Kansas Corporation Commission

Notice: Fill out COMPLETELY

the address below within

60 days from plugging date.

and return to Conservation Division at

OIL & GAS CONSERVATION DIVISION

Employee of Operator or Operator on above-described well,

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

ODEDATOR II			82-3-117	ADIN 45	_							
OPERATOR: License #:				_ API No. 15								
Name:				Spot Description:								
Address 1:												
Address 2:												
City:												
Contact Person:				Footages Calculated from Nearest Outside Section Corner:								
Phone: ()				County:								
Type of Well: (Check one)												
Water Supply Well		_		Lease Name: Well #:								
ENHR Permit #:	_	orage Permit #:		Date Well Completed:								
		I log attached? Yes	No			roved on: (Date)						
Producing Formation(s): List A	,	*		by:		(KCC District Agent's Name)						
Depth to		om: T.D		Plugging C	Commenced:							
Depth to		om: T.D		Plugging C	Completed:							
Depth to	Top: Botto	om:T.D										
Show depth and thickness of	all water, oil and gas form	ations.										
Oil, Gas or Water	Records		Casing I	Record (Surfa	ace, Conductor & Produ	uction)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
Describe in detail the manner cement or other plugs were us		_		•		ods used in introducing it into the hole. If						
Plugging Contractor License #												
City:				State:								
Phone: ()				-								
Name of Party Responsible fo	or Plugging Fees:											

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



FIELD SERVICE TICKET

1718 13094 A

								DATE	TICKET NO						
DATE OF JOB	18.	-17	DISTRICT	E F		NEW C	VELL -	FROD INJ	□ WDW	□ CI	USTOMER RDER NO.:				
CUSTOMER 5	Ste	Iba	ar Oil C	om		LEASE GOSSMAN 1-19 WELL NO.									
ADDRESS		COUNTY FINNEY STATE KS													
CITY			STATE												
AUTHORIZED BY	Y		A	JOB TYPE: PTA 9/W 241											
EQUIPMENT	1-3	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS TRUCK CALLED TO BATE AM TIME								
0111201	0 1 1 1 3 0 1 1 6 2 3							ARRIVED AT	JOB		PM /Z	00			
38750-37547 3							START OPERATION AM 1205								
							AM 13/	5							
			,					RELEASED AM 1330							
								MILES FROM STATION TO WELL 84							
The undersigned is authorized to execute this contract as an agent of the customer. As such, the uproducts, and/or supplies includes all of and only those terms and conditions appearing on the front and become a part of this contract without the written consent of an officer of Basic Energy Services LP.								cument. No addit	ional or substitute	terms	and/or conditions	s shall			
ITEM/PRICE REF. NO.			MATERIAL, EQUIPMENT	AND SER	VICES USI	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	IT			
CP103		6	0-40 DOZ	(L13)				150 skj			1800	*****			
CC200		C	ement Gel	(L1B)		v a		258 Lbs			64	50			
E100		F	dictap milea	ge	1 way	/		40 mi			180	The same of			
EIO	3		Tric mileage	Tway	/		= -	80 m.			600	with			
E113			Bulk Delv	Chá	rge		-	258 ton/	mi		645	NAMES .			
CE202			Pump Char	ge	7001	- 2 060		4hr			1500	Since			
CE 240		-	Blending a M	nixing	Cha	rge		150 sk.			175	10000			
5063			Serv Supv					184		-	1.13	-			
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						ICE & EQUIPMENT %TAX ON \$									
					TERIALS		%TAX	ON\$							
		1				Di	Scou	nted	Price	TAL J	2845	98			
SERVICE REPRESENTATIV	ED) L	5 co H			RIAL AND SERV TOMER AND RI	ECEIVE	-	1						
					17		(WELL O	WNER OPERATO	OR CONTRACTOR	OR	AGENT)				





