

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1362219

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| OPERATOR: Licenself Sec. Tup. S. R. Is test from Sec. Tup. S. R. Sec. Tup. Sec | | month day | year | Spot Description: | |
|--|--|--|---|---|--|
| Section: Section Note: Some Section Note: Section Note: Note | | | , | (0/0/0/0) | |
| SeCTION: Regular Irregular? | PERATOR: License# | | | feet from N / | \vdash |
| Mote: Locale well on the Section Plat on reverse side | ame: | | | | W Line of Section |
| State: Zip: + | | | | Is SECTION: Regular Irregular? | |
| County C | | | | (Note: Locate well on the Section Plat on rev | rerse side) |
| Lease Name: | • | | | | |
| Field Name: | | | | | _ Well #: |
| Target Formation(s): Target Formation(s): Mell Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Season(s): Season(s): # of Holes Other Other: Ari Rotary Pool Ext. Ari Rotary Wildcat Cable Depth to bottom of usable water: Surface Pipe Platine and one mile: Yes Public water supply well within one mile: Yes Other: Depth to bottom of usable water: Surface Pipe Platine and to be set: Length of Conductor Pipe (if any): Projected Total Depth: Projecte | | | | | |
| Well Drilled For: Well Class: Type Equipment: Noariast Lease or unit boundary line (in footage): forum Surface Elevation: forum Surface Plape Planned to be set: Depth to bottom of usable water: Surface Plape Planned to be set: Length of Surface Plape Planned to be set: Length of Surface Plape Planned to be set: Projected Total Depth: Formation at Total Depth: Forum Surface Flape Surface Plape Planned Total Depth: Formation at Total Depth: Formation at Total Depth: Forum Surface Flape Surface Plape Surface | | # | | Is this a Prorated / Spaced Field? | Yes No |
| Ground Surface Elevation: | ame: | | | - ' ' ' | |
| Qal Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes Yes Seismic; # of Holes Other Other Deht | Well Drilled For: | Well Class: | Type Equipment: | | |
| Gas Slorage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Cable Wildcat Other Depth to bottom of usable water: Depth to bottom of tresh water: Depth to Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: DWR P | Oil Enh | Rec Infield | Mud Rotary | | |
| Disposal Wildcat Cable Public water supply well within one mile: Yes Depth to bottom of tresh water: Depth to bottom of usable path: Depth to Bottom of usable water: Depth to Bottom of Usable Path: Depth to Botto | = = | | = ' | · | Yes N |
| Depth to bottom of usable water: Depth to Dottom of usable water: | | • = | <u> </u> | | Yes N |
| Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Water Source for Drilling Operations: Water Source fo | Seismic ; # | of Holes Other | _ _ | • | |
| Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe (if any): Projected Total Depth: | Other: | | | · | |
| Departor: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Water Source for Piple (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Per | If OWWO ald wal | Linformation as follows: | | | |
| Well Name: Original Completion Date: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Wes, true vertical depth: Unto Hole Location: CC DKT #: Water Source for Drilling Operations: Water Source for Drilli | | | | | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: DWR Permit #: Well Farm Pond Other: DWR Pond Pond Permit with DWR Other: DWR Pond Ot | • | | | | |
| Water Source for Drilling Operations: Water Source for Drilling Farm Pond Other: Water Source for Drill Opher: Water Source for Drill Opher: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drill Opher: Water Source for Drill Water Index on Index of Head Supply for Permit with DWR Opher Index on I | | | | | |
| Well Farm Pond Other: | Original Completion D | ate: Origina | al lotal Depth: | | |
| West, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) | irectional Deviated or Ho | orizontal wellbore? | Yes No | | |
| Note: Apply for Permit with DWR Permit with Example for the Permit with Example for Permit with K.S.A. 55 et. seq. **AFIDATION: Apply for Permit with Example for the Well will comply with K.S.A. 55 et. seq. **AFIDATION: Apply for Permit with Example for the Well will comply with K.S.A. 55 et. seq. **AFIDATION: Apply for Permit with Example for the Well will comply with K.S.A. 55 et. seq. **AFIDATION: Apply for Permit with K.S.A. 55 et. seq. **AFIDATION: Apply for Permit wit | | | | | |
| AFFIDAVIT he undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); | • | | | DVVK PERMIT #: |]) |
| If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Criffication of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Original Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); | | | | | |
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| Remember to: For KCC Use ONLY API # 15 | is agreed that the follow | wing minimum requireme | ents will be met: | igging of this well will comply with K.S.A. 55 et. seq. | |
| Approved by: This authorization expires: - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); | is agreed that the follows 1. Notify the appropriate discounting to appropriate discounting the appropriate disco | wing minimum requirement iate district office <i>prior</i> to roved notice of intent to count of surface pipe as specificated materials plus able, an agreement betwee istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kan | ents will be met: o spudding of well; Irill shall be posted on each pecified below shall be set a minimum of 20 feet into the en the operator and the dist and before well is either pluggetion pipe shall be cemente sas surface casing order #1 | by circulating cement to the top; in all cases surface pipe so a underlying formation. The production casing is cemented in; defrom below any usable water to surface within 120 DAYS 33,891-C, which applies to the KCC District 3 area, alternation. | of spud date. |
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| Inis authorization expires: | is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to a completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re | wing minimum requirement iate district office <i>prior</i> to roved notice of intent to count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the spenically | ents will be met: o spudding of well; Irill shall be posted on each pecified below shall be set a minimum of 20 feet into the enthe operator and the dist and before well is either pluggetion pipe shall be cemente sas surface casing order #1 boud date or the well shall be be feet feet feet per ALT. | by circulating cement to the top; in all cases surface pipe so a underlying formation. Trict office on plug length and placement is necessary prior ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS 33,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any Remember to: File Certification of Compliance with the Kansas Surface Cast (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or cases. | of spud date. ate II cementing or cementing. Dwner Notification e; ders; |
| (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. | is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: | wing minimum requirement iate district office <i>prior</i> to reved notice of intent to count of surface pipe as specificated materials plus able, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | ents will be met: o spudding of well; Irill shall be posted on each pecified below shall be set a minimum of 20 feet into the enthe operator and the dist and before well is either pluggetion pipe shall be cemente sas surface casing order #1 boud date or the well shall be be feet feet feet per ALT. | n drilling rig; by circulating cement to the top; in all cases surface pipe s e underlying formation. rict office on plug length and placement is necessary prior ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS 33,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any Remember to: - File Certification of Compliance with the Kansas Surface Cast (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover | of spud date. ate II cementing or cementing. Dwner Notification e; ders; or re-entry; |
| (This authorization void if drilling not started within 12 months of approval date.) - If well will not be drilled or permit has expired (See: authorized expiration date.) | is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by Conductor pipe required Minimum surface pipe re Approved by: This authorization expires | wing minimum requirement iate district office <i>prior</i> to coved notice of intent to count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | ents will be met: o spudding of well; drill shall be posted on each pecified below shall be set a minimum of 20 feet into the enthe operator and the dist and before well is either pluggetion pipe shall be cemente sas surface casing order #1 bud date or the well shall be be greater than the feet feet feet per ALT. I I II | py circulating cement to the top; in all cases surface pipe so a underlying formation. In the first office on plug length and placement is necessary prior ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS 33,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any Remember to: File Certification of Compliance with the Kansas Surface of Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover. Submit plugging report (CP-4) after plugging is completed. | of spud date. ate II cementing or cementing. Dwner Notification e; ders; or re-entry; (within 60 days); |

