



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

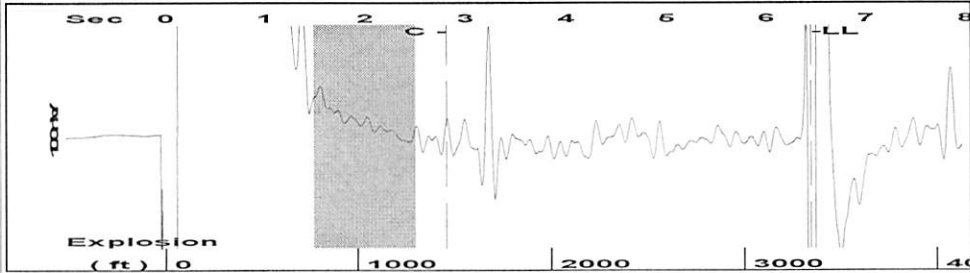
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

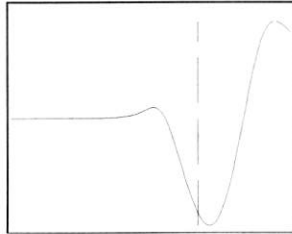
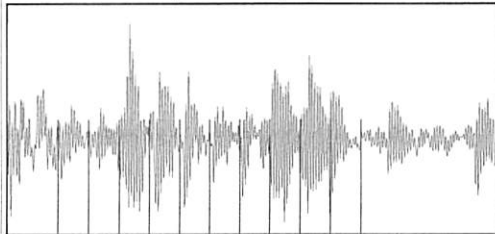
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Pratt Well Service, Inc Well: Fouse #1 (acquired on: 06/21/17 11:01:07)



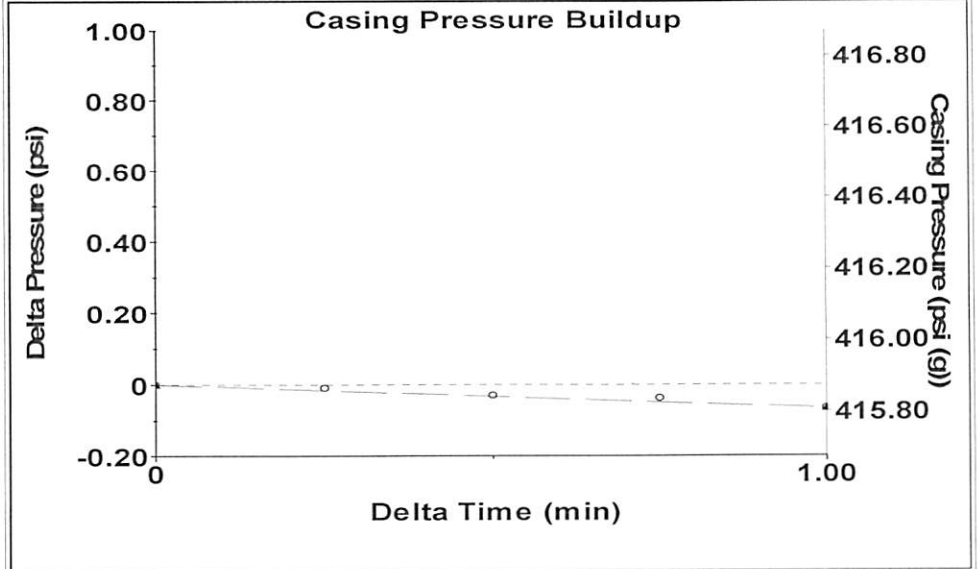
Filter Type High Pass Automatic Collar Count Yes Time 6.444 sec
 Manual Acoustic Velo 1019.29 ft/s Manual JTS/sec 16.0772 Joints 105.548 Jts
 Depth 3345.88 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Pratt Well Service, Inc Well: Fouse #1 (acquired on: 06/21/17 11:01:07)



Change in Pressure -0.07 psi PT15469
 Change in Time 1.00 min Range 0-? psi

Group: Pratt Well Service, Inc Well: Fouse #1 (acquired on: 06/21/17 11:01:07)

Production
 Current Potential
 Oil -*- -*- BBL/D
 Water -*- -*- BBL/D
 Gas -*- -*- Mscf/D

IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0

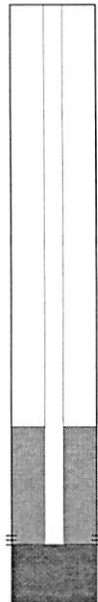
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.87 Sp.Gr.AIR

Acoustic Velocity 1038.45 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1094 ft
 Equivalent Gas Free Liquid HT (TVD) 1094 ft

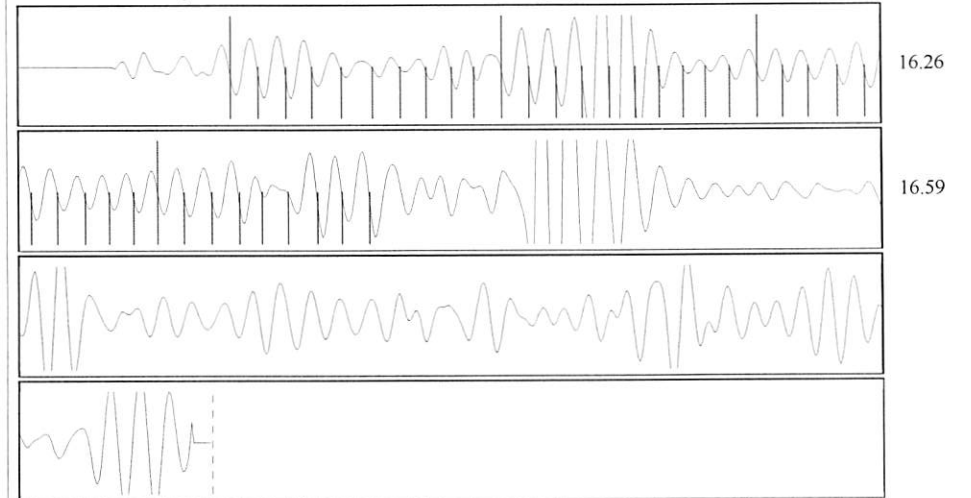
Acoustic Test

Casing Pressure 415.9 psi (g)
 Casing Pressure Buildup -0.1 psi
 1.00 min
 Gas/Liquid Interface Pressure 466.5 psi (g)
 Liquid Level Depth 3345.88 ft
 Tubing Intake Depth 4440.00 ft
 Formation Depth 4400.00 ft



Producing
 Casing % Liquid 100 %
 Tubing Intake 823.6 psi (g)
 Producing BHP 805.4 psi (g)
 Static BHP -*- psi (g)

Group: Pratt Well Service, Inc Well: Fouse #1 (acquired on: 06/21/17 11:01:07)



Acoustic Velocity 1038.45 ft/s Joints counted 38
 Joints Per Second 16.3793 jts/sec Joints to liquid level 105.548
 Depth to liquid level 3345.88 ft Filter Width 14.0772
 Automatic Collar Count Yes Time to 1st Collar 0.488 2.808

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

August 08, 2017

Kenneth C Gates
Pratt Well Service, Inc.
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-047-21171-00-00
FOUSE RG 3
SW/4 Sec.01-26S-16W
Edwards County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/08/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/08/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"