FIELD SERVICE TICKET

1718 13094 A

PR		SERVICES Ph	one 620-672-	-1201			DATE	TICKET NO					
DATE OF JOB	8-11	DISTRICT		NEW O	LD D	PROD INJ	□ WDW	□G	USTOMER RDER NO.:				
CUSTOMER	14 A	100	LEASE		William .	4		WELL NO.					
ADDRESS		the state of the s	Santak a	COUNTY STATE									
CITY		STATE	SERVICE CREW										
AUTHORIZED BY			JOB TYPE: 1 1 1 1 1 2 41										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CAL	LED 4	DAT	E AM TIN	ΛE		
\$4443-841	83 3	and the seal of the control					ARRIVED AT	JOB		AM PM / 7 /	0		
33700-3954	7 2						START OPE	RATION		AM PM	4		
		Company of the second state of the second		Contract on			FINISH OPERATION AM						
							RELEASED			AM PM	0.1		
	4 70						MILES FROM	M STATION TO	WELL				
become a part of this	ies includes a contract witho	Il of and only those terms and ut the written consent of an o	I conditions appea officer of Basic En	aring on nergy Ser	the front and back rvices LP.		GIGNED:	ER, OPERATOR,	CONTR	RACTOR OR AG	GENT)		
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVIC	ED	UNIT	QUANTITY	E	\$ AMOUNT					
CP103	- E	0.40 pm					150 ski			ASTAL	man .		
7 C Z C C		envent Cel	(1-3)				259 ths			64	50		
100		the top of the	1	Lang y			tof the			110	100		
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4511		Darle Bels					411			1500	- Marie		
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	MARK										7.0		
			NE TYPE				Marie Hill						
38	-1			1	4-1-						1 / 4		
And the State of t													
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				di Ne									
СНЕМ	ICAL / ACID I	DATA:						SUB TO	TAL	erru.	570		
				SEF	IVICE & EQUIPM	MENT	%TAX	ON\$					
	54.5			МАТ	ERIALS		%TAX	ON \$					
							11+d	ТО	TAL	7545	(36)		
SERVICE REPRESENTATIVE	D.C.	4 - 11			RIAL AND SERV		BY:	1-					



TREATMENT REPORT

Customer 5+elbar Oil Cara Lease No.									Date										
Lease (30	35/10	n			W	/ell#	- 1	19	ą.		- 1	1	7-	18-	17				
Field Order #	7 1 1 7 1 7 1		r 41	125				Casing	1/2	Depth	1	County	Y F	0000	,	5	State		
Type Job	P	T	4	0/6					For	mation			,		Description		2		
PIPE DATA PERFORATING I						DATA		FLUID (TREATMENT RESUME									
Casing Size	Tubing Siz	ing Size Shots/Ft					Acid					RATE PRESS			ISIP				
Depth	Depth		From		То		Pre	Pad /			Max		500 5 Mi		5 Min.	Min.			
Volume	Volume		From		To		Pad	1-40 m	202 4 % 64 Min					10 Min.					
Max Press	Max Press	s	From		То		Frac							15 Min.					
Well Connection	on Annulus V	/ol.	From		То						HHP Use	d			Annulus	lus Pressure			
Plug Depth	Packer De	epth	From		То		Flus	h			Gas Volur	me		port money.	Total Lo	oad	*		
Customer Rep	resentative	TV	/			Station	Mana	iger T	NES	torn	Nah	Trea	iter _	500	. W				
Service Units	Vap	R/	Cache	i d	= jin	W 5	cho	a.Alko	Cer-	/ -	. 1				¥ 155.				
Driver Names	Scott		993	8498	3								11		, i				
Time	Casing Pressure		ubing essure	Bbls.	Pum	ped	F	Rate					Servi	ce Log			_		
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1/30	7								00	10	c w/	TIK	5	501	ety	MA	+9		
-	4.5							* .											
									154	Plu	1 Per	1 0) /	200'	Rig	47	412 (57		
1200	240		1	/_)	house			Take Try Rate No Circ on 898										
1203	200			7	16			2	mix 305K 60-40 202 4/06					6el 2 /3/1ppg					
				04	1			arm.	Shut Down Drop port Balle										
1205	250			- Control	, 6			<u> </u>	min	(30	sk (mt & 13,1 ppg								
1210	200			/0	1.3			La	Di	Din 4/120									
									つ .		10	A		- Jung	700	1	1		
1360	150			10	^)		-	3	60	L C	Plug	-	The	Thursday	. 3 00 411 - 1	7-	- ALL 88		
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