Btm: 2017.04.05 @ 15:45:27

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 8 minutes, Gauged & Caught Sample
 IS: No Blow Back
 FF: Strong Blow , BOB & GTS Immediate, Gauged Gas
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2791.54	105.32	Initial Hydro-static
2	126.89	106.64	Open To Flow (1)
31	153.09	97.80	Shut-In(1)
91	757.11	104.02	End Shut-In(1)
93	138.25	102.88	Open To Flow (2)
152	172.31	98.27	Shut-In(2)
272	753.52	107.87	End Shut-In(2)
273	2531.28	110.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5193 GIP	0.00
10.00	GCM 10%G 90%M	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	110.00	197.35
Last Gas Rate	0.50	82.00	650.28
Max. Gas Rate	0.25	110.00	197.35



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FLUID SUMMARY

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34-28S-23W Ford

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Job Ticket: 59934

DST#: 2

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5193 GIP	0.000
10.00	GCM 10%G 90%M	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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GAS RATES

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Keough 5-34

Job Ticket: 59934

DST#: 2

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Test Start: 2017.04.05 @ 09:38:42

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	110.00	197.35
1	20	0.50	78.00	623.30
1	30	0.50	62.00	515.37
2	10	0.50	54.00	461.41
2	20	0.50	72.00	582.83
2	30	0.50	78.00	623.30
2	40	0.50	80.00	636.79
2	50	0.50	82.00	650.28
2	60	0.50	82.00	650.28