SEWARD CO. 3390' FEL

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

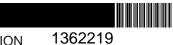
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| erator: | Location of Well: County: |
|--|--|
| ase: | feet from N / S Line of Section |
| Il Number: | feet from E / W Line of Section |
| eld: | Sec Twp S. R 🗌 E 🔲 W |
| | |
| umber of Acres attributable to well: | is Section. Negulai of Integulai |
| TR/QTR/QTR/QTR of acreage: | - - |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |
| | |
| | |
| | PLAT |
| Show location of the well. Show footage to | the nearest lease or unit boundary line. Show the predicted locations of |
| = | I lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). |
| You ma | ay attach a separate plat if desired. |
| 330 ft. | ay attaun a separate piat ii desired. |
| | : , ; |
| <u> </u> | 2970 ft. LEGEND |
| | LEGEND |
| | O Well Location |
| | Tank Battery Location |
| | · |
| | : : : : : : : : : : : : : : : : : : : |
| | ; ; ; |
| | Lease Road Location |
| | |
| | <u> </u> |
| | EXAMPLE EXAMPLE |
| : : : | |
| 1,8 | |
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| | |
| | |
| | · · · · · · |
| | : 1980' FSL |
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| | |
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| | : : : |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



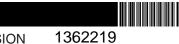
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|---|---|--|---|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date cor Pit capacity: | Existing Instructed: Instructe | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? | Artificial Liner? | lo | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit | |
| material, thickness and installation procedure. | | | cluding any special monitoring. | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of infor | west fresh water feet. mation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | ıl utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment procedure: | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill pits must b | e closed within 365 days of spud date. | |
| Submitted Electronically | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (| Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|--|
| OPERATOR: License # | Well Location: |
| Name: | |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead. | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I | cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 |
| form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- Submitted Electronically | |
| | |

