

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1362280
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1362280



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

GARNETT TRUE VALUE HOMECENTER

410 N. Maple
Garnett, KS 66030
(785) 448-7108 FAX (785) 448-7136

Statement Copy
INVOICE

1022-1506

Page 1
Invoice 1022-1506
Date: 12/20/15
Sales Tax: 03/00/15
Net Total: 04/00/15
Customer: 0000000000

Ship To: ROBERT KEAT
3088 N. WOODHOM RD
GARNETT, KS 66032

Ship To: ROBERT KEAT
3088 N. WOODHOM RD
GARNETT, KS 66032

Customer: 0000000000

ORDER	SHIP	U. I. I. I. I.	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
0.00	18.00	P. IN.	CRAP	MORGAN'S PALETTE	18.0000	10.0000	180.00
58.00	58.00	P. BAO	CPVC	MORTAR AND CONCRETE SPS	11.4800	11.4800	5972.83
TOTAL							6052.83

3 - Statement Copy

GARNETT TRUE VALUE HOMECENTER

410 N. Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7136

Statement Copy
CREDIT INVOICE

1022-1548

Page 1
Invoice 1022-1548
Date: 12/20/15
Sales Tax: 03/00/15
Net Total: 04/00/15
Customer: 0000000000

Ship To: ROBERT KEAT
3088 N. WOODHOM RD
GARNETT, KS 66032

Ship To: ROBERT KEAT
3088 N. WOODHOM RD
GARNETT, KS 66032

Customer: 0000000000

ORDER	SHIP	U. I. I. I. I.	ITEM	DESCRIPTION	AMOUNT	PRICE	EXTENSION
0.00	0.00	P. IN.	CPVC	PRICE: 47.2 X 6 X 18	138.8700	11.3600	36.27
44.00	44.00	P. IN.	CPVC	Quantity less taxes: 10216001	749.0000	14.8800	148.80
4.00	4.00	P. IN.	CPVC	Quantity less taxes: 10216001	907.1270	30.3800	30.38
1.00	1.00	P. BAO	CPVC	YELLOW PINE 42 X 60 X 18	59.8800	18.8800	18.88
TOTAL							234.33

3 - Statement Copy

R J Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Fundis 13-A

Start 4-22-15

Finish 4-24-15

8	soil	8	
20	clay/rock	28	
68	shale	96	
22	lime	118	
7	shale	125	
47	lime	172	
90	shale	262	
70	lime	332	
40	shale	372	
9	lime	381	
17	shale	398	
6	lime	404	
28	shale	432	
71	lime	503	
6	shale	509	
48	lime	557	
173	shale	730	
32	lime	762	
55	shale	817	
40	lime	857	
4	shale	861	
32	lime	893	
10	shale	903	
3	lime	906	
6	shale	912	
5	lime	917	
24	shale	941	
1	sandy shale	942	
3	Bkn sand	945	good show
10	oil sand	955	good show
2	Dk sand	957	show
23	shale	980	T.D.

set 40' of 7"
ran 974.2' of 2 7/8
cemented to surface
96 sxs