KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1362557

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. | API No. 15 | | | | | |
|--------------------------------------|------------|----------------|--------------------|-------------------|------------------------------|-----------------|-----------------------|-------|------|--|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | | feet from N | | | |
| City: | State: | Zip: | + | | | | feet from E | | | |
| Contact Person: | | | | GFUL | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lease | lame: | | Well | #: | | |
| Field Contact Person: | | | | | | | OG WSW | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | Gas | | nit #: | Date Shut-In: | | | |
| | | | | Spud D | ale | | | | | |
| | Conductor | Surfac | e | Production | Inte | rmediate | Liner | Tubin | g | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | _ How Deter | mined? | | | D; | ate: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| (top, Do you have a valid Oil & G | _ | | | (top) | (bottom) | | | | | |
| 5 | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole | at(<i>depth</i>) | Casing Leaks | : Yes | No Depth of o | casing leak(s): | | | |
| Type Completion: ALT | | | | | | | | | | |
| Packer Type: | | | | | | | (00,00) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back N | lethod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formatio | n Top Formatio | n Base | | | Completion Info | ormation | | | |
| 1 | At: | to | Feet | Perforation Inter | val to | Feet | or Open Hole Interval | to | Feet | |
| 2 | At: | to | Feet | Perforation Inter | val to | Feet | or Open Hole Interval | to | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

August 08, 2017

Michael Austin M & M Exploration, Inc. 4257 MAIN ST., #230 WESTMINSTER, CO 80031

Re: Temporary Abandonment API 15-007-22475-00-02 DAVIS RANCH 3-22 NW/4 Sec.22-34S-15W Barber County, Kansas

Dear Michael Austin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/08/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/08/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"