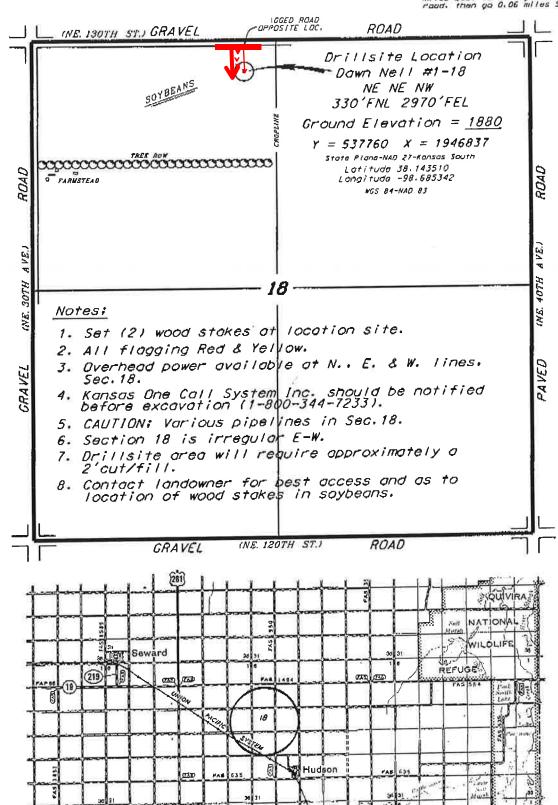
Start 8/8

iar as shown on this may not be legally act landamer. Thent for access.

L.D. DRILLING, INC. DAWN NELL LEASE NW. 1/4. SECTION 18. T225. R12W STAFFORD COUNTY. KANSAS

Directions:

From the intersection of Highway 281 and Highway 18 (1.0 miles south and 2.5 miles cost of Seward. Kansos) go 1.0 miles South on Highway 281. Then go 3.0 miles East to the NW. corner of Section 18, then go 0.41 miles East to a flag on the south edge of raud. Then go 0.06 miles South to location.

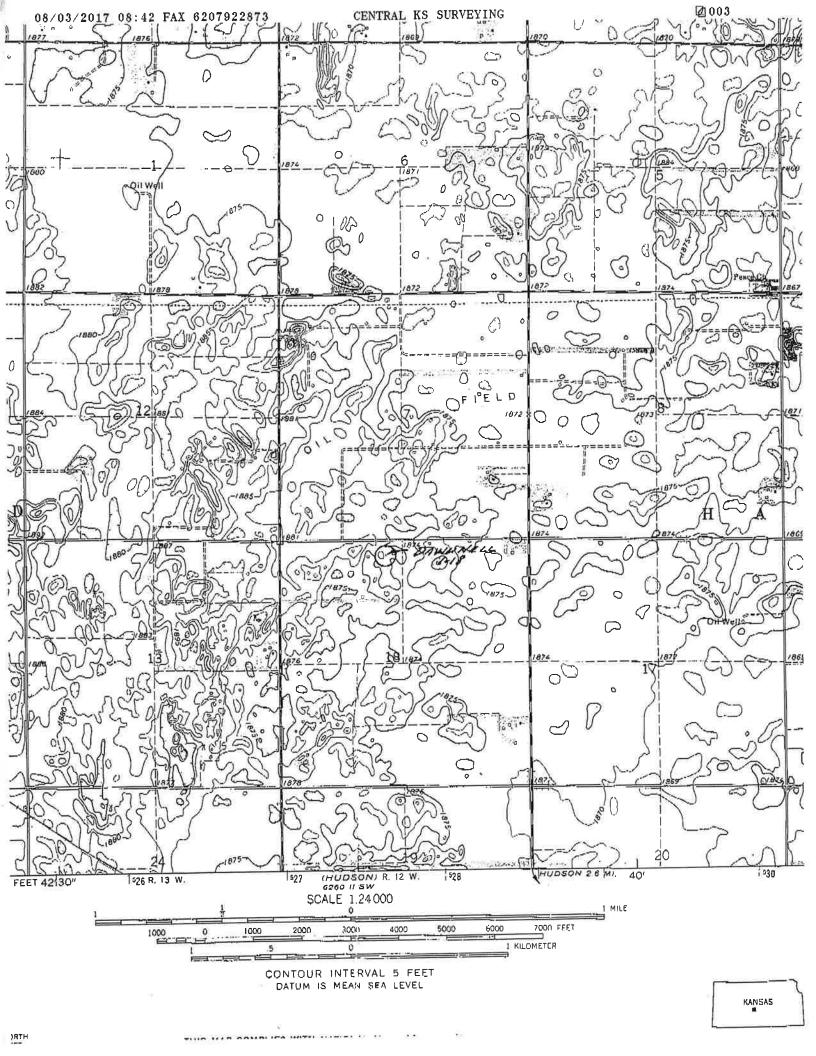


Controlling data is based upon the best maps and photographs available to us and upon a require
section of land containing 640 occus.

August 2. 2017

Metrion of long conforming 640 ocras.

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

August 08, 2017

Marilyn Davis L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application Dawn Nell 1-18 NW/4 Sec.18-22S-12W Stafford County, Kansas

Dear Marilyn Davis:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.