

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY SHAKEESHAPE OIL CO.
LEASE Shawnee L-7
FIELD Wildcat
LOCATION 4807 FMI, 2220' FWL
SEC 7 T15SP 16S R0E 32W
COUNTY Scott Co. STATE Kansas
CONTRACTOR DUKE Rig #5
SPUD 6/30/17 **COMP** 71917
RTD 4730' **LTD** 4756'
MUD UP 3500' **TYPE MUD** Chemical
SAMPLES SAVED FROM 3800' to RTD
DRILLING TIME KEPT FROM 3800' to RTD
SAMPLES EXAMINED FROM 3800' to RTD
GEOLOGICAL SUPERVISION FROM 3900' to RTD
GEOLOGIST ON WELL Tim Priest
FORMATION TOPS ELECTRIC LOG **SAMPLE**
 Anhydrite 2390 (-630) 2385 (-635)
 Heebner Shale 3952 (-925) 3945 (-925)
 Lansing 3991 (-971) 3980 (-960)
 SARC 4262 (-1242) 4251 (-1231)
 B/K.C. 4344 (-1324) 4333 (-1313)
 Fort Scott 4518 (-1498) 4511 (-1491)
 Cherokee Shale 4516 (-1526) 4509 (-1519)
 Mississippian 4680 (-1660) 4671 (-1651)

ELEVATIONS
 KB 3020'
 DF _____
 GL 3009'
 Measurements Are All From KB

CASING
 CONDUCTION N/A
 SURFACE 8-5/8" @ 272'
 PRODUCTION None

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 Heebner Shale 3952 (-925)
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 Fort Scott 4518 (-1498)
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 Mississippian 4680 (-1660)

REMARKS Due to the results of drill stem tests